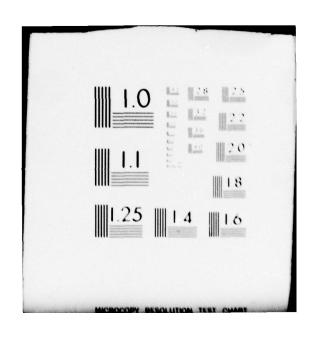
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NATIONAL HYDROELECTRIC POWER RESOURCES STUDY PRELIMINARY INVENTORY
HYDROPOWER RESOURCES

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The Preliminary Inventory of Hydropower Resources (PIHR) a preliminary product of the National Hydropower Study (NHS), was published in six (6) volumes (regions) to facilitate reproduction and distribution. The PIHR contains general as well as site-specific information on our nation's hydroelectric power potential. It gives estimates of existing, incremental and undeveloped hydropower potential by state and region and furthermore, breaks these categories down into size ranges of small-scale (.05-15 MW) intermediate (15-25 MW) and large-scale (greater than 25MW) sites. Because the inventory is a preliminary product of the NHS, it may

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be superseded at some future date.

Conservative assumptions have been made in the screening and analysis process to avoid eliminating any potentially feasible sites. The current summary tables provide the best estimated to date, but to some degree, may overstate the actual capacity and energy which could be developed. The estimates for individual sites may be overstated for the following reasons:

- a. A reduction of net power head due to rising tailwater conditions during high flows was not compared.
- b. The analysis technique of maximum net benefits, using incomplete project costs, resulted in a low plant factor operation. This type of operation could require more reservoir storage than is available for regulating power flows; or could cause unacceptable fluctuations in the surface elevation of the reservoir or downstream flow.
- c. Computations ignored diversion of water for other uses, as well as losses due to evaporation.
- d. Turbines were assumed to be 100 percent efficient, and head losses through penstocks were not estimated.
- e. During periods of high flow, it was calculated that streamflow would pass through the turbines at the design discharge rate when in fact, during excessively high flows, the plant may be shut down because of high tailwater and reduced head.
- f. Summary tables include estimates of the potential capacity and energy at each site in the inventory. In some cases, individual projects may be site alternatives to others in the same general location, when only one can be considered for hydropower development.
- g. Detailed consideration of the social, economic, institutional and environmental constraints associated with hydropower development were not specifically included in the analysis.

All of the issues listed above will be addressed during future stages of the National Hydropower Study through the addition of more detailed site-specific information, and by refinements in the computer routines used in assessing the data.

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The preparation of these reports was a coordinated effort accomplished with the assistance of many individuals in the U.S. Army Corps of Engineers. The primary responsibility for these reports was assigned to the U.S. Army Corps of Engineers, Institute for Water Resources (IWR), under the direction of Mr. A. J. Fredrich. The Preliminary Inventory of Hydropower Resources was developed as a major component of the Corps' National Hydropower Study. Supplemental funding was provided by the United States Department of Energy (DOE) through the DOE Small-Scale Hydropower Development Program. Both of these studies are under the direction of Mr. James R. Hanchey, Deputy Director for Special Studies at the Institute for Water Resources.

The manuscript herein was written and prepared by Dr. Wayne R. Sigleo, Mr. James R. Hanchey and Mr. Darrell G. Nolton of the Corps' Institute for Water Resources. The text had the benefit of informal review and comment by the staff of the National Hydropower Study group at the Institute. The data presented in these reports were collected by the Corps' Division and District field offices. The presentation of these data, particularly the tables and computer format, were made possible through the concentrated efforts of Mr. Gary Franc of the Corps' Hydrologic Engineering Center (HEC) who, based on instructions from Mr. Jim Dalton of the Corps' Southwestern Division (SWD), developed the computer software to summarize the data from the inventory and made all necessary computer runs. HEC arranged for the printing of these reports and is responsible for their distribution.

Some of the major responsibilities associated with the National Hydropower Study were assigned to the Corps' Hydrologic Engineering Center, under the supervision of Mr. Bill S. Eichert, the Center's Director. HEC was assigned the tasks of developing the data management software, the editing and analysis programs required in the screening studies and in making the computer runs required in the screening process. Mr. Jim Dalton (SWD) was instrumental in formulating the computational techniques used and was assigned the responsibility of technical management. Mr. Dale R. Burnett was HEC's overall coordinator; Mr. Tom White and Mr. Orval Bruton of the Corps' North Pacific Division (NPD) developed the cost-estimating procedures; Messrs. Arthur Pabst and Mark Lewis (HEC) developed the file management software; and Ms. Marilyn Hurst (HEC) did most of HEC's computer production runs for the National Hydropower Study.

Grateful acknowledgements are extended to the support staff of IWR and HEC for their patience and endurance in the overall effort to complete these reports. In particular, Ms. Sharon Blake and Ms. Denise Henderson of IWR and Ms. Penni Baker of HEC should be recognized. Finally, since it is not possible, because of the scope of these reports, to mention all participants by name, acknowledgements are extended to all, especially the National Hydropower Study coordinators and other Division and District personnel who devoted many hours to the organization and data collection activities necessary to provide this preliminary inventory of hydroelectric power resources in the United States.

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PRELIMINARY INVENTORY OF HYDROPOWER RESOURCES

INTRODUCTION

Since completion of the world's first central hydroelectric generating facility at Appleton, Wisconsin in 1882, hydropower has played a major role in our nation's social and economic development. Although this first installation was comparatively small (providing only enough power to light 250 light bulbs), it had a large impact, and streams and rivers across the country were rapidly developed to generate electricity. Today, hydropower provides about 13 percent of the nation's total electric power with a conventional installed capacity of about 64,000 megawatts and an average annual energy generation of some 280 thousand gigawatt-hours.

Hydroelectric power development was rapid during the first half of the twentieth century, but by the mid-1960's many factors had combined to diminish its contribution to electrical utility systems. First, the most favorable sites were developed early, and the undeveloped potential simply did not look as attractive when compared to other available energy sources. Second, demand for electricity increased rapidly during the 50's and 60's, and even with the continued development of new sites, hydropower's "share of the load" steadily decreased. Finally, the low cost of fossil fuels and optimistic forecasts concerning nuclear technology and its public acceptability led many planners to believe that the nation's energy future was secure.

During the past decade, a number of interacting factors, including rising fuel prices, rapid escalation of the costs in constructing thermal generating facilities, and increased public concern over the safety of nuclear plants have prompted not only a search for new energy alternatives, but also a reexamination of previously ignored or discounted alternatives. Because of the immediate need to develop new sources of energy, planners at all levels of organization have significantly increased their efforts to assess the most feasible alternatives to meet present and future energy demands. Hydroelectric power development, particularly incremental or new capacity at existing facilities, could provide an important contribution to our nation's growing energy needs.

The U.S. Army Corps of Engineers is currently conducting a detailed assessment of the nation's hydroelectric resources as part of the National Hydroelectric Power Study authorized by Section 167 of the Water Resources Development Act of 1976 (P.L. 94-587). The study is designed to provide a current and comprehensive estimate of the potential for incremental or new generation at existing dams and other water resource projects, as well as for undeveloped sites in the United States. In addition, the study will address the demand for

hydroelectric power, and will investigate various related policy and technical considerations to determine the incentives, constraints and impacts of developing hydropower to meet a portion of our future energy demands. When complete in 1981, the effort will provide a more detailed evaluation of the nation's hydroelectric resources, and will serve as a framework for future planning and development of this important renewable energy source.

The National Hydropower Study addresses all conventional hydroelectric power potential at Federal and non-federal installations, and considers both large and small-scale dams and other water resource projects. The Corps of Engineers involvement in studying the nation's small-scale potential dates from President Carter's Energy Plan of 1977. This program specifically recognized the opportunity for redeveloping small-scale hydropower as an alternative source of energy and the President directed the Corps to produce summary estimates of the potential at existing small dams in the country.

The directive led to the Corps' preliminary 90-day hydropower study which was published in 1977. This study was the first to provide comprehensive estimates of the small-scale potential at existing dams and also identified key areas of the country where small-scale hydropower development could potentially reduce dependence on fossil fuels as a source of energy generation. It is important to note that these estimates were based largely on theoretical potentials calculated for the river basins in the United States and were not the product of site-specific investigations.

During the initial planning stages of the National Hydropower Study, the U.S. Department of Energy requested that a more detailed assessment be made of the nation's small-scale hydroelectric resources. Because of the wide public interest in this potentially valuable alternative energy resource, the small-scale assessment has been integrated into the overall National Hydropower Study and is included in this series of reports.

PURPOSE AND SCOPE

Site-specific information on the physical hydroelectric power potential is essential in determining the social, economic, institutional and environmental feasibility of developing this resource. Because of the immediate need for wide dissemination of state, regional and national hydropower data, the Corps' Institute for Water Resources has prepared

R. J. McDonald, <u>Estimate of National Hydroelectric Power</u>

<u>Potential at Existing Sites</u>, Institute for Water Resources, Ft.

Belvoir, Virginia, July 1977.

this series of regional reports, <u>Preliminary Inventory of Hydropower</u>
<u>Resources.</u> The inventory is the result of a comprehensive data
collection effort conducted by the Corps of Engineers and is based on
site-specific analysis and evaluation.

The purpose of these reports is to provide preliminary estimates of the existing and potentially feasible hydroelectric power resources in the United States, and to briefly evaluate their regional significance. The estimates of existing, incremental and undeveloped hydropower potential have been grouped in three categories which are based on megawatt (MW) capacity. These include small-scale (.05-15 MW); intermediate (15-25 MW); and large-scale (greater than 25 MW).

The reports have been organized into 6 volumes, each divided along regional boundaries of the United States (Figure 1). The regions have been arbitrarily selected, but each roughly approximates broad physical and cultural divisions of the country. They include:

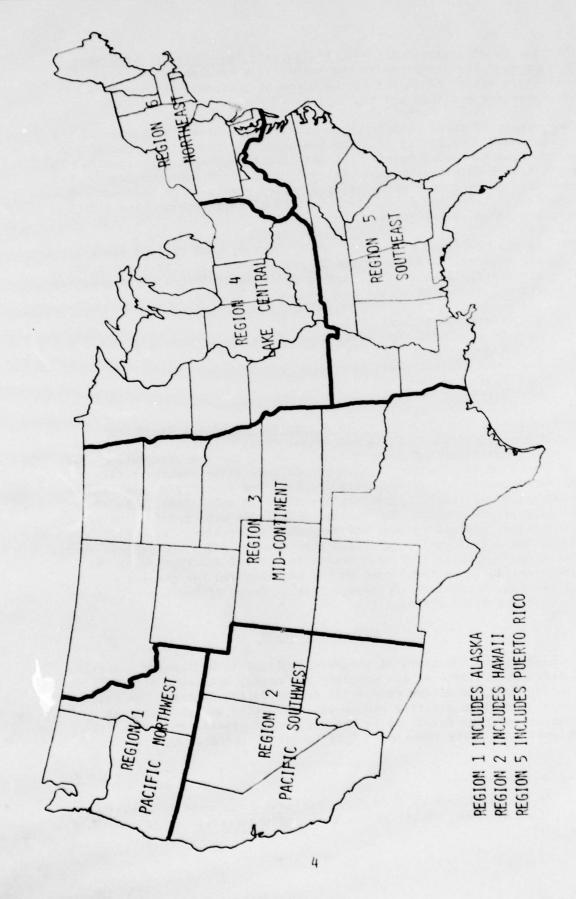
- a. Pacific Northwest (Vol. 1)
- b. Pacific Southwest (Vol. 2)
- c. Mid-Continent (Vol. 3)
- d. Lake Central (Vol. 4)
- e. Southeast (Vol. 5)
- f. Northeast (Vol. 6)

Each volume of the Preliminary Inventory of Hydropower Resources contains a description of the methods of study, national and regional summary statistics, and a brief assessment of the resource potential. Appendix 1 of each volume contains invididual state summary totals with the data grouped in various hydraulic head and capacity ranges, and an inventory of all potentially feasible sites in each state included in the appropriate region. The inventory includes site-specific geographic information, project purpose and ownership references, refined streamflow and hydraulic data, and the capacity and hydroelectric energy estimates. Appendix 2 of each volume is a brief description of the hydroelectric power terms used in the reports, and for further information, Appendix 3 contains a list of Corps of Engineers Division and District field offices.

METHODS OF STUDY

The preliminary inventory of potentially feasible hydropower resources includes an estimate of the capacity and energy available at both existing dams and undeveloped sites in the United States. The major source of data on existing hydropower facilities was the National Inventory of Dams developed by the Corps of Engineers as part of the National Dam Safety Program. This inventory contains geographic,

²U.S. Army Corps of Engineers, <u>National Program of Inspection of Dams</u>, in 5 Volumes, Office of the Chief of Engineers, Washington, D. C., May 1975



REGIONS AS DEFINED FOR THE PRELIMINARY INVENTORY OF HYDROPOWER RESOURCES

FIGURE 1:

physical, and ownership data on approximately 50,000 dams in the nation. Identification and data collection on undeveloped sites was more limited since only about 5,000 sites had been identified or previously studied by the Corps of Engineers and other local, state and Federal water resource agencies. In addition, no attempt was made to include pumped storage sites in the inventory.

The data in the original national inventory of dams were supplemented as necessary to develop preliminary estimates of the hydroelectric power potential at each site. Computer routines which utilized head, storage and streamflow estimates were developed to compute the capacity and energy potential of each existing dam and undeveloped site. A screening routine was used to eliminate those sites without sufficient storage, head or streamflow to generate a significant amount of electrical energy. Generally, the existing dams and undeveloped site locations listed in the inventory are those with a capacity of 50 kilowatts or greater. In most cases, the current installed capacity at existing dams was derived from the nameplate capability. This initial screening procedure reduced the number of sites in the active inventory from approximately 55,000 to about 17,500.

During the second stage of the preliminary screening, additional physical data were collected for all sites remaining in the inventory. In particular, the supplemental data included the designation of a U.S. Geological Survey (U.S.G.S.) reference gaging station; a refined estimate of the available net power head; and an estimate of the drainage area associated with each site. Computer routines developed by the Hydrologic Engineering Center and the Corps' Southwestern Division were utilized with USGS streamflow data and drainage area measurements to produce a synthetic flow-duration curve at each site. Conventional flow-duration analysis was used to estimate the capacity and energy available at each site for a range of plant factors.

Generalized cost estimates were developed by the Corps' North Pacific Division to approximate the cost of turbines, generators, and other powerhouse costs associated with the representative capacity selected for each site in the inventory. Generalized regional power values, developed for the study by the Federal Energy Regulatory Commission (FERC), were used to provide a preliminary estimate of the value of the potential capacity and energy at each site. Each site was then sized at the capacity and energy which gave a maximum net benefit. A second screening, comparing the estimated powerhouse cost with the value of power to be produced, eliminated those sites which had doubtful economic feasibility. This screening process reduced the active inventory to approximately 11,000 sites which are contained in these regional reports.

The basic objective of the preliminary inventory and analysis procedures is to provide a comprehensive assessment of the undeveloped hydroelectric power potential in the United States and to determine

which sites merit more thorough investigation. Accordingly, conservative assumptions have been made in the screening and analysis process to avoid eliminating any potentially feasible sites. The current summary tables provide the best estimates to date, but to some degree, may overstate the actual capacity and energy which could be developed. The estimates for individual sites may be overstated for the following reasons:

- a. A reduction of net power head due to rising tailwater conditions during high flows was not computed.
- b. The analysis technique of maximum net benefits, using incomplete project cost resulted in a low plant factor operation. This type of operation could require more reservoir storage than is available for regulating power flows or could cause fluctuations in the surface elevation of the reservoir or downstream flow that would not be acceptable.
- c. Computations ignored diversion of water for other uses, as well as losses due to evaporation.
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- f. Summary tables include estimates of the potential capacity and energy at each site in the inventory. In some cases, individual projects may be site alternatives to others in the same general location, when only one can be considered for hydropower development.
- g. Detailed consideration of the social, economic, institutional and environmental constraints associated with hydropower development were not specifically included in the analysis.

All of the issues listed above will be addressed during future stages of the National Hydropower Study through the addition of more detailed site-specific information, and by refinements in the computer routines used in assessing the data.

RESOURCE ASSESSMENT

National Potential

Estimates of the existing, incremental and undeveloped conventional hydroelectric power potential for the various regions of the United States are presented in Table 1. The total physical resource for all regions is estimated to exceed 512,000 MW of capacity with an average annual energy generation greater than 1.4 million GWH. At the present time, the Corps has identified 1,251 existing hydropower facilities currently generating power with a total installed capacity of some 64,000 MW producing over 280,000 GWH of average annual energy. There are over 5,400 existing dams which have the potential for new incremental power development. Some of these are currently generating power, and full development of the incremental potential could yield an additional capacity of some 94,000 MW with an average annual energy generation exceeding 223,000 GWH. There are also some 4,500 potentially feasible, undeveloped sites which, if fully developed for hydropower, could produce another 354,000 MW with an estimated average annual energy greater than 935,000 GWH.

The distribution of the overall hydroelectric power resource in the nation is shown in Figure 2. The Pacific Northwest has the largest proportion of the nation's installed capacity and currently generates some 48 percent of the conventional hydroelectric energy produced in the United States. Other areas with a significant, but smaller proportion of the total installed capacity and energy generation include the Southeast, Northeast, and Pacific Southwest regions. Nearly all existing hydroelectric facilities and other water resource projects in the country have the capability for incremental energy generation with the Northeast, Lake Central and Pacific Northwest having a large share of this potential. The undeveloped hydroelectric resource is widely distributed, but appears greatest in the Pacific Northwest, Mid-Continent and Southeast regions, particularly at large-scale sites.

There are over 5,600 small-scale dams in the country which are either generating power, or have the potential for incremental development. The installed capacity at existing small-scale facilities is estimated to be some 3,000 MW with an average annual energy generation exceeding 15,000 GWH. These values represent about 5 percent of the nation's current installed hydroelectric capacity and energy generation. Approximately 5,400 MW of new incremental capacity could be installed at a large percentage of the existing small-scale dams for an estimated energy generation of about 17,000 GWH annually. In addition, some 2,600 potentially feasible, undeveloped sites have been identified which could provide an estimated capacity of 8,000 MW and more than 28,000 GWH of average annual energy generation.

As shown in Figure 3, the amount and regional distribution of the small-scale resource potential varies considerably, as these patterns closely reflect an interaction between climate, landforms and settlement

TABLE 1. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES

REGIONAL SUPPRABILES

RECTON			EXISTING,1	1	POTENTIAL INCREMENTAL ²	MENTAL ² AND	D UNDEVE	UNDEVELOPED3 CAPACITY RANGES	PACITY RAN	Sasi				TOTAL	1	
	Exist	Small-Scale (.05-15 MW) Incre Undev T	(.05-15) Undev	MM) Total	Extst	Intermediate (15-25 Incre Undev		MW) Total	Large-Sc Exist	ale (Gre Incre	arge-Scale (Greater Than Exist Incre Undev	25 MW) Total	Exist	(All Sizes, Incre	zes) Undev	Total
Vol. 1 Pacific N. West No. of Sites Cap. (MW) Ener (GWR)	93 430 2,441	282 642 2,234	745 3,702 16,390	1,120 4,774 21,065	13 234 1,216	36 700 1,943	208	257 5,003 17,897	73 26,141 130,365	83 31,919 33,999	896 259,709 673,918	1,052 317,769 838,282	26,804 134,022	33,262 38,175	1,849 267,480 705,045	2,429 327,546 877,242
Vol. 2 Pacific S. West No. of Sites Cap. (MW) Ener (GWH)	111 410 2,176	354 574 1,569	272 632 1,640	737 1,616 5,385	9 171 837	17 345 550	26 509 1,059	52 1,025 2,446	9,347 37,311	43 5,109 8,729	110 16,043 31,877	222 30,499 77,917	189 9,928 40,325	414 6,028 10,849	408 17,184 34,577	1,011 33,140 85,751
Vol. 3 Mid-Continent No. of Sites Cap. (MW) Ener (GWB)	54 184 1,372	779 850 2,138	666 1,182 3,074	1,499 2,216 6,584	11 218 1,006	15 317 524	63 1,311 3,142	89 1,846 4,672	44 6,087 22,403	6,589	27,376 64,274	337 40,052 99,158	109 6,488 24,781	853 7,758 15,144	963 29,868 70,491	1,925 44,114 110,416
Vol. 4 Lake Central No. of Sites Cap. (MW) Ener (GWH)	204 734 3,439	601 914 3,128	551 926 2,859	1,356 2,574 9,426	10 180 940	43 875 2,124	16 319 763	69 1,374 3,827	1,689	88 14,038 39,514	59 6,552 17,380	154 22,279 62,369	231 2,602 9,854	732 15,830 44,766	626 7,799 21,004	1,589 26,231 75,624
Vol. 5 Southeast No. of Sites Cap. MM) Ener (GWH)	118 285 1,000	566 704 2,189	265 1,077 3,349	941 2,066 6,538	19 360 1,105	29 559 1,185	54 1,114 2,863	2,033 2,033 5,153	98 11,182 36,409	11,758	146 20,969 67,460	331 43,909 125,335	227 11,827 38,514	682 13,021 24,840	465 23,160 73,672	1,374 48,008 137,026

TABLE 1. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES

REGIONAL SUMMARIES (CONTINUED)

RECION			EALSIING,		I IAL LINCAL	MENIAL A	FUIENIIAL INCREMENTAL AND UNDEVELOFED CAFACILI NAMBES	COLED CAL	CACILL NA	9050				TOIN	4	
	Sm Exist	Small-Scale (.05-15 MW) Incre Undev Tot	(.05-15) Under	MW) Total	Intermedi Exist Incre	Intermediate (15-25 MW) Incre Undev Tot	e (15-25) Undev	fW) Total	Large-Se Exist	Large-Scale (Greater Than 25 MW) Exist Incre Undev Total	ater Than Undev	25 MW) Total	Exist	(All Sizes) Incre Und	zes) Undev	Total
Vol. 6* Northeast	270		671		9		06	34	33	ď	9		316		331	6
Cap. (MW)	914	1,771	491	3,176	354	524	400	1,278	4.784	16,446	7,568	28.798	6,053	18,737	8,457	33,247
Ener (GWH)	4,620		1,531		1,613		938	4,084	26,276	81,898	28,610		32,508		31,078	153,026
NATIONAL TOTAL	276		673		5	31	186	ŝ	900	577	9	37.6		767 5	65	
Cap. (MW)	2,957	5,455	8,010	16,422	1,517	3,320	7,722	12,559	59,230	85,859	338,217	338,217 483,306	63,702	94,636	353,948 512,286	512,286
Ener (GWH)	15,048		28,843		6,717	7,859	23,503	38,079	258,239	198,087	883,519	1,339,845		223,214	935,8671	,439,085

lexisting hydroelectric power facilities currently generating power.

2 Existing dams and/or other water resource projects with the potential for new and/or additional hydroelectric capacity.

3undeveloped sites where no dam or other engineering structure presently exists.

 * Data on undeveloped sites in the New England states are not available (NA).

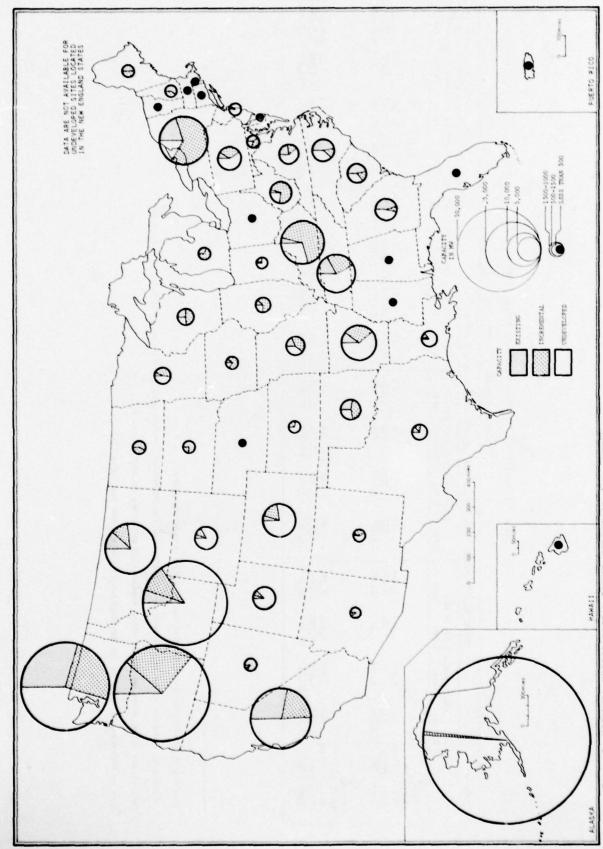


Figure 2: NATIONAL HYDROELECTRIC POWER RESOURCES, (ALL SITES)

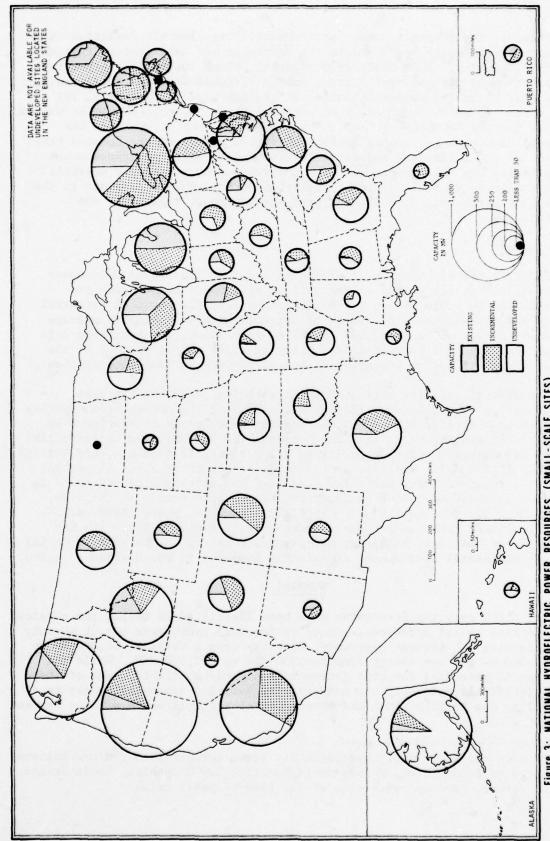


Figure 3: NATIONAL HYDROELECTRIC POWER RESOURCES. (SMALL-SCALE SITES)

history. The greatest number and density of small-scale facilities with installed capacity are found in the Northeast and Lake Central regions of the country. When considered together, these two regions generate more than 53 percent of the total energy produced from all small-scale facilities in the United States. All regions have the potential for incremental power development at exisiting sites, especially the Northeast, Lake Central and Mid-Continent regions. Significantly, many of the small dams with incremental potential in these regions are located near smaller population and industrial centers where existing transmission interties are well developed. The undeveloped hydroelectric potential at small-scale sites is widely distributed, but appears greatest in the Pacific Northwest, Lake Central, and the Northeast regions of the country.

Northeast

The estimates of existing, incremental and the undeveloped hydropower potential for all states in the various regions of the country are presented in Table 2. In the Northeast region, the physical potential for all sites exceeds 33,000 MW of capacity with an estimated average annual energy of some 153,000 GWH*. By comparison, the available data represent about 6 percent of the total capacity and 11 percent of the hydroelectric energy potential estimated for the entire United States.

Of the total capacity estimated for the region, 6,100 MW has been installed. The remainder (27,200 MW, excluding the undeveloped capacity in the New England States) is the maximum which could be developed by upgrading and expanding existing projects (18,700 MW), and by installing new hydroelectric power capacity at all potentially feasible, undeveloped sites (8,500 MW). Small-scale facilities account for about 15 percent of the region's total installed capacity, but another 1,800 MW could be added to these and other small water resource projects. In addition, 500 MW could be installed at potentially feasible, undeveloped small-scale sites. The small-scale resource varies considerably, with the states of New York, Maine and New Hampshire having the largest potential for incremental development at existing projects in the Northeast region.

SUMMARY

Over 5,400 existing structures have been identified as having the physical potential to add hydropower plants or increase hydropower output thereby increasing our present hydropower capacity from a total of 64,000 MW to 158,000 MW and our energy from 280,000 GWH to 503,000 GWH. While the physical potential for this increase is clearly available, some of these projects will undoubtly not satisfy more detailed economical analysis as well as the institutional and environmental criteria which will be imposed upon them.

^{*}Data on the undeveloped hydroelectric power potential in the New England states of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island and Vermont were not available at the time of publication.

More than 4,500 undeveloped sites have been identified as having the physical potential to increase our capacity by 354,000 MW and our energy by 936,000 GWH. Many of these have less chance of acceptance than the modifications to the existing projects because of the more adverse environmental and institutional effects. Unfortunately, 47 percent (166,700 MW) of this undeveloped potential is located in Alaska where it would be economically difficult to transmit the power to the potential user.

For the nation's existing hydroelectric power sites, large-scale facilities, 25 MW and greater, account for approximately 92 percent of the capacity and energy generation, particularly those located in the Pacific Northwest and Southeast regions. Small-scale facilities account for about 5 percent of the nation's installed capacity and hydroelectric energy, but incremental development of other potentially feasible, existing small-scale projects could more than double this output by adding another 5,400 MW of capacity and 17,000 GWH of energy to the total. The distribution of the existing small-scale resource is extremely variable, but nearly all regions of the country have the potential for incremental energy development. The undeveloped potential for all sites and capacity ranges is also widely distributed, and appears greatest in the Pacific Northwest, Southeast and Mid-Continent regions of the country.

As stated earlier, these data are preliminary; the capacity and energy estimates represent the maximum physical hydroelectric potential which could be developed in each state and region. The incremental potential and that estimated for undeveloped sites do not include detailed consideration of the engineering, economic, financial and environmental constraints; nor do they include an assessment of the competitive use of water at existing impoundments, or consideration of the complex social, legal and institutional feasibility, all of which could preclude full development of the hydroelectric potential. Future investigations by the Corps of Engineers and other local, state and federal agencies will consider these factors in more detail, and further refine the actual feasibility of the most favorable sites in the inventory.

Publication of preliminary resource information involves the risk that errors and omissions may exist, and this inventory is no exception. At present, the Corps' inventory of hydroelectric power resources is an active screening tool; its primary function and widest utility is to present a viable list of existing and potentially feasible hydroelectric power sites, and to provide reasonably accurate estimates of the aggregate state, regional and national development potential. For this purpose, users of the inventory are encouraged to assist in the continuing refinement of the data base by bringing errors and omissions to the attention of the appropriate Corps of Engineers Division or District office.

For futher information concerning specific hydroelectric power sites in any state or region of the country, a complete list of Corps' Division and District representatives for the National Hydropower Study is provided in Appendix III.

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES REGIONAL STATE SUMMARIES

VOL 1: PACIFIC NORTHWEST

STATE			EXISTING, 1		POTENTIAL INCREMENTAL ²			ELOPED ³	AND UNDEVELOPED3 CAPACITY RANGES	ANGES				TOTAL	AL.	
	Sa	Small-Scale (.05-15 MV	(.05-15	MM)	In	termediat	Intermediate (15-25 MW)	MM)	Large-Sc	Large-Scale (Greater Than 25 MW)	ter Than	25 MW)		(All Sizes	(sez)	
	Exist	Incre	Undev	Total	Exist	Incre	Undev	Total	Exist	Incre	Undev	Total	Exist	Incre	Undev	Total
Alaska							:		(3	9			9
No. of Sites	37	27	1 053	1 176	- 5	120	1 014	09	77	212	164.709	161 866 791	129	85 7	166.775	167.322
Ener (GWH)		362	4,754	5,262	17	309	4,158	4,508	333	626	432,995	433,954	520	1,297	441,907	443,724
Idaho		6	9	3		•	96	37		76	213	253	Ş	901	320	097
Can. (Mu)	131	140	267	7/1	1 91	101	787	706	2.301	4.931	39.252	46.484	2.448	5.172	40.536	48.156
Ener (GWH)	818	435	1,904	3,157	142	195	2,218	2,555	11,130	5,522	82,398	050,66	12,089	6,152	86,520	104,761
Oregon No. of Stres		\$	388	514	•	81	99	93	21	16	253	290	9	130	707	897
Cap. (MW)	105	231	1,390	1,726	157	349	1,291	1,797	165,9	13,609	34,771	54,971	6,853	14,190	37,453	28,496
guer (GWH)	630	751	6,426	7,807	841	993	4,770	6,604	35,404	8,352	90,039	133,795	36,875	10,095	101,235	148,205
Washington No. of Sites		79	105	207	"	7	05	65	35	38	240	313	960	124	395	579
Cap. (MW) Ener (GWH)	847	686	3,306	4,839	192	130	3,592	4,230	83,498	19,499	987,89	171,483	84,538	20,631	75,383	180,552
Region Total																
No. of Sites	-	282	3 702	1,120	13	36		5 003	75.141	31,919	968	1,052	26.804	107	1,849	327.546
Ener (GWH)	2,441	2,234	16,390	21,065	1,216	1,943	14,738	17,897	130,365		673,918	838,282	134,022	38,175	705,045	877,242
				-		-		1	-		-	1	-	-		

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES REGIONAL STATE SUMMARIES

	<u></u>	Exist		tes	_	_	California	tes	_	Ener (GWH) 1,647			Ener (GWR)	No. of Sites	Cap. (MM)	Ener (GWH)	No. of Sites	_	Ener (GWH) 2	tes	Cap. (MW) 4
	Small-Scale (.05-15 MW)	t Incre		4 27				50 216	365				102 26		9 28			52 135		111 354	410 574
EXISTING	(.05-15	Under		37	13	19		185	474	1,22,1		- 00	27	19	34	97	24	81	220	272	632
1		Total		89	19	258		451	1,137	3,864		32	205	45	71	220	141	268	838	737	1,616
POTENTIAL INCREMENTAL ²	In	Exist		0	0	0		6	171	83)		00	00	0	0	0	0	0	0	6	171
EMENTAL ²	Intermediate (15-25 MW)	Incre		0	0	0		12	242	347		- 9	39	1	18	56	3	99	143	17	345
VOL 2: AND UNDEVE	e (15-25	Under		0	0	0		50	387	/89		0 0	00	2	04	116	7	82	154	26	209
13	M(M)	Total		0 (0	0		17	800	1,900		- 01	39	3	28	142	1	148	297	52	1,025
PACIFIC SOUTHWEST PED ³ CAPACITY RAN	Large-Sc	Exist		•	1,374	5,959		19	7,167	179'97	,	00	00	1	899	2,056	2	138	675	69	9,347
ANGES	ale (Grea	Incre		F :	122	261		38	4,840	175.8	•	0 0	00	0	0	0	2	147	41	43	5,109
	Large-Scale (Greater Than 25 MW)	Under		0 0	0	0		06	12,192	566, 77		00	00	0	0	0	20	3,851	8,884	011	16,043
	25 MW)	Total			1,496	6,220		189	24,199	660,00	,	00	00	-	899	2,056	54	4,136	909.6	222	30,499
		Exist			1,406	9,064		120	7,636	31,100	:	4 0	102	9	677	2,124	07	190	929	189	876'6
TOTAL	(All Sizes)	Incre		30	156	395		266	5,447	9,733		77 77	65	22	97	82	78	348	554	414	9,028
1	(sez)	Under		15	13	19		295	13,053	600°C7		30	77	21	74	213	87	4,014	9,259	408	17,184
		Total	;	9	1,575	6,478		189	26,136	999,09	;	2 8	244	67	197	2,419	172	4,552	10,742	1,011	33,140

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES
RECIONAL STATE SUPMARIES
VOL 3: MID-CONTINENT

Sali-Scale (.05-15 MV)	STATE			EXISTING,	-	POTENTIAL INCREMENTAL, AND UNDEVELOPED SCAPACITY RANGES	MENTAL AN	D UNDEVE	LOPED CAL	ACITY RAN	GES				TOTAL	2	
16		Exist	Incre	(.05-15 Under	MW) Total		rermediate Incre	(15-25 Undev	MW) Total	Large-Sc Exist	ale (Grea	Under	25 MW) Total	Exist	(All Sizes) Incre	zes)	Under
1	Colorado No. of Sites		167	8	230	-	2	61	22	5	4	62	88	16	173		151
1	Cap. (MW)		229	177	455	22	39	614	780	330	1,325	6,477	8,132	107	1,593	7,072	220
ttes 1 64 184 249 0 1 0 18 0 141 296 437 1 H) 10 117 382 246 0 18 0 18 0 141 296 437 10 H) 10 117 382 569 0 18 0 141 296 437 10 10 117 382 569 0 18 0 141 296 437 10 11 382 159 69 345 17 43 189 249 2,722 8,969 4,761 38,321 52,051 9,772 11 39 19 69 3 1 4 8 2 1 6 3,768 2,418 1 4,964 19,468 1,203 1 6 7,722 8,969 4,761 38,321 52,051 9,772 1 1 1	Ener (GWH)	275	099	423	1,358	70	79	889	1,038	1,264	2,644	13,515	17,423	1,609	3,383	14.8	27
1	Kansas																
1	No. of Site		79	184	546	0	-	0	-	0	3	9	6	-	89	-	180
10 117 382 509 0 38 0 38 0 229 508 737 10 11	Cap. (MM)	2	19	183	246	0	18	0	18	0	141	296	437	7	220	7	80
10	Ener (GWH)	01	117	382	806	0	38	0	38	0	229	808	737	01	384	80	96
1	Montana																
1 29 140 176 345 17 43 189 249 2,372 2,148 14,948 19,468 2,418 2,418 2,418 2,418 2,418 2,418 2,418 2,418 2,418 2,418 2,148 19,468 2,418 2,418 321 32,131 <td>No. of Site</td> <td></td> <td>69</td> <td>43</td> <td>119</td> <td>-</td> <td>2</td> <td>10</td> <td>13</td> <td>12</td> <td>17</td> <td>81</td> <td>110</td> <td>20</td> <td>88</td> <td>-</td> <td>34</td>	No. of Site		69	43	119	-	2	10	13	12	17	81	110	20	88	-	34
642 350 500 1,492 111 83 528 722 8,969 4,761 38,321 52,051 9,722	Cap. (MM)	59	140	176	345	17	43	189	546	2,372	2,148	14,948	19,468	2,418	2,332	15,313	2
II 39 19 69 3 1 4 8 2 1 0 31 16 I) 30 19 69 3 1 4 8 2 1 0 136 I) 50 121 139 310 300 43 320 663 37 0 103 136 Ites 0 26 44 70 1 1 0 20 48 0 44 37 56 1) 0 144 120 264 49 49 0 48 0 469 1,101 1,570 96 1 4 2 46 0 469 1,101 1,570 96 1 4 2 46 0 0 0 145 0 145 1,101 1,570 96 1 2 46 49 0 430 303	Ener (GWH)	642	350	200	1,492	==	83	528	722	8,969	4,761	38,321	52,051	9,722	5,195	39,348	00
1	Nebraska																
16 37 30 83 54 21 82 157 66 37 0 103 136 150 121 139 310 300 43 320 663 216 160 0 376 556 164 120 264 24 24 0 24 0 207 359 566 24 1	No. of Site		39	19	69	3	-	4	80	2	1	0	3	16	41		53
1) 50 121 139 310 300 43 320 663 216 160 0 376 566 Ites 0 26 44 70 1 1 0 2 0 4 3 7 1 1 1) 0 55 46 101 24 24 0 48 0 207 359 566 24 1) 0 144 120 264 49 0 145 0 469 1,101 1,570 96 Ites 0 44 2 46 1,101 1,570 96 1 0 22 10 31 0 0 0 430 303 0 733 430	Cap. (MM)	16	37	30	83	54	2.1	82	157	99	37	0	103	136	76	-	112
Ites 0 26 44 70 1 1 0 2 0 4 3 7 1 1) 0 55 46 101 24 24 24 0 48 0 207 359 566 24 3) 0 144 120 264 96 49 0 145 0 469 1,101 1,570 96 Ites 0 44 2 46 0 0 0 0 1 1 0 22 10 21 10 31 0 0 0 0 1 1 0 733 430	Ener (GWH)	20	121	139	310	300	63	320	663	512	091	0	376	995	323	57	6
315cs 44 70 1 1 0 2 0 4 3 7 1 </td <td>New Mexico</td> <td></td>	New Mexico																
O 55 46 101 24 24 0 48 0 207 359 566 24 III) 0 144 120 264 96 49 0 145 0 469 1,101 1,570 96 Sites 0 44 2 46 0 0 0 1 1 0 2 1 A) 0 21 10 31 0 0 0 0 430 303 0 733 430	No. of Sites		52	77	02	-		0	2	0	4	3	7	1	31	7	-
H) 0 144 120 264 96 49 0 145 0 469 1,101 1,570 96 31 0 21 10 31 0 0 0 0 0 430 303 0 733 430	Cap. (MM)	0	55	95	101	24	24	0	87	0	207	359	995	24	286	07	4
31 ces 0 44 2 46 0 0 0 1 1 0 2 1 40 21 10 31 0 0 0 0 430 303 0 733 430	Ener (GWH)	0	144	120	264	96	67	0	145	0	695	1,101	1,570	96	662	1,221	-
31 0 44 2 46 0 0 0 0 0 0 1 1 0 2 1 0 0 0 0 0 0 430 303 0 733 430	N. Dakota																
0 21 10 31 0 0 0 0 430 303 0 733 430	No. of Street		77	,	77	c	0	c	c	•		0		-	7.5		c
21 10 51 0 733 430	Con (ME)		7	7 9	2		00	00	00	1007	100	00	7	100,	0		4 5
	Cap. (na)		17	2:	10	0	0	0 (0	430	202	0	(33	430	576	-	5

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES REGIONAL STATE SUMMARIES

1,925 44,114 110,416 310 3,678 6,253 1,957 376 2,568 5,983 4,260 963 29,868 70,491 Undev 1,019 37 1,875 58 3,546 7,502 (All Sizes) Incre Un TOTAL 1,630 26 420 898 372 619 853 7,758 15,144 487 858 1,029 1,500 6,125 321 903 15 227 1,000 109 6,488 24,781 3,320 5,611 1,905 31 1,830 3,931 43 3,558 7,565 337 40,052 99,158 Large-Scale (Greater Than 25 MW)
Exist Incre Undev Total 27,376 64,274 1,420 3,149 3,054 6,372 VOL 3: MID-CONTINENT (CONTINUED) 59 6,589 12,481 13 1,494 1,991 397 4 185 240 9 352 587 EXISTING, 1 POTENTIAL INCREMENTAL AND UNDEVELOPED 3 CAPACITY RANGES 11, 1,029 2,350 1,483 44 6,087 22,403 522 542 4 152 606 131 210 000 26 529 1,243 89 1,846 4,672 Intermediate (15-25 MW)
Exist Incre Undev Total 44 77 000 63 1,311 3,142 167 20 410 871 87 133 000 15 317 524 63 45 11 218 1,006 000 000 3 56 280 35 51 167 334 505 438 1,499 2,216 6,584 268 227 432 79 172 551 Small-Scale (.05-15 MW) Exist Incre Undev Total 18 82 259 1,182 3,074 170 178 346 12 4 129 288 854 196 165 372 53 71 178 850 2,138 98 23 22 65 000 52 212 8 19 114 184 8 77 69 Wyoming No. of Sites Cap. (MW) Ener (GWB) No. of Sites Cap. (MW) Ener (GWH) Oklahoma No. of Sites No. of Sites No. of Sites Cap. (MW) Ener (GWH) Cap. (MW) Ener (GWH) Cap. (MW) Ener (GWH) S. Dakota STATE Region Texas

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES REGIONAL STATE SUMMARIES VOL 4: LAKE CENTRAL

STATE			EXISTING, 1	1	NTIAL INC	POTENTIAL INCREMENTAL.		AND UNDEVELOPED ³ C	CAPACITY RANGES	ARGES				TOL	TOTAL	
	Exist	Small-Scale (.05-15 MW) Incre Undev T	(.05-15 Undev	MW) Total	Exist	ntermediate (15-25 MW) Incre Undev T	e (15-25 Uadev	MW) Total	Large-S Exist	Large-Scale (Greater Than Exist Incre Undev	Under Under	25 MW) Total	Exist	(All Stres) Incre Un	(zes)	s) Undev
Illinois			020	9	0	a	C	a				9,		3		0
No. of Sites			067	607	2	Q	2	0	7	1	7 1	07	7	34	67	
Cap. (MM)	100	52	169	321	0	145	0	145	32	533	000	654	132	730	255	
Ener (GWH)	569		411	1,089	0	347	0	347	15	1,750	178	1943	584	2,206	589	
Indiana																
No. of Sites	7 8	30	45	79	0	2	0		0	0	9	3	7	32	87	
(AM)			19	147	0	37	0	37	0	0	383	383	28	96	777	
Ener (GWH)	86	189	162	677	0	96	0		0	0	816	818	86	279	878	
Iowa																
No. of Sites	3	25	37	65	0	1	0		1	12	3	91		38	04	
(MM) Cap. (MM)	7	28	67	102	0	2.1	0	2.1	128	1,068	190	1,386	135	1,117	257	
	36		200	31.7	0	39	0	39	805	3,468	807	7,681	841	3,588	809	
Kentucky																
No. of Sites			23	75	0	2	0	2	7	30	10	77	7	400	33	
Cap. (MW)	0	79	51	1115	0	48	0	87	636	6,159	3,985	13,780	636	9,271	4,036	
Ener (GWH)	-		121	304	0	88	0	89	2,259	24,547	11,697	38,503	2,259	24,818	11,819	
Michigan			•				•				•				•	
No. of Sites	-			777	2	0	0		•	3	0	,	76	140	0	
Cap. (MW)	283	303	00	586	52	121	00	173	151	200	00	860	987	1,133	00	
ruer (our)	1,14		2	7,303	2115	MK!	2	111/	4.20	4.133	,	3,173	1,695	4,5/1	2	
Minnesota							•.=									
No. of Sites	-		45	160	0	S	9		-	12	17	30	61	114	89	
Cap. (MM)	16	63	146	300	0	100	125	225	19	825	755	1,647	158	686	1,027	
Ener (CWH)	536		767	1,219	0	288	314		318	1.868	1,602	3,788	854	2,346	2.408	

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES
REGIONAL STATE SUMMARIES
VOL. 4: TAKE CRATRAL (Continued)

STATE			EXISTING, 1		POTENTIAL INCREMENTAL ² AND UNDEVELOPED ³ CAPACITY RANGES	ENTAL ² ANI	O UNDEVEL	OPED3 CAP	ACITY RAN	ICES				TOTAL		
	Sas	Small-Scale (.05-15 MW)	(.05-15	MM)	Int	Intermediate	(15-25 MW)	(A)	Large-Sc	Jarge-Scale (Greater Than 25 MW)	ter Than	25 MW)		(All Sizes	(es)	-
	Exist	Exist Incre	Undev	Total	Exist	Incre	Undev	Total	Exist	Incre	Undev	Total	Exist	Incre	Undev	Total
Missouri																
No. of Sites	8 2	31	93	126	-	2	00	11	7		17	30	7	42	118	167
Cap. (MM)	2	22	227	254	91	45	154	215	577		898	2,746	865	1,368	1,249	3,215
Ener (GWH)	17	19	643	721	76	88	357	539	1,272	4,154	1,739	7,165	1,383	4,303	2,740	8,426
Oh 10																
No. of Sites	0	89	18	86	0	7	0	7	0	2	1	3	0	77	19	96
Cap. (MM)	0	105	17	152	0	153	0	153	0	56	43	66	0	314	06	707
Ener (GWH)	0	308	131	439	0	323	0	323	0	134	70	204	0	768	201	696
Wisconsin																
No. of Sites			09	258	9	10	2	18	3	12	9	21	78			
Cap. (MM)	220	219	158	597	1112	205	07	357	86	387	239	724	429			1,678
Ener (GWH)	1,038		669	2,505	534	797	92	1,088	368	828	870	2,096	1,940	2,087	1,661	
Region																
No. of Sites		109	551	1,356	10	43	16	69	17	88	59	164	231	732	626	1,589
Cap. (MW)	734	914	926	2,574	180	875	319	1,374	1,689	14,038	6,552	22,279	2,602	15,830	7,799	26,231
Ener (GWH)	3,439	3,128	2,859	9,426	076	2,124	763	3,827	5,475	39,514	17,380	65,369	9,854	992.59	21,004	75,624

TABLE 2. PRELIMINARY INVENTORY OF STOROELECTRIC POWER RESOURCES REGIONAL STATE SUDMARIES FOR 5: SOUTHERST

Extist Indice Under Total Extist Indicended at the Common Indicended at the Indicended a	Sites 1 52 8 61 0 2 Sites 1 52 8 61 0 2 Sites 1 52 8 61 0 2 Sites 1 69 50 140 0 3 MMO 11 51 143 205 0 67 MMO 0 45 10 55 0 0 0 MMO 0 151 31 97 6 1 MMO 0 151 538 941 311 55		1	1 Seed to	1	1 .	POTENT AL THURSDAYAL	ENIAL AND	1				ATAN CATA	CONTROL CATALOGUES	CAPACITY RANGES	CAPACITY RANGES	TLOPED' CAPACITY RANGES	LUPED CAPACITY RANGES
# Sites	1 32 8 61 0 2 0 6 190 137 333 0 41 1 6 190 137 333 0 41 1 6 190 140 0 41 91 1 1 143 205 0 0 91 1 1 145 412 600 0 0 105 1 1 1 2 20 0 0 0 0 0 0 1 1 2 20 0		Exist	Il-Scale Incre	(.05-15 Under	(a) Total	Exfet	Intermediace	(15-25 Inder		Me) Total	Me) Total	Me) Total	MA) Large-Scale (Greater Than Total Exist Incre Under	Me) Total	MW) Large-Scale (Greater Than 25 Total Exist Incre Under	MW) Large-Scale (Greater Than 25 MM) Total Exist Incre Undey Total Exist	MW) Large-Scale (Greater Than 25 MM) Total Exist Incre Undey Total Exist
(GWH) 2 70 49 121 0 41 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Less 1	Alabama No. of Sites	***	8	•	13	c		N		,							
(GWH) 6 190 137 333 0 91 § Sites 1 89 50 140 0 3 (CWH) 11 51 143 205 0 67 (GWH) 43 145 412 600 0 105 (GWH) 0 45 10 55 0 0 0 (GWH) 0 151 30 181 00 0 (GWH) 0 151 31 97 6 1 Sites 5 61 31 97 6 1 Sites 79 182 281 106 23 (GWH) 87 316 538 941 311 52 MWO 0 38 17 55 165 0 0	Leas 1	Cap. (Mis)	2	70	67	121	0	17	, 801		671	149 2.269	2.269	2,269 4,010	2.269 4.010 4.74	2.269 4.010 474 6.703	2.269 4.010 474 6.703 2.271	2.269 4.010 424 6.703 2.771 4.191
F Sices 1 89 50 140 0 3 67 (CME) 11 51 143 205 0 67 0 67 (CME) 11 51 143 205 0 67 0 105 0	Leas 1 89 50 140 0 3 11 51 143 205 0 67 0 43 145 412 600 0 105 1 17 2 20 0 0 0 45 10 55 0 0 0 151 30 181 0 0 151 31 97 6 1 0 79 182 281 106 23 0 87 316 538 941 311 52 0 0 19 5 24 0 0 0 110 55 165 0	Ener (GWE)	•	190	137	333	0	16	244		335			9,710	9,710 7,141	9,710 7,141 995	9,710 7,141 995 17,846	9,710 7,141 995 17,846 9,716
E Sites 1 89 50 140 0 3 11 CMMD 11 51 143 205 0 67 218 CMMD 43 145 412 600 0 67 218 FS Sites 1 17 2 20 0 0 1 MMO 45 10 55 0 0 0 1 COMBI 0 45 10 55 0 0 0 1 Sites 5 61 31 97 6 1 9 SWO 20 79 182 281 106 23 188 SWO 20 316 336 941 311 52 518 SWO 3 316 55 24 0 0 0 WMO 3 3 4 55 6 0 0 0 WMO<	1 89 50 140 0 3 11 0 43 145 412 500 0 67 218 1 43 412 500 0 105 393 1 45 145 20 0 0 1 6 45 10 55 0 0 20 1 30 181 0 0 6 1 9 1 31 31 97 6 1 9 6 1 9 1 31 33 941 311 52 518 1 31 53 6 1 9 6 1 9 1 31 31 31 31 52 518 518 518 1 3 3 4 31 31 52 518 518 518 518 518 518 518	Arkansas																
(GWH) 11 51 143 205 0 67 218 (GWH) 43 145 412 600 0 105 393 (GWH) 218 412 600 0 105 393 (GWH) 218 412 600 0 105 393 (GWH) 218 11 17 2 20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Ces 1 143 205 0 67 218 1 145 412 600 0 105 393 Ces 1 17 2 20 0 0 1 1 17 2 20 0 0 1 1 17 2 20 0 0 0 1 1 17 2 20 0 0 0 1 1 17 2 20 0 0 0 0 1 2 2 2 0 0 0 0 0 0 0 1 2 2 2 0 0 0 0 0 0 Ces 5 61 31 97 6 1 99 3 16 338 941 311 52 518 Ces 0 19 5 24 0 0 0 0 0 0 1 10 55 165 0 0 0 0 0	No. of Sites	-	68	2	140	0	67	11		73	-	9	13	10 13 17	13 11	11 07 21 01	10 13 17 60
(GWH) 43 145 412 600 0 105 393 (GWH) 43 145 412 600 0 105 393 (GWH) 0 45 10 55 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1	145 412 600 0 105 393 168 1 1 17 2 20 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Cap. (MM)	111	51	143	205	0	67	218	25	5		1.069	1.069 2.768	1.069 7.768 5.974	1.064 7.752 5.975 9.711	1.069 2 758 5 976 9 111	1.069 7 768 6 874 6 711
F. Sites 1 17 2 20 0 0 1 1 1 1 2 20 0 0 0 1 1 1 1 2 20 0 0 0	tess 1 17 2 20 0 0 1 20 1 1 1 1 1 1 1 1 1 1 1 1 1	Ener (GVE)	43	145	412	909	0	105	393	867		2,756		2,756	2,756 5,239	2,756 5,239 19,824	2,756 5,239 19,824 27,819	2,756 5,239 19,824 27,819 2,799
F. Sites 1 17 2 20 0 0 1 1 1 1 2 20 0 0 0 1 1 1 1 2 20 0 0 0	tea 1 17 2 20 0 0 1 1 2 20 0 0 1 1 1 1 1 1 1 1 1	orida																
(GWH) 0 45 10 55 0 0 20 20 (GWH) 0 151 30 181 0 0 66 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	20 45 10 55 0 0 20 20 151 30 181 0 0 66 20 79 182 281 106 23 188 20 79 182 281 106 23 188 37 316 538 941 311 52 518 20 19 5 24 0 0 0 0 38 17 55 0 0 0 0	fo. of Sites	1	17	2	20	0	0	-	-		1	1 0	1 0 0	0	0	0 0 1 2	0 0 1 2
(GWH) 0 151 30 181 0 0 66 [Sites 5 61 31 97 6 1 9 188 (WW) 20 79 182 281 106 23 188 (WW) 87 316 538 941 311 52 518 (SWH) 0 38 17 55 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	20 151 30 181 0 0 66 20 79 182 281 106 23 188 31 316 538 941 311 52 518 20 19 5 24 0 0 0 0 31 15 55 165 0 0 0	Cap. (MM)	0	45	10	55	0	0	20	20		30	30 0	30 0 0	. 0	0 0	0 0 0	57 08 08 0
Fisters 5 61 31 97 6 1 9 188 WM, 20 79 182 281 106 23 188 WM, 316 538 941 311 52 518 MM, 0 38 17 55 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	20 79 182 281 106 23 188 30 316 538 941 311 52 518 200 19 5 24 0 0 0 0 30 110 55 165 0 0 0	coer (GMB)	0	151	30	181	0	0	99	99		232	232 0	0	0	0 0	0 0 232	0 0 232 232
510-8 5 61 31 97 6 1 9 A) 20 79 182 281 106 23 188 HH) 87 316 538 941 311 52 518 SIGNS 0 19 5 24 0 0 0 0 HT 55 0 10 0 0 HT 55 0 0 0 0 HT 55 165 0 0 0	20 79 182 281 106 23 188 30 316 538 941 311 52 518 200 19 5 24 0 0 0 0 30 110 55 165 0 0 0	orgia																
Max 20 79 182 281 106 23 188 188 189 189 189 189 189 189 189 189	20 79 182 281 106 23 188 37 316 538 941 311 52 518 288 0 19 5 24 0 0 0 0 38 17 55 0 0 0 0 110 55 165 0 0	No. of Sites	5	19	31	97	9	1	6	16		23		•	933	93 54	6 33 54 26	6 33 54 76 68
HE) 87 316 538 941 311 52 518 11 52	28 0 19 5 24 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cap. (MM)	20	19	182	281	106	23	188	317		1,924		304	304 1.690	304 1.690 3.918	304 1.690 3.918 2.050	304 1.690 3.918 2.050 406
iffees 0 19 5 24 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	24 0 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Ener (GWE)	87	316	238	941	311	52	518	881		3,825		3,825	3,825 501	3,825 501 4,892	3,825 501 4,892 9,218	3,825 501 4,892 9,218 4,223
Ces 0 19 5 24 0 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	24 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	nistana																
0 38 17 55 0 0 0 0	0 34 17 55 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Wo. of Sites	0	16	5	24	0	0	0	0		1		7	40	40	9 7	7 1 11 9
0 110 55 165 0 0 0	0 110 55 165 0 0 0	Cap. (MA)	0	22	11	55	0	0	0	0		81		253	253 2,336	253 2,336 2,670	253 2,336 2,670 81	253 2,336 2,670 81 291
		Ener (GWE)	0	110	25	165	0	0	0	0		215	215 618		618	618 7,141	618 7,141 7,974	618 7,141 7,974 215
tes 0 50 38 88 0 1 1		ap. (Mw)	0	20	51	71	0	91	23	39		0		9.7	57 16	57 16	97 45 142 0	97 65 142 0 183
No. of Sices 0 50 38 88 0 1 1 2 Cap. MM, 0 20 51 71 0 16 23 39	0 20 51 71 0 16 23	Ener (GWH)	0	7.1	137	208	0	65	54	611				0	0 192	0 192 87	0 192 87	0 192 87 279 0

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES REGIONAL STATE SUMMARIES FOLLS (CONTINUED)

Stati-Scale (.05-15 MM) Intermediate (15-25 MM) Large-Scale (Greate Exist Incre Under Total Exist Incre Under Unde				EXISTING,		POTENTIAL INCREMENTAL	ENTAL AND	O UNDEVELOPED ³		CAPACITY RANGES	525)		1			TOTA	TOTAL
Sitters 53 117 28 198 5 12 22 18 AD 72 162 160 394 103 86 259 448 1,762 AD 248 429 346 1,223 396 244 744 1,384 5,958 Sitters 5 16 21 2 3 0 48 1,762 AD 28 37 13 78 36 35 0 91 0 AD 64 48 63 175 34 78 35 0 91 0 AD 64 48 63 175 34 183 76 34 11 10 AD 390 354 130 874 233 145 280 658 2,117 AD 31 41 2 4 2 8 2 4 1,064 AD	-	Sma Extst	11-Scale Incre	(.05-15 M Under	r) Total		ermediate Incre	(15-25 Under	W) Total	Large-Sc Exist	ale (G	4 4	reater Than e Undev	reater Than 25 MW) e Undev Total	25	25 Mw) (Total Exist	25 Mw) (Total Exist
Sites 53 117 28 198 5 12 22 18 18 MD 72 162 160 394 103 86 259 448 1,752 MD 248 429 346 1,223 396 244 744 1,364 1,762 MD 28 10 6 21 2 3 0 5,958 MD 28 37 13 78 36 55 0 91 0 MD 64 48 63 175 54 78 0 5 90 MD 64 48 63 175 54 78 0 91 0 MD 64 48 63 175 54 78 0 132 0 MD 390 354 183 76 54 80 4 11 1064 MD 33 35 <td>North</td> <td></td>	North																
AT 72 162 160 394 103 86 259 448 1,762 405 ATI 248 429 546 1,223 396 244 744 1,384 1,762 405 ATI 28 37 13 78 36 24 744 1,384 5,958 760 ATI 28 37 13 78 36 24 744 1,384 5,958 760 ATI 48 63 175 54 78 0 31 0 0 0 0 0 ATI 48 175 54 78 0 132 0 <	No. of Sites		111	28	198	in	100	12	22	18	6		22		65	65 76	131 76 131
Sites 5 10 6 21 2 3 0 5 0 </td <td>Cap. (MW) Ener (GWH)</td> <td>24.8</td> <td>162</td> <td>160</td> <td>1,223</td> <td>336</td> <td>244</td> <td>259</td> <td>1,384</td> <td>1,762 5,958</td> <td>405</td> <td></td> <td>1,134</td> <td>1,134 3,301 3,387 10,105</td> <td></td> <td>3,301</td> <td>3,301 1,937 10,105 6,602 1</td>	Cap. (MW) Ener (GWH)	24.8	162	160	1,223	336	244	259	1,384	1,762 5,958	405		1,134	1,134 3,301 3,387 10,105		3,301	3,301 1,937 10,105 6,602 1
5tices 5 10 6 21 2 3 0 5 0 91 0 0 (7) 64 48 63 175 36 55 0 91 0 0 (7) 64 48 63 175 54 78 0 91 0 0 (1) 64 48 4 3 4 111 10 13 (1) 88 61 34 183 76 54 80 210 1,368 311 (1) 47 70 128 39 45 145 280 658 2,117 1,201 (1) 47 70 128 39 40 45 145 346 4,54 1,064 3,142 (1) 33 57 207 297 111 56 145 310 43 76 (1) 34 49 49	Puerto																
Mathematical Property Math	No. of Sites		10	9	21	2	3	0	un	0	0		0		0	0 7	0 7 13
Sices 29 49 5 83 4 3 4 11 10 13 AT) 88 61 34 183 76 54 80 210 1,368 513 AT) 390 354 130 874 233 145 280 658 2,117 1,201 Sitces 1 31 9 41 2 4 2 8 24 14 AT) 11 47 70 128 39 80 45 164 2,046 3,142 AT) 33 57 207 297 111 56 145 312 11,064 5,113 AT 33 48 495 0 137 173 310 633 266 AT 349 419 768 532 701	Cap. (MW) Ener (GWR)	28	37	63 63	175	36	25.	00	132	00	00		00	00		00	49 1
Siftes 29 49 5 83 4 3 4 11 10 13 A) 88 61 34 183 76 54 80 210 1,368 513 A) 390 354 130 874 233 145 280 658 2,117 1,201 Sites 1 31 9 41 2 4 2 8 2,117 1,201 A) 11 47 70 128 39 80 45 164 2,046 3,142 AH) 33 57 207 297 111 56 145 312 11,064 5,113 A) 53 94 348 495 0 137 173 310 633 266 AB) 129 349 419 768 532 701	South																
## 88 61 34 183 76 54 80 210 1,368 513 15 15 15 15 15 15 15 15 15 15 15 15 15	No. of Sites		65	w	33	7	m	,	-	10	13	13	260		35	35	36
HI 31 9 41 2 4 2 80 658 2,117 1,201 SIGES 1 31 9 41 2 4 2 8 24 14 O 11 47 70 128 39 80 45 164 2,046 3,142 HI 47 70 297 111 56 145 312 11,064 5,113 IITES 14 71 83 168 0 7 9 16 4 7 O 137 173 310 633 266 HI 29 318 1,094 1,541 0 349 419 768 532 701	Cap. (MM)		19	34	183	76	75	80	210	1,368	513	1.061		2,942	2,942	2.942 1.532	2,942 1,532 628
11 47 70 128 39 80 45 164 2,046 111 47 70 128 39 80 45 164 2,046 112 47 70 128 39 80 45 164 2,046 113 47 207 297 111 56 145 312 11,064 114 71 83 168 0 7 9 16 4 115 31 1,094 1,541 0 349 419 768 532	Ener (CWH)	390	354	130	874	233	145	280	658	2,117	1,201	3,093		6,411	6,411 2,740		2,740
Sites 14 71 83 15 80 45 164 2,046 3,142 Sites 13 57 207 297 111 56 145 312 11,064 5,113 Sites 14 71 83 168 0 7 9 16 5,113 GA) 53 94 348 495 0 137 173 310 633 266 NMH) 129 318 1,541 0 349 419 768 532 701	Tennessee No. of Sites	1	31	•	4.1	2	,	~	*	3.6	14	33			7	23	61 27 40
Sites 14 71 83 168 0 137 173 310 633 266 5,113 (45) 318 1,064 5,113 (45) 318 1,094 1,541 0 349 419 768 532 701	Cap. (MM)		1.7	70	128	39	08	45	164	2.046	3.142	7.149			12.337	12.337 2.096	12.337 2.096 3.269
Sites 14 71 83 168 0 7 9 16 4 7 7 7 16 173 310 633 266 17 179 318 1,094 1,541 0 349 419 768 532 701	Ener (GWH)	33	57	207	297	111	36	145	312	11,064	5,113	25,004		41,181		41,181	41,181 11,208
53 94 348 495 0 137 173 310 633 266 129 318 1,094 1,541 0 349 419 768 532 701	Virginia No. of Sites	77	7.1	8	2	e	1	o	16	*		33		7.		2	0
129 318 1,094 1,541 0 349 419 768 532 701	Cap. (MM)	53	56	348	567	0	137	173	310	633	266	1 256		2 155		989	200 3
	Emer (CWH)	129	318	1,094	•	0	349	419	768	532	701	3,037		4,270	4,270 661		661
	No. of Sites	-	366	265	146	19	29	54	102	96	87	146		331		227	227 682
tes 110 566 265 941 19 29 54 102 98 87	Cap. (Ma)	1.000	704	1,077	2,066	360	559	1,114	2,033	11,182	11,758	20,969		43,909		43,909	43,909 11,827 13,021 23,

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES
REGIONAL STATE SUMMARIES

								YOL 9:	NORTHEAST	ST				The second secon		
STATE			EXISTING,1		POTENTIAL INCREMENTAL	ENTAL ² AN	D UNDEVE	LOPED3 CAP	AND UNDEVELOPED3 CAPACITY RANGES	Sas				TOTAL	7	
	Sm. Exist	Small-Scale (.05-15 MW) Incre Undev T	(.05-15) Under	MW) Total	Int Exist	Intermediate (15-25 MW) Incre Undev T	(15-25 Undev	MM) Total	Large-Sca Exist	ale (Grea	Large-Scale (Greater Than Exist Incre Undev	25 MW) Total	Exist	(All Sizes) Incre U	zes) Undev	Total
Connecticut																
No. of Sites	13	205	NA	218	0	0	NA	0	2	0	NA	2	15	205	XX	226
Cap. (MM)	36	80	NA	124	0	0	NA	0	89	0	N.A.	89	103	88	3%	161
Ener (GWB)	156	308	NA	797	0	0	NA	0	216	0	MA	216	372	308	NA	680
Delaware																
No. of Sites		0	2	2	0	0	0	0	0	0	0	0	0	0	2	2
Cap. (MM)	0	0	2	2	0	0	0	0	0	0	0	0	0	0	2	2
Ener (GWB)	0	0	9	9	0	0	0	0	0	0	0	0	0	0	9	0
Maine*																
No. of Sites		697	N.A.	502	6	T	NA	7	2	2	NA	7	80	472	NA	510
Cap. (MM)	147	284	NA.	431	28	20	NA	78	148	79	N.A.	212	354	369	N	723
Ener (GWH)	881	992	NA	1,873	388	19	N.	455	207	226	NA	733	1,776	1,285	N.A.	3,061
Maryland																
No. of Sites		15	7	24	0		0	1		7	2	1	3	20	6	32
Cap. (MM)	2	18	20	07	0	19	0	19	717	965	232	1,202	476	532	2.52	1,260
Ener (GWE)	14	20	28	122	0	14	0	17	1,719	650	550	2,919	1,733	741	809	3,082
Massachusetts																
No. of Sites		301	N.A.	324	2	0	NA	2	7	0	NA.	7	58	301	NA	330
Cap. (MM)	73	115	NA	188	33	0	XA	33	131	0	NA	131	237	115	N	352
Ener (GWH)	313	403	NA	716	176	0	NA	176	154	0	NA.	154	643	403	NA	1,045
New Rampahire																
No. of Sites		541	NA	565	2		NA	6	2	0	NA	2	28		NA	570
Cap. (MK)	74	238	NA.	312	3.1	23	NA	54	281	0	NA	281	386		N	647
Ener (GWH)	359	836	XX	1,195	180	82	NA	262	558	0	NA	558	1,097	816	NA	2,015
New Jersey																
No. of Sites		36	0	38	0	1	0	1	0	0	5	in	2	37	5	77
Cap. (MM)	9	2.1	0	27	0	23	0	23	0	0	647	647	40	07	647	693
Ener (GWH)	139	X	0	76	0	95	0	95	0	0	1,821	1,821	00	114	1,821	1,953
	-		-	-		-										

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES REGIONAL STATE SUMMARIES

STATE			EXISTING, 1		POTENTIAL INCREMENTAL ²	MENTAL ² AND	D UNDEVE	UNDEVELOPED3 CAPACITY RANGES	PACITY RAD	GES				TOTAL		
	Sr Extst	Small-Scale (.05-15 MW) Incre Undev To	(.05-15) Under	MW) Total	Int	Intermediate Incre	(15-25 MW) Undev T	MW) Total	Large-Sc Exist	Large-Scale (Greater Than Exist Incre Under	ater Than Under	25 MW) Total	Exist	(All Sizes Incre	Zes) Undev	Total
New York	123	150	67	417	=	2	:	3.3						1	:	
Cap. (ME)			3 3	1.227	216	306	326	751	3 103	10 7 11	1 154		2 74.3	306	20 193	16 61
Ener (GWH)	2,155	2,250	539	776.7	799	916	563	2,338	20,581	70,227	17,211	108,019	23,535	73,453	18,313	115,301
Pennsylvania																
No. of Sites		138	28	196	0	9	4	10	7	19	26	67	4	163	88	25
Cap. (Ma)	0	158	189	347	0	107	19	186	403	1,466	2,977	4,846	403	1,731	3,245	5,37
Ener (CMH)	0	452	267	1,019	c	252	170	422	1,681	3,618	696'9	12,268	1,681	4,322	7,706	13,709
Rhode Island																
No. of Sites		105	NA	107	0	0	NA	0	0	0	NA	0	2	105	4.4	10
(Ap. (Mil)	2		NA	42	0	0	NA	0	0	0	NA	C		09	177	, ,
Ener (GWE)	9		NA	145	0	0	NA	0	0	0	NA	0	0	139	XX.	145
Vermont																
No. of Sites		155	N.	199	-	0	NA	1	2	0	NA	2	47	155	NA	200
Cap. (Miv)	106		NA	240	16	0	N.A.	16	74	0	NA	74	197	134	1	33
Ener (WE)	436		NA.	808	70	0	NA	70	317	0	N.A.	317	822	472	XA	1,29
W. Virginia																
No. of Sites	4	15	33	52	0	1	10	9	I	20	14	35	U*	35	63	0
Cap. (MK)	746	13	132	196	0	23	35	118	102	2.929	958	3.989	. 97	2.969	181	6.30
Eder (GWR)	282	64	361	269	0	59	205	797	543	7,177	2,059	9,779	82.5	7,285	2,624	10,734
Region Total																
No. of Sites	-		143	2,644	19	26	20	65	2.7	58	800	170	316	C7E C	221	2 875
(ap. (MK)	914	1,771	491	3.176	354	524	007	1.278	4. 784	16.446	7 568	28 798	6 053	10 727	444	22 250
Ener (Call	4.620		1 421	12 160	1 613	. 600	200			2000	2000	2000	****	101101	1000	****

'Existing hydroelectric power facilities currently generating power.

2 Existing dams and/or other water resource projects with the potential for new and/or additional hydroelectric capacity.

Synderaloped sites where no dam or other engineering structure presently exists.

*Data on undeveloped sites in the New England states are not available (NA).

APPENDIX I

U.S. ARMY CORPS OF ENGINEERS

SUMMARY SHEET AND SITE SPECIFIC

LISTING OF HYDROELECTRIC POWER RESOURCES

BY STATE AND COUNTY

Connecticut, Delaware, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Pennsylvania Rhode Island, Vermont and West Virginia STATE OF CONNECTICUT

HYDROELECTRIC CAPACITY AND ENERGY DEVELOPMENT PHYSICAL POTENTIAL FUR ADDITIONAL PUDINCOS TO STATE STE NI

TUTAL	A UNDER TOTAL T	0.04 107	* 5 5 6	0000	000	100 HOO	F COLUMNS 2 AND 3)
10	XIONA EXECTA INDIA INCKA CAPA C CAPA	15* 107 103* 31.9 372* 112	0* 70* 0.0* 34.9* 0.0* 123*	0000	00 00 00 00 00 00 00 00	15* 205* 103* 87.6* 372* 308*	5.3
;::	TOUR TOUR TOUR TOUR TOUR TOUR TOUR TOUR	000	000	000	000	000	T ALL SITES (SUR OF OR GIVEN HEAD RANGE
	M POTEN	00	000	20	900	000	- 2
GREATER THAN 25	EXIONS INCRE	00	000	000	000	000	POTENTIAL A CAPACITIES F
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1	100 F	00	222	222	00	00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
. 23	M POTEN	000	000	٥٥	000	000	9 W
15	ST* EXIGHT	000	c o	30	00	000	LOPHENT EXISTING DAMS
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H 50°	EXIOTA EXIOTA ILOTA INCER I CAPA C CAPA			000	0.0 16.5	13* 2 35,5* 87 156* 3	EXISTING E ADDITION
4 Z Q	1					E C A P C C C C C C C C C C C C C C C C C	COLUMN 1 = EXISTING COLUMN 2 = ADDITION
		-10	20-49 C.	* 50-99 *CAPCTY*	*100 CC	# # # # # # # # # # # # # # # # # # #	

ESTINATES PRELININARY

. 1 7 6 8 POTENTIAL

CONNECTICE . THE STATE ×

PROJECT NAME	* IDENT * NAME * NUMBER* GR	DF STREAM	PROJ	02450	49°	*LATITUDE *LONGITUDE * (OM. M)	BRAINAGE.	INFLON .	HEAD (FT)	100	11000 AC FT)	CAPACI		ENE (6 ENE)
DUNTY NAME:	COUNTY NAME: PARTICLO				ERC	DHER	UPPLY AREA 2	O FERC	REGIO	AL 0F	ICE CODE			
HINNPAUKHLPON3	*CT21172*NGR*AL	« «	*.			••	31.8	•••	•	•	A. O.		0e	•
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PERRYS HILL FT	*CT21505**ILL #	>				• •	30.0		.0	10.	3.0°			
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	NED0012						• •	•						

(1) - TOP LINE IS INVENTORY OF DARS CROSS REFERENCE ID. BUTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IPINAIGATION, HEMYDNOCLECTRIC, CEFLODO CONTROL, NEMAYIGATION, SEMATER SUPPLY, RERECREATION.
(2) - SINSTALLED CAPACITY AND ENEMY NAME INCREMENTAL POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENEMY TATOTAL POTENTIAL CAPACITY AND ENEMY (FOR UNDEVELORE)
(3) - URINSTALLED CAPACITY AND ENEMY TATOTAL POTENTIAL CAPACITY AND ENEMY (FOR UNDEVELORE)

ESTITATES PRELIBIAARY

SITES OTENTIAL •

CONNECTION . THE STATE Z

COUNTY NAMES PARMETED FACTORY POND CT 217 ENGRAGE CTNONAME 19 CT 310 POOT4 CTNONAME 19 CT 311 POOT4 CTNONAME 32 CT 311 POOT4 SPRI ST DM D 7 CT 808 STILL MILCOX PD 65 CT 930 8 WRAP	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	> 1 > g				9			, , , , , , , , , , , , , , , , , , ,		
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HEMLOCK RESVOR ACT 18-CRICK	KERBRK		•	0	5.3*		09 .		0.0	06	
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NED0024	•	•	•		•			•	*	.2344	•
•	•	•	•	•	•		•	•	•	•	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTRIGATION, HEHYDROELECTRIC, CAFLOOD CONTROL, WENAVIGATION, SEMATER SUPPLY, RERECREATION,
(2) - RINSTALLED CAPACITY AND ENERGY NEWED INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(5) - USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELITINARY

9 1 7 E S * * 0 * 0 * 0 * E * POTENTIAL

TONNECT ICUT . STATE 4 H

PROJECT NAME	PROJECT NAME OF DIVERS OF STREAM OF OLINGERS OF SIVER OF STREAM OF SIVER OF	PROJE OF		ATITUDE COM. H)	DRAINAGE - CSO MI) -	AVERAGE PARTICULAL PARTICULAR PARTICULAL PARTICULAL PARTICULAR PAR		(FT)	STERRES (1000	75.00	•	ENERGY (GwF)
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			***			•						
AMER FELT DAM	*CT 43*BYRUM PIV		•	000	. 23.20	0	30.	30.	0 E	•	3.	•
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MIANUS RESVOR	*CT SORMIANLS RES		•	0	. 16,3*	0	37.0	37.	0 E			
	NED0029	•	•			•			•		. 19ak	•
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GRUPES RESVOR	*CT ST#SILVANERV	*	•	0	* 10.2*	••0	24.4	24.0	0.0	_	3.	•
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מחשו מי יודער	ANEDOGET SOCIETY		• •	•		,					3000	•
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BUNNELLS POND	*CT 76*PEDUDNICKR	•	•	•	. 24.60	**0	21.	21.0	0. PE	•		
	***************************************	• •	• •	•	• •	•	• •	•	•	•	7	•
MEANSBROOKRES	OCT 92-HEANSBANCK		• •	0	7.7		15.		94-0			
	NED0034	•	•		•				•	•	N. 80	
COUNTY NAMES	COUNTY NAME: MARYDORD	*********	FERC	POWER	SUPPLY AREA 19		FERC REGIONAL	L OFFICE	CE CODE 1			
***********		*	•			*******	•		•			
TARIFUL ON E 1	*CT20635*FARMINGT R		•		. 571.0		20.	20.	0.0			0
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******		* * * * * * * * * * * * * * * * * * * *	LE	0 K N D								

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: INTRIGATION, HEHYDROGLECTRIC, CAFLOOD CONTROL, NENATER SUPPLY, RERECHEATION,

(2) - DECENSIAL OF STREET OF STREET PROV. DECTHER

(3) - ENINSTALLED CAPACITY AND ENERGY NENEW INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENERGY THORISM TO CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES FRELIFINARY

3116 ******** POTENTIAL

TOUR ECT 2 CCT . STATE . . 2

PROJECT NAME . NUMBER:	IDENT NUMBER (1)	IDENT - NAME OF STREAM NUMBER OF RIVER	PHOJ PHOJ (S)	0	493	LATITUDE LONGITUDE (DR.P.)	#LATITUDE * ORAINAGE * COMMITTUDE * AREA * COMMITTUDE * AREA * COMMITTUDE * COMMITT	AVERAGE ANNUAL INFLUA (CF S)	ANDAL PROMEK OF INFLORM OF THE CONTROL OF THE CONTR		51000 C1000 F0 F1	STORAGE CAPACITYS ENERGY (1000 * (ME) * (GEF) AC FT) * (3) * (3)	350
COUNTY NAME: MARTFORD	HARTFORD	•		FE		DAEK	FEMC PONER SUPPLY AREA 19	14	C REG10	NAL OFFI	FEHC REGIONAL OFFICE CODE	PERC PONER SUMPLY AREA 19 FERC REGIONAL OFFICE COOF NV	
STONY BKPD SUL ACTZ1935-STON	:	ecretansesesesesesesesesesesesesesesesesesese			00	00	*		2	20.		9.4	3.
FRANGTN DH #12		*CTZ1474*FARMINGTON	• • • •			::	20.5.0		9	0.		9.	. n
COLLINS CO 83	.CT50749.FAPH	*FAPHINGTON				::	360.0	3	2	•	3		::
KAINBOW POND	-CT60039-FAHR	PEARINGTN R	SH SFAMILIGION STA. CO.	FAMMINGTON H	12	41 55.2	562.0			o	***	, 60.00 , 00.00	
ENFIELD DAM	*CT60503*CDNN	CONN HIVEH	THE SCONN, LIG	CONN. LIGHT	12	36.0	9661.0		•	0	3.4.		20
CAINS POND SU4		CT 1357-5 DNY 3K				••	•		02	20.	3.		
WANDED ASS NHI		SCT 1421STRUUT OK			• • • •	••	12.3		3	15.			
SLOCCMB OM G26 BRAINARD POND		**************************************				33 33	# M	• • • • • • • • • • • • • • • • • • • •	2 8	o. %	0 0		
KENSINGTON DAM	-CT 250-HATA	enatabeser				•••	9.01		3	ě,			
HAILROAD POND	*CT 253*	253****TABESET			• • •	••	10.5		35.		3.		
BRD BROK ML PO	-CT 271-680A	SRDAD HRDK				••	***		•		***	3.00.	
******************	************	***************************************					***************************************						

(1) - TOP LINE IS INVENTURY OF DAMS CHOSS MEFERENCE ID. BOTTON LINE DEFINES (U.S.a.C.E.) OFFICE AND BITE IO.
(2) - PHOJECT PUMPOSE; IMIMIGATION, MEMYORDELECTRIC, CHELOOD CONTROL, NEMATIGATION, SEMATER SUPPLY, RERECHEATION.
(2) - EMINSTALLED CAPACITY AND ENHAUT NEMAT POTENTIAL CAPACITY AND ENHAUT NEMAT NOT CHARGE NEMAS)
(3) - UMINSTALLED CAPACITY AND ENHAUT NEMAT NOTENIAL CAPACITY AND ENHAUT NEMAT (FOR UNDEVELORS)
(3) - UMINSTALLED CAPACITY AND ENHAUT NEMAT NOTENIAL CAPACITY AND ENHAUT NEMAT (FOR UNDEVELORS)

PRELIFINARY ESTINATES

POTENTIAL MYDROPOREN SITES

CORRECTION . 0 STATE 3 F L 2

************	PROJECT NAME & NUMBERS OF SIVER	· PUKP	ConeR	Lanci Tube	33.	ORAINAGE.	INFLOAT.	101	1	1000			(647)
COUNTY NAMES HARTPORD	COUNTY NAMES MARYPORD			BC 90		UPPLY AREA	19 FERC	HE 6 10	0 1	106 200			
							•						
HAATER PAD	PRESHMATER PAD OCT 2790FHSH HT BK			•		. 11.10	0	10.			3.0	0.	
	**E00048*			•			•		•		:	4.40.	~
						•	•					•	
ONDA ZINT	SET 200-STONY DK			•	•	. 45.00	•.0	15.			3.0		
	**E00049*			•	•		•				•	.19.	
						• :	•	3				•	
BILIANES	SCT STANKINGTER O			•	•	• • • • • • • • • • • • • • • • • • • •		:			3.0		
	***E00050*			•	•		• •		_		:		
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NAME 30	SCT SZBSHOCKANUM R	*		•		. 74.50		10			30.0	0.	
	NED0052			•			•					.220	
							•					•	
NAME 31	OCT SEPASCANTIC AV			•		. 66.2.	•••	25.			30.0		
	NED0053			•			•				:	.30.	
					,	•	•				•	•	
ACK DAM	STISHBEARIGIN	. 8.		•	•	127.00	•••	10			3.0	•	
	**E00054*			•	•	•	•				:	3.96-	
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A BATO DAT	SET SOLVED EXCON			•	•	1001	•	.00			3.0		
	• 1500030				•		•				:		
200 00 000						200.00	•						
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TBRASSONS	oct 737 ope guanuck				0	. 24.50	•••	7.			30.0	0.	
	NED0057			•			•				:	.050.	
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810E E414	*CT 655*HOCKANUM			•	•	. 74.50	•••				3.0	0.	
	*** ***********************************			•	•		•				:	.11.	
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810E EHS	SCT SECHDOKANUM			•	•	. 74.30	•••	12,			3.0		
	*** 000059*			•	•		•					.2701	

LEGEND

(1) - TOP LINE IS INVENTURY OF DANS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) UFFICE AND SITE ID.
(2) - PROJECT PURPUSE! INTRALATION, HAMVINOELECTRIC, CRFLOOD CONTROL, NEMAYIGATION, SHAMFER SUPPLY, MARECREATION,
(2) - EXINSTALLED CAPACITY AND ENEMY.
(3) - EXINSTALLED CAPACITY AND ENEMY. THOTAL POTENTIAL CAPACITY AND ENEMY. (FOR EXISTING DAMS).
(5) - UNINSTALLED CAPACITY AND ENEMY. THOTAL POTENTIAL CAPACITY AND ENEMY. (FOR UNDEVELOPED SITES).

ESTIBATES PAELIFINARY

8 1 1 6 8 POTENTIAL

CONNECTION . STATE . I E 1

PROJECT NAME	. 10ENT . NUMBER:		PAGE (2)	OHVE	33.	CONGITUDE CONGITUD	9.3	*LONGITUDE * DRAINAGE * COM.M) * (SC MI) *		CHEE			014 014 000 000 014 000 014 014 014 014	CAPACI		64.8 (3.1)
COUNTY NAME: MARTFORD	HARTFORD				ERC	POMER	30.	EXC POSEX GUYPLY AREA 14		FERC REGIONAL OF	DNAL	06710	FERC REGIONAL OFFICE CODE NY			
J T SLOCOMBG25 .CT 905.20491	-CT 905-20491	49 ING 58	æ			00	• • • •	 	ō			· ·				۰
UNION PONO LAURELLAKEDAM	**************************************	× × × × × × × × × × × × × × × × × × ×				00 00	• • • • • •	53.9	; ;			8 8				32 32
COUNTY NAMES LITCHFIELD	LITCHFIELD	-			ERC	PONER	30.0	LY AREA		ERC REGI	EGIONAL	FEHC REGIONAL OFFICE	C00E N			
RODERTOVILLE U CONTOCASSORILL	*CT60453*STILL	ILL RIV		AND PORER		3. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.			o			•	0			3.
GREAT FALLS DA	*CT50514*HDUS	USATONIC		HARTFORD ELE	E. 4	3 21.0	• • •	632.0	•	• • •	• • •	•••				ĕ.
BULLS BRIDGE O	*NE0505*********************************	TONIC		CONN. LIGHT		73 30.6		7.1.0	3 3				0 0		W 2	-0 0
EAST BRANCH RS	**EU0066**	904				0 00		ř	•						,	
AD RIVER DAM	.CT70500.nAD	ятубян	ğ			•••		16.2				150				÷.
THOMASTON DAM	** CT70501*** LGT ** NED0050** ** CT70505*** DRT**	USTUCK R				• • • • • • • • • • • • • • • • • • • •		5.7.		-			0 0			:: ::

(1) - TOP LINE IS INVENTUAY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPOSE! INTRACTOM, MANDANGELECTRIC, CAFLOOD CONTHOL, MENAVIGATICN, SMAATER SUPPLY, RERECREATION,
(2) - ENINSTALLED CAPACITY AND ENERGY NAME INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIMINARY

8 1 7 6 5 ******* POTENTIAL

CONNECT CO . BTATE - z Z

	. NUMBER:	CA RIVER	(2) .	94 10	::.	CONGITUDE:		CSO HI)	INFLO		(FT)	#£	• • •	(1000 AC FT)	38	•••	365
COUNTY NAME: LITCHFIELD	TTCHFIELD				ERC	POPER	3	LY AREA	5-1	ERC	46610	NAL O	FICE	CODE	<u>}</u>		
										•							
COLEBRK RV LK	3	B FARH 2	* 400		•	0		110.0		•	104.		•••	•	9		
	NED0071					•	•			•				•			
MANCOCK BK IK	-CT70507-HANCE	CK AK				0		12.0			26					•	
	NED0072	,								•	:			•		0	
										•	7			•			
BLACK ROCK LAK	*CT70508*BHANC	IANCH BRK				0 0	•	30.4			119.	-	•••	0.0			
	NED0073					0 0	•			•						N. 99.	
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BANTA PROJ L1	*CT 1019*8AHTA	HTAUS HY			•	0	•	40.2			20.		••	0.0		3	
	NED0074				•	0 0	•			•		140		•		. 56 .N	
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BLKBRRY DAMNCA	*CT 1159*8LACK	ACKBENKY .				•	•	40.0			15.			0 E			
	NED0075					•	•			•			•	•		.17 .N	
		-			•	1	•						•	•		•	
MODDRUFF D	ACT 1388 B. ASP	ASPETUCK			•	•	•	7 * * 1			15.		•••	0.E			
	* MEDOO 10*					•				•			•			2000	
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AMERICADA SOUNE	TOUR TOUR TOUR	NAT DO LAN				•		2301			:		•				
	***					•				•			•				
CTNONAME FORTA	PLT 229+H0118	TINGTARIN				•		1120.0									
	NFD0078										:			,			
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NEPAUG RES 570	ACT 370 BAL	PAUG RIV	. 8.		•	0 0		31.6			113.			0.0			
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COMPENSATING	فنا	T.			•	0	•	61.2		•	45.		2.0	•		3	
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BARRHAMSTED HS		***			•	0	•	24.5		•	135.		•••	•			
	*100003**					•				•				•		.13.	
MODBRIDGE LA	-CT 4524458H	SHEDALG				0					00		• •			. :	
	-NF00082-					•				;				•			
	***************************************					•				• •							
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LEGENO

(1) - TOP LINE IS INVENTURY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: ITHRIGATION, MAHYDNULECTHIC, CAFLOOD CONTROL, NAMAVIGATION, SHWATER SUPPLY, RERECHEATION,
(2) - DATOLHED CONTROL, PREFAM POND, OBCTHER
(3) - EXINSTALLED CAPACITY AND ENERGY NAME INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOUGHOUSE STEED
(5) - URINSTALLED CAPACITY AND ENERGY THOUGHOUSE STEED

FRELIFINARY

SITES PUTENTIAL HYDROPORER

CONNECTICUT • STATE 1 H E .

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	•	•	•		•	•	AVERAGE .	" NET	THEIGHT	· MAXIMU			
	* IDENT . NAME OF STREAM	. PROJ.		LATIT	not .	0		PONER			E. CAP	ACITY E	ENERGY
PROJECT NAME	* NUMBER* CR RIVER	. PURP.	CHAER	LONGI	.LONGITUDE.	AKEA .	INFLUE & HEAD	HEAD			•	(1000 * (MH) * ((6mh)
		(2)		100	•	· (14 05) . (1.40)		(61)	· (FT)	. AC FT)		•	(3)
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MORRIS RES	ACT 473eHIGHAM BK	. 5.	•	0	0		•••	**00	60.		0 E	3. · O	
	NEDD083	•	•	0	0							.14.	
		•	•		•							•	
MHITING RIVER	ACT 4638ATITING HV	• 0.	•	0	0	9.7.		.00	. 60.1		0 E	9O	•
	NEDGOBG	•	•	0	0							.16.	•
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MIGHAN RES	ACT OISABRANCH BAK	• 5	•	0	•	3,6	•	.00	.00		0 E	0E	•
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SHEPAUG RES	ACT 665-SHEPAUS SV		•	0		38.0	,	62.	. 69		9.0		
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MIGHAN RES	SCT STSSERANCH DK	. 54	•	0		17.50		. 89.	. 69.		0 E	9O	
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MODE NAME OF A	אינוסטייים אינוכא	•	•	0		2.0		0	. 40.		9. · · ·	0.	•
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COUNTY NATION ENDINGER	**************************************		**********	TOU DONE		******	20193			***************************************			:
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0 7 2/ 1× 40 ×	ACTECOGO SHATTAGES A	•		0 0		40.04	•		. 5.		0 E		•
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(1) - TOP LINE IS INVENTURY OF DANS CHOSS MEFRENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPUSE: THIRTGATION, HEHYDHOELECTHIC, CFFLOOD CONTROL, NENATER SUPPLY, RERECHEATION,
(2) - ETINSTALLED CAPACITY NUMBER OF THIRTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UTINSTALLED CAPACITY AND ENERGY
(3) - UTINSTALLED CAPACITY AND ENERGY
(3) - UTINSTALLED CAPACITY AND ENERGY

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POTENTIAL HYDROPORER SITES

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CT 1004 COGINCH * * * * * * * * * * * * * * * * * * *		FT3 - AC FT	138	
CTRID79 CGGINCH X	C REGIONAL	067108 000	÷	
CT 1063 COGINCT T				
CT 11041 COSINGT				
CT 11094 COG1NCT # 11.77 **ED000997 **ED000997 **ED000997 **ED000999 **ED0000999 **ED0000999 **ED0000999 **ED0000999 **ED0000999		•		
CT 11084 COGINCT R	:	•••	30 00	
CT 11094 COGINC T T T 1094 COGINC		•		
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CT 1004COGINGH CT 1004COGINGH CT 1004COGINGH CT 1004COGINGH CT 1004COGINGH CT 1004COGINGH 1004COGINGH				•
CT 1076 CGGINCT X WEDGOODS WEDGOOD		•••	0.06 0.	
CT 1047 CGG1NCT x VED00944 CT 1070 CGG1NCT x VED00104 CT 1075 SUNNER AA VED01007 CT 144 CGG1NCT x VED01007 CT 394 CGG1NCT x VED01007				
CT 1070c0gtinC+ x WED00094 CT 1075sunnE+ x WED0100** CT 14*C0GlinC+ x WED0101* CT 18*C0GlinC+ x WED0101* CT 18*C0GlinC+ x WED0102* CT 18*C0GlinC+ x WED0102* CT 18*C0GlinC+ x WED0103* CT 18*C0GlinC+ x WED0103* CT 18*C0GlinC+ x WED0103* CT 18*C0GlinC+ x WED0103* CT 18*COGlinC+ x WED0103*				
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CT 344-04E-124-004				
. 134. Greetestander . 13.9				
			9.06	
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(1) - TOP LINE IS INVENTOR: OF DAMS CREEKENGE 10, BOTTOM LINE WEFINES (U.S.A.G.E.) (FFICE AND SITE 10.
(2) - PADJECT PURPOSE INTERNATION, MEMORPHICITAL CAPACITY BRANCHESTION, MEMORPHICA BRANCHES SUPPLY, BRANCHESTION, (2) - ESTWATALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - ESTWATALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)

PRELITIABA ESTIBATES

POTENTIAL HYDROPOREK SITES

IN THE STATE OF CONNECTION

	PROJECT NAME		* PROJ* * PUMP* GWNER * (2) *	-LATITUDE	*LATITUS * DRAINAGE* *LONGITUDE* AREA * *COM,*A) * (80 MI) *	AVERAGE NET ANNUAL SPORES SINFLOS SIERDS (CF8) (F1)	FORES	*HEIGHT* HAXIMUM ** OF * STOKAGE ** DAM ** (1000	10 CF		ENERG (GRH)
RES CT 430*PALLS RIV ** * * * * * * * * * * * * * * * * *	COUNTY NAMES			FERC POWER S	UPPLY AREA 1	9 FERC F	EGIONAL	OFFICE CO	DE NY		
#ES #CT 430PDN8ET 8K #R # 0 0 0 15.0	MILL POND			00	12.9		:	•	. ₩ 4	9.00	٠,
### ##################################	HIGGANUM RES			00		•	2	•		0	
NIO 4CT21515-86ACM NIV RR RUNITEU ILLUNG Q1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	CTNONAME 25		***	00	15.0	• • • •	2	22.		101.	
NIO -CT21515886ACCN MLL	LEESVILLE	ACT 662568 MCN RIV		00	111.0.		15.			. 50 . E	::
NIO #CT21515*88EACCN HLL # #UNITED ILLUM* 41 19.0	COUNTY VAME	ZATE TAVEL		FERC POLER S	UPPLY AREA 2		EGIONAL	W.	CODE NY		
ONIC #CT60026=LKHGLSATNC ## *UNITED ILLUM* 91 19.8 * 1574.0* 0.* 0.* AM #CT60232=LK LILLINH ## #COM* LIGHT # 41 27.0 * 1392.0* 0.* 0.* **CT60232=LK LILLINH ## #ANEKICAN BRAN 41 27.0 * 1392.0* 0.* 0.* **CT60532=LK LILLINH ## #ANEKICAN BRAN 41 27.0 * 1392.0* 0.* 0.* **CT60532=LK LILLINH ## #ANEKICAN BRAN 41 27.0 * 1392.0* 0.* 0.* **CT60532=LK LILLINH ## #ANEKICAN BRAN 41 27.0 * 1392.0* 0.* 0.* **CT60532=LK LILLINH ## #ANEKICAN BRAN 41 27.0 * 1392.0* 0.* 10.* **ANEDSOOR ## ## #ANEKICAN BRAN ## ## ## ## ## ## ## ## ## ## ## ## ##	UNIROYAL NIO	#CT21515#8EACCN HLL		00	243.0	• • •	·:·	•;•			::
AN SCT602328-LK LILLINH SH SCONN LIGHT SH 27.0 % 1392.0 % 0.8 % 0.	LK HOUSATONIC		* *UNITED ILL	32	1574.0*	•;•	•:•	•••			#:·
LAKE #CT70504eHGP BROOK #CA # # # #AMEKICAN BRA# 41 21.0 # 300.00# 0.# 0.# 12.0 # 14.0 # 14.0 # 15.0	SHEPAUG DAM	*CT60232*LK LILLINH	** *CONN. LIGH	* * * * * * * * * * * * * * * * * * *	1392.0	• • • •	• • • •	•••		37.2016	3.
### CT 1083*#EPANG R ** * * * * * * * * * * * * * * * * *	CONE POND	#CT60619#NAUGATUK R		32	300.00		•	•••		3.7.0	m 0
### 10.00 10	HOP BROOK LAKE	*CT70504*HGP B				:		75.		.34.	::
CT 1266#LITTE K	TN MLFD ON H 4			00	16.91	• • • • •	9	•••		0.05°E	
	SYNR HFG SY14	*CT 1266*LITTE			15.5	;••	02	 0			:.

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSES ISINGSCRETION, MEMYDROGELECTRIC, CEFLOUG CONTROL, NEMATER SUPPLY, RERECREATION,

(2) - EINSTALLED CAPACITY AND ENERGY NEWENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - CEINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY

(5) - USINSTALLED CAPACITY AND ENERGY

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ESTINATES PRELITINARY

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TOBECTECT . STATE - I W .

PROJECT NAME	NUMBER OF	NAME OF STREAM OF RIVER	Purp.	9410	33.	COM.M)		PLATITUDE & DRAINAGE PLONGITUDE AREA (OM.M) * (30 M2)		INFLOR.	HEAD CFT3	945	• • •	STURAGE CAPACITY (1000 * (MM)	2	100	CENERGY (GRE)
COCNIT NAMES ENGLANDS	NEW HAVEN	**********			FERC	PO*E	300 8	PLY ARE	21	FERC	REGIO	N.	FF10	CODE			
		************								•							
HANK INSCHONSIZ		POMPERAUGE			•	0	•	19.30	:	•	-		•••	0.06	3.	•	0 3
	* NEDO117*					0				•			•		:	. 10.	
WALLACE CO 423	-CT 1381-3117NA	TANIPIAC .	• •		• •	0	• •	109.0	• •					0			
	NED0118		•			0	•			•				•	2.	.150	
					•	,	•			•			•			•	
AM BRASS D #11	SCT 1400+NAUGATUCK	NAUGATUCK .			•	0		155.0			Š		2.0		¥ :		9
	NED0119		• •			9	• •			• •			• •				
LAKE MHITNEY	*CT 119*#1LL	HILL HIVER				0		36.4			10.			0			9
	NED0120	•				0	•			•			•			.10.	
			•		•		•			•			•			•	
CTNONAME FOUR	*CT 131*	ACT 131+NAUGATUCKR			•	00		232.0	•	•	•		:		3.	0.	. 0
	* NEUOISI*		• •			0	• •			• •			• •			. 36.	
HANGVER POND	*CT 134*	+CT 134+GUNIPCAIV				0		95.1			10		10.0	0	*		0
	NED0122					0				•			•		*	.27.	
					•		•			•			•			•	
SCOVILL RES	SCT 2948MAD RIVER	TAD RIVER	•		•	0	•	9.0		•	20.		20.0	0.0	3.	.0	0 3
	NED0123					0	•			•			•			.11.	
			•				•			•			•			•	
LKECHAMBENLAIN	1000-34-86-84-84-84-84-84-84-84-84-84-84-84-84-84-	SANGERIA				00	•	•	•	•	•						9
						,				• •							
GLEN DAM RES	.CT 31729426E	AADGENT OF			•	0	•	5.0			4						9
	*NE00125.					0	•			•	1				z	67.0	
			•		•		•			•			•			•	
WATROUS LAKE	ACT SIGNEST RIVER	HEST ATVER			•	0	•	7.5	•		0				3.		9
	NED0126	•				0	•			•			•			.12	
							•		•	•			•			•	
LAKE DAMSON	#CT 519**E3T	AEGI AIVER				0	•	13.9	:	•	13.		13.0	3.0			
	. NEDOIET.		• •			0				• •			• •		*	.03	
DANCE POLICE	1995	- 199-14-16-17-Cour				0	• •	800.0									
	**E00128*	•				0								:		2.52	
		•					•			•							

(1) - TOP LINE IS INVENTION OF DAMS CAUSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES IFINALEMENTATION, HAHYDROSELECTRIC, CAFLOD CONTROL, NAMAVIGATION, SAMATÉR SUPPLY, RARECREATION,
(2) - EXINSTALLED CAPACITY AND EXHAV NAME FROM NAME INCHMENTAL POTENTIAL CAPACITY AND ENHAVY NAME FROM NAME INCHMENTAL POTENTIAL CAPACITY AND ENHAVY NAME SERVING OAMS)
(3) - GAINSTALLED CAPACITY AND ENHAVY THOU POTENTIAL CAPACITY AND ENHAVE THOUSAND CONTRACTOR OF THE CAPACITY AND ENHAVOR THOUSAND CONTRACTOR OF THE CAPACITY AND ENHAVE THOUSAND CONTRACTOR OF THE CAPACITY AND ENHAVE THOUSAND CONTRACTOR CONTRAC

ESTINATES PRELITINARY

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PROJECT NAME	* IDENT & NAME OF STREAM		ONNER P.	-LATITUDE		•	VERAGE #	HEAD	EIGHT.	STORAGE	-	ENERGY (GWH)
***************************************	* (1) *	(5)	•		71 30							3
ZMACK ZME AND A PLEADON	LE TAVER		FENC	EKC POMER SI	SUPPLY AREA 21	REA 21	FERC	FENC REGIONAL UFFICE CODE	L OFFIC	E CODE NY		
			•			•	•	•	•	٠	٠	
CTNONAME 43	ACT GOORBLADENS HY	* **	•	0 0	•	10.01	••0	30.	30.	0.0	0E	•
	**E00129*		•	•	•	•	•	•	•	*	4.00.	•
			•		•	•	•	•	•	•	•	
CTNONAME 44	ACT BOINLITTLE HIV	* *	• •	•	• •	13.50	• •		33.		•	
	***************************************		• •	•			• •	• •				•
CTNONAME 45	*CT 602*BLADENS HV	* **		00		10.00		30.	30.	0.0	0. •6	•
	NED0131		•	•	•	•	•	•	•	•	4.00.	•
			•		•	•	•	•	•	•	•	
CTNONAME 48	ACT BESTADUINIPLAC	*	•	00	•	***	•	10.	10.	9.0	0.	
	NED0136	• •	•	•	•	• •	• •	•	• •		4887	1.0
CT SHANDING GO	10 CA145 A 104		• •	0		34.0						
SE JUNGUNG	eNFID153e						•	:	•			•
			•		•	•	•	•	•		•	
ERRICHETTI	ACT BURNAD HIVEN	*	•	0 0		17.70	**0	25.4	25.0	0 E	0.	
	NED0134		•	0	•	•	•	•	•	*	.12*h	•
			•		•	•	•	•	•		•	
COMMUNITY LAKE	ACT 36*GUINIPIAC		•	0	. 10	100.601	•	10.	10.	0.0	0.	•
	NE00135		•	•	• •	•	• •	• •	• •	:	.310	
MCKENZTE RES	ect 37eminbby RIV		• •	0		7.00		. 05	30.	•		
	NE00130		•	0		•	•	0	•	*		~
			•			•	•	•	•	•	•	
KINNEYTOWN DAM	*CT 69*NAUGATUCKR		•	0	30	300.00	*	30.	30.	0.46	0. PE	•
	NED0137		• •	•	•	•	• •	•	•	•	4.36.7	
HOADI EV RESVOR	ACT 90-1171-6 PTV		. •	0 0		15.20						•
			•	0	•	•	•			Z	.06*	
COUNTY NAME AND CONDOX	ANT LONGS		FERC	ERC POWER	SUPPLY A	REA 25	FERC	REGIONAL	L OFFIC	E CODE N		

BALTIC DAN SP9 +CT21304*SHET	*CT21304*SHETLCKETR		•	0	*	*0.0*		20.	20.	0. PE		
	NED0139		•	000	•	•	•	•	•	*	2.60an	
		•	•				•	•	•	•	•	
			, L	2 2 5								

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE WEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSET INTRIGATION, HEHYDNOELECTRIC, CHELOOD CONTROL, NENAVIGATION, SENATER SUPPLY, RERECHEATION,
(2) - EINSTALLED CONTROL, PEFRAN PONO, DAGTHER
(3) - EINSTALLED CAPACITY AND ENERGY NEWS INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THOUGHT POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THOUGHT POTENTIAL CAPACITY AND ENERGY

ESTINATES PRELIFINARY

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TOUR CONTROL . STATE 4 H E 2

PROJECT NAME	• NUMBER• CR	Ca alver	(8)	O . NER	150	CON . M.)	CON-11 COS ATD .	INFLOR	100	35	(1000 AC FT)	36		(614)
COUNTY NAME: NEW LONDON	NEW LONDON			Ĭ.	S.	ERC POSER GU	PPLY AKEA 2	FERC	REGIO	AL 0FF	FENC REGIONAL OFFICE CODE	7		
							•	•						
TAFTVILLE DAM	*CT60204+SHETUCKET	HETUCKET		CUNN. LIGHT		34.2	511.0.	•••	0	•••		0.0E 1.7	3.0	2.0
	NED 2009			AND POPER	* 72	3.0	•	•						•
						•	•	•						
GREENVILLE DAM	*CT60206+SHETUCKET	METUCKET		W/W		36.4	1561.00	•••	•	•	9.00 ·		3.0	2
	NED5010		• •			0.5	• •	• •					: .	_
DECIN DAM	STANDSTONSHET CKET	WETLEKET	. :	CITY OF NOB			465-00		0	0				
	NED5011			ICH.	. 72	3.0	•	•				. O N.	:	
			•				•	•						
CTNONAME 50	*CT60637 #QUINEBA	UINEBAUG		CONN. LIGHT	. 41	33.b .	144.00		0	.0	. 0		3.0	
	NED5012		•	MAND PUNER	. 72	2.4 .	•	•					:	0
			•			•	•	•						
CTNONAME 53	*CT60654*YANTIC	ANTIC RIV		GILMAN BROS.	14 .	34.0 .	34.48	••	•	•			3.5	•
	NED5013			. 60.	. 72		•	•	•				:	•
	•		•			•	•	•						
SCHWARTZ L 2	SCT 10248HALEBO	HALEBO CR	. 0.		•	•	11.00	•••	20.	20.				
	NE00145				•	•	•	•						•
						•	•	•						
ED BILL PD L 4	*CT 1025*E B EIG	B E16 MI				•	65.38	••		•	34.0			•
	NE00140				*	•	•	•	-				Z.	
		1 0000				•	• :	•			•			•
	SCT 1041+0A0BCAU	AUSONA C						•						•
						•	• •	•						•
BALL S MYLDAKET	7. T. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	Part 1				0	47.60		36	36				
רום עזרמענים	10000						•	•						
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VANTIC RDAMNIA	SCT 1187 SYANTIC	ANTIC				.0	97.40	•••			0.16			0
	NF00149		•			. 0	•	•					300	
				Service of Section			•	•						•
VELLOW MIL VOS	CT 1372 PACHAUS	ACHAUG K				. 0	20.40	0	7.	7.	. O E		36	0
	NED0150					. 0	•	•					4.9	
						•	•	•						
MILLERS PUND	SET 1548HUNTS	UNTE BRK	*		•	0	10.30	0.0	20.	.0€		0. *E 0.	3.	•
	NED0151		•		•	•	•	•					**	
			•		•	•	•	•					•	

(1) - TUP LINE IS INVENTORY OF DAMS CMOSS MEFEMENCE IO. BOTTOM LINE DEFINES (U.S.A.C.E.) GFFICE AND SITE IO.
(2) - PROJECT PUMPOSE! ISINRIGATION, HEMYDMOBELECTRIC, CFFLOOD CONTWOL, NEMATER SUPPLY, RERECREATION,
(2) - ENSTALLED CAPACITY AND ENEMY PROV. GEOTHER
(3) - ESINSTALLED CAPACITY AND ENEMY PROFESSION TATOTAL POTENTIAL CAPACITY AND ENEMGY (FOR EXISTING DAMS)
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(6) - URINSTALLED CAPACITY AND ENEMGY
(7) - URINSTALLED CAPACITY AND ENEMETERS CAPACITY AND ENEMGY

ESTITATES PRELIMINARY

8 1 1 6 3 POTENTIAL

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POUTET LANG	A LUCKAL D TANK OF STANKE	99440		0.611100	See Age		1000	46.00				TOOD . CAPACITY	Care
-	,	. (2) .	•	(. HO)	(14 98) ·		CF 8)	(FT)	(14)			3	8
10010 101 101 11110	COLUMN AND CONTRACTOR OF STREET	************		Ser Brist	A V 1941.8	APEA 23	7686	95610		STOREST PROPERTY OF STREET			
		***************************************											******
	•		•		•		•				•	•	
CTNONAME 15	.CT 234.0x09CxC 8x		•	•	=	11.7.	•			31.0	0 E	•	.0 3
	NED0152		•	•			•				•	4.11.	•
			•	4		•	•			•	•	•	
WHEELER POND	*CT 239*DXDBCXD BK		•	•		4.4.	••	50.		20.0	9.0	•	, O.
	NED0153		•	•	•		•			•	:	.05ek	
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DEEPRIVERRESER	act SabadeEPalves	. 9.	•	0		1.0.	•	35.		35.0	0 E	0.	.0
	**ED0154*		•	•	•	•	•				•	•	
			•		•	•	•				•	•	
MOULSONS POND	SCT GROSEIGHTHE HV		•	•	•	23.60	•••	12.		••			. 0
	NED0155		•		•		•			•	*	*161.	
			•			•	•			•	•	•	
ASHLAND POND	OCT 437 SPATCHAUG R		•	•	•	62.44	••	:		••	0 . E	•	
	NED0156		•	•		•	•			•		.3304	
			•		•	•	•				•	•	
HOPEVILLE POND	OCT 438*PATCHAUG R		•	•	•	29.10	••	13.		••	0 E	:	
	NED0157		•	•	•	•	•				*	.22.	•
			•			•	•			•	•	•	
MANDVERRESERVO	OCT 4700LITTLEHIVA		•	•	. 33	33.3.	•	10.		•	0 E	•	.0
	NE_0156		•	•		•	•					01.	
			•			•	•				•	•	
PAPERHILLPOND	OCT 4710LITTLERIVA		•	•		37.48	•	90		•	0.0	•	.0
	NED0159		•	•	•	•	•					.25.	
			•			•	•	•		_	•	•	
VERSAILLESPOND	OCT 4720LITTLEHIVE		•	•	-	43.00	•••				3.0	•	.0 3
	NED0160		•	•	•	•	•						
			•		•	• ;	•	;		•	• '	•	
PITCHVILLE PAD	ACT STORYANTIC RIV		•	•		04.38	•	.00	_	•	0.0	•	
	**E00161*		•	•		•	•			•	*	404.	-
			•		•	•	•			•	•	•	
CTNONAME 30	ACT 339+QUINEBAUG		•	•		.0000	4.0			•	0	•	
	**ED0162*		•	•		•	•				*	2.45eh	
			•			•	•			•	•	•	
CTNONAME 39	ACT SSSAYANTIC RIV		•	•	. 37	37.60	•	15.		••	0 E	:	.0
	**ED0163*		•	•		•	•			•	*	• • • • • • • • • • • • • • • • • • • •	•
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(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: IZIRRIGATION, HEHYDKOELECTRIC, CEFLOOD CONTROL, NEMAYIGATION, SEMATER SUPPLY, RERECREATION,

(2) - CEINSTALLED CAPACITY AND ENERGY NEMBY: INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - USINSTALLED CAPACITY AND ENERGY

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PROJECT NAME	A LONG A NAME OF DIVERS		CHNER *LONGITUDE*	AREA .	INCLOR	HEAD .	0	1000	(MM)	(644)
	. (1)	•		. (86 #1) .	•	. (14)	•	AC FT) .	•	8
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COUNTY NAME LONDON	COUNTY NAME: NICK LONDON		B NAME PORCE	SUPPLY AKEA 63		MEGIONAL	PENC NEGIONAL OFFICE COOF	2005		
			•	•	•	•	•	•	•	
BAVIN LAKE DAN	*CT 554*SAVIN LAKE	*	.00.	. 14.50	0	12.0	12.4	3.0	0E	•
	NED0164		.00.	•	•	•	•	**	N.50.	
			•	•	•	•		•	•	
FALL ML DAM UP	ACT STSAYANTIC RV	*	.00.	* 47.6*	••0	15.4	13.0	3.0	0. aE	•
	NED0165		.0 0 .		•	•	•	*	.48.	1.5
			•		•	•	•	•	•	
MALLVILLE POND	+CT SBT *HALLS BRK	*	• • •	. 17.6.	**	15.	15,0	3.0	0	•
	NEU0166		.00		•	•	•		4.00.	7.
			•		•	•		•		
SAMMILL PO DAM	ACT BETAPATCHAUG R	*	.00.	. 26,61	••	10.0	16.0	0.0	•	•
	**E00167*		.00		•	•	•	*	.130	
			•		•	•	•	•	•	
PATCHAUG POND	ACT 6634PATCHAUG R		.00.	. 52,24	••	12,0	12.0	0.0	•	•
	NED0169		.0 0 .			•	•	2 .	.10*	•
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NORTON COORNES	SCT TBS#JEREY R		.00.	* * * 1.0*	••	11.	.11.	0.0	06	•
	NED0169		.00.	•	•	•	•	2.	2481.	
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CAMERCIANTS OF	ACT 925*PATCHAUG	*	.00.	* 62.4*	***	50°	**02	0.0	0.	•
	NE30170		• • • • • • • • • • • • • • • • • • • •		•	•	•	2.	.36*	
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GRISKOL 617	SCT 929*PATCHALG		.00	. 65.1*	••			34.0	_	•
	NED0171		.00.	•	•	•	•	*	.13ek	
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SEASED FUND	POLITICIA DE LA CONTRA	*	•	1 37.00	•	40.0	**02	0.0	0	
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COUNTY NAME: TOLLAND	COUNTY NAME: TOLLAND		FERC POMER &	SUPPLY AREA 23		FENC MEGIONAL	LOFFICE	CODE NY		
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	NED0173		• 0 0 • •	• •	• •	•	•		2.6198	1.0
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(2) - PROJECT PURPOSES INTRIGATION, HENYDADELECTRIC, CFFLOOD CONTROL, NUNAVIGATION, SHWATER SUPPLY, RERECREATION.

(2) - ENINSTALLED CAPACITY AND ERROY NEWE TROPERSTAND POTENTIAL CAFACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAFACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAFACITY AND ENERGY (FOR UNDEVELOPED SITES)

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	* TOENT * NAME OF STREAM	. PROJ.	. :	PLATITUDE	. DRAINAGE	AVERAGE	POMER	100	STCRAGE	CAPACITYS	TYS EN	ERGY
PROJECT NAME	. NUMBER. CR RIVER	* PURP* 0*	UNER PL	* CONGITUDE		INFLOR (CFS)	HEAD (FT)	1 (FT)	(1000	33	• •	(64.1)
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ROSEVLT ML VE4	*CT 1361*HCCAANUM R		•	000	. 16.4.	•••	15.4	. 15.	3.0 .E	_	9E	•
	NED0175		•	•	•						.07ek	
			•		•							
VE24	ACT 1970#HOCKANUM R		•	•	*****	•	- 1.	. 17.	. O E		0E	
	NED0176		•	•	•				•		13ek	•
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#11114 11 VE	ANEDDITA		• •	•		;	• • • • • • • • • • • • • • • • • • • •				94.45	;;
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SHENTPSTT	SET 209 SHIPEKANIN R			0	16.48	0	14.		90.0		9. 0	
	NED0178		•	0	•						4860	
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DOBSONVILLE PD	ACT 210+TANKERHSN	* *	•	0 0	. 11.1*	3	. 23.	. 23.	4 0.ºE		0. *E	
	NED0179		•	•		•					4.90.	
			•		•							
MILL POND	*CT 273+SCANTIC HV	• •	•	•	* 61.4	3	15.		3 . O .		*	•
	NE00180		•	0							. 20.N	1.0
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GLENVILL DAM	SCT 334 SFURNACESKA		*	0	15.68		17.	. 17.	3.00 .		3.	•
	NED0101		•	•	•						4.00	
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RIVERSIDEPUND	OCT 3360FUPNACEBHK	*	•	0	13.50		17.	17.	9 0 E			
	NED0183		•	•	•						.07 ak	
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PROJECT NAME	ER. DR	PROJE CENER		LATITUDE	DHAINAGE. AREA .	AVERAGE ANNUAL INFLUR (CF 8)	POSEK HEAD	DAN CONT	STORBERS CLOOD	CAPACITY	E E E E
COUNTY MANES MINDRAN	COUNTY LAKES KINDEAN		FERC	C PONER SU	PPLY AKEA 2	5 FERC	FERC REGIONA				3
SOUTH NEW GO		*****				**********			***************************************	***************************************	:
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	*1010131	•	•		•			•	0.0	06	•
MAUREGANDO PF3	*CT21204-01116 HALLED	•	•	•	•	•	•	•		40.00	•
	*NEDO196#		•		473.00		13.	13.4		•	•
	•		• •		•	•	•	•		1.74.	:
HOUSEN DAMPFIC	CT21208*HODSLP B				• • • • •	•	•	•			•
	**E00189*						•	•	0 E	0E	
FABVAN DAMTOSS			•		•		•	•	2.	****	•
	ANE DOLLOW		•	. 0	160.00		10	•		•	
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CTNONAME 12	*CT60192+ahfTi CKT		•	•	•	•	•			2407.	-
	*NEDSOLDS	ar acons Lies	14 . 41	* 2.04	450.00		0.0	0.0	3. 0		
	•	NAMON COME	. 72	1.2.	•	•	•	•		20000	
H. THOMBOON LK	*CT70502*DUINBAUG P		•	•	•	•	•				•
	NEDO192			•	173.54	**0	*2.	45.0	0.0	06	•
	•			•	•	•	•	•		2.340.	::
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	NEDD193			•	06.30	••0	2.0	3.0	0. P.	0.	0
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	act 1607andgach s				76.00		•	•		•	
	מיניתם חידה				•	;	•	•	0 E	9C	•
ROSENFLO OMPUS	-CT 1227-001746441C0			•	•	•	• •	• •	*	****	•
	NED0195		•	•	588°0*		10.0			• •	
		•	•	•	•	•			***	3.	•
PARKPOND PUS	*CT 1230+1171F p			•	•	•	•			1.34.1	4.7
	eNEDO1964		•	. 0	30.70					•	
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AMER THR DA	OCT 146South Transport		•	•	•	•	•			****	2.
	NEU0197		•		225.50		10.0	10.		. :	
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(1) = TOP LINE IS INVENTUATE OF DAMS CRUBS MEFEMENCE IO, BOTTOM LINE UEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) = PHOJECT PURPOSET ITHRIGATION, MEMYUDOELECFRIC, CAFLOOD CONTROL, MENALIGATICN, SENATER SUPPLY, RERECHEATION,
(2) = EXINSTALLED CAPACITY AND ENERGY NEWEN INCREMENTAL POTENIAL CAPACITY AND ENERGY (FOM EXISTING DAMS)
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ESTINATES PRELININARY

POTENTIAL MYDROPOMER SITES

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	PURP.	OWNER	440	OTT.		ORAINAGE. AREA (SG HI) .	NA COLOR	201	***	12	3108AGE (1000 AC FT)	CAPACITY CHES (S)	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
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LANGERS POND	LANGERS POND CT 106-PRENCH RY ONEDO2110			•••	00	•••	97.2	٠		• • •	12	ċ		
BELDING DAM	SCT 187 SFRENCH RV SNED0212*	···		•••	•••	•••	101.0	•		•:•		• • • • • • • • • • • • • • • • • • • •		
CTNONAME 26	*CT 513*auINESAUG			• • • •	•••	• • • •	30.0	•		• • • •	:	•		
CTNONAME 38	CT 550-FIVEHILE R	••••		• • • •	•••		76.61	•				•		
PACKERS POND D	CT STANILL BROCK			• • • •	•••	• • •	17.9	3		• • •	15.	ò		
CTNONAME 41	SCT ST9-HODSUP RIV			• • • •	50	• • • •	75.11	•		• • • •	20.	٥		
STERLING PUND	+CT 610+H008LP RIV			• • • •	•••	• • • •	42.7	•			0	ô		
ONECO PONO		• • • •		• • •	•••	• • • •		•					94.	
CARGILL PALLS	**************************************	· · ·		• • •	•••			;		• • •				
MHTNS MLPD E 7	MHTNS MLPO E 7 oct 833-811LL 27 *NED0220* *	•••		• • •	•••	•••	31.6.	•			:	•		

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IN THE STATE OF DELAKARE

PROJECT NA	PAGGECT NAME . NUMBER.	473e12 +13	Pis	1	35°	35 c	1 3	1,0	**************************************	115	a 48	Edu	385	338	40	33a
COUNTY NAME	COUNTY NAME: NEW GASTLE				FERC	FORE &		1	FERC POREW BUPPLY AREA 5 FERC REGIONAL OFFICE CODE NY	98610	4	301	ä			:
								•	•				•			
CHRISTINA	\$000030*	*DEUDODS.CHRISTINA CREEK .5,4			. 3	. 39 44.0		.0	53.	. 44	53. 46, 59,		37.00			
	*NAP0001.	•				. 75 32.5		•	•				•	1.1 1.75. 1.	7.1	-:
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HITE CLAY P.	403E-0E00006	WHITE CLAY PADJE.DEUDODS.wrITE CLAY CHEEK.			. 3	. 39 42.9		.0.7.		.:0	61 61 97	•	31.06			0
	*********	•			. 7	75 45,5 .		•	•						1.55.7 4.5	
									•				•			

(1) - TOP LINE IS INVENTOR OF DAMS CRUSS REFERENCE ID, SOTTOR LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUAPOSE! INTRACLATION, HAMTOMOELECTHIC, CRILODO COMTROL, MANYIGATICA, STRATER SUPPLY, RESECREATION,

(3) - ERINSTALLED CAPACITY NO E-FRENCH POINT FOITNILL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENERGY INTO ALCOHOLING CAPACITY AND ENERGY (FOR UNDEFELORD SITES)

STATE OF MAINE

DEVELOPHENT ADDITIONAL CAPACITY AND ENERGY PUTENTIAL FUR PHYSICAL HTDRUELECTRIC

NA THE STATE OF HANKE

I W <	* * * ·						PUTENTIAL		INCHEMENTAL	CAPACITY	TY RANGES	E S					
HZ	4 4 4 6 4 4 6 4 6 4 6 6 6 6 6 6 6 6 6 6		мж 50	15 1	***		£ 51	\$		3	GREATER THAN	\$:::		TOTAL	,	
		EXISTS EXISTS INSTS INCRE	EKISTS INCR:	CADENT CAN	TOTAL INCR	EXISTE INSTE	EX1ST	UNDEN POTEN GAP	TOTAL INCK	EXIST INST	EXISTS UNDEX INCRS POTEN	UNDEV. POTEN	TOTAL DATA PAR	EXIST INST	EXIST.	UNDEVE POTEN	TOTAL INCR
	**************************************	33.	3651	200	365 160 557	57.92	000	000	303	14 5 507	36.91 1291	000	36.4	38- 354- 1776-	196 196 196	20	36 196 687
20-49		000	:	000	3 1 4 3 1 2 3 0 0 1	303	19.5	000	1,5 1,0	900	46.71	000	27 . be . 7	900	97. 159. 552.	00	159 558
50-44	50-49 60-40 60-40 60 60-40 60 60-40 60 60 60 60 60 60 60 60 60 60 60 60 60	000		000	12 a 4 4 5	000	300	000	335	000	000	000	000	000	12.0	000	5. 5. 6. 5.
7100	CAPCHER STATE	000		000	0 1 1	996	999	000	000	000	000	* 0 0 0	000	000	0-	000	N M M
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COLUMN 1 # EXISTION COLUMN 2 # ADDITION COLUMN 3 # UNDEVELOR			EXISTING ADDITION UNDEVELOR	H 7080PO	CROPDWER DEVE POTENTIAL AT	EXISTING	. S I 40	9 9 10 10 10 10 10 10 10 10 10 10 10 10 10	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SUN OF C.	OTENTIA PACITIE	10 10 10 10 10 10 10 10 10 10 10 10 10 1	PUTENTIAL AT ALL SITES CAPACITIESLEDH GIVEN HEA ENERGIES FOH GIVEN HEAD	CSCH	COLUMNS 2 (MEGAMATT	OF COLUMNS 2 AND GE (MEGAMATT) (GIGANATT-HOUM)	F

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3 H I V H • STATE 4 4 Z

PROJECT NAME	. IDENT . NUMBER:	IDENT & NAME OF STREAM NUMBERS CR RIVER (1) *	PROJ.	CANER	33.	ON THE	UDE:	*LATITUDE * ORAINAGE* *LONGITUDE* AREA * * (DM.M) * (34 MI) *	INFLOR	TEAD .	156		810446E	TOWASE CAPACITY ENERGY 1000 P (MH) R (GHP) (F FT) P (S) R (S)		35
COUNTY TAKE ANDROSES STATES	ANDROSCOS.				FERC	ERC POMER S		JPPLY AREA	7 FERC	FERC REGIONAL OFFICE CODE	7	2	CODE	TEXT XEGIONAL OFFICE COOF N		
					•		•	•	•							
LITTLE FIELDS	*MEZODO4-LT ANDH	T ANDHOSE				0		327.00	0	23.1		23.0	0 E		3.	•
	NED5015					0	•	•				•	•		2.4104	-
			•				•	•				•	•		•	
NEZINGCOT DAM	*HE20022*NEZINSC	EZINSCOT	•		•	0	•	162.00	•••		•	**	0		7	•
	NE05016					0		•				•	•	•	. 95.K	2.
Thus essayTills	-4620117-64647				٠.	0	• •	15.00					•			•
2011000	*NEDS017*					0		*	•				;		1.50%	•
						N.	•	•	•			•	•			
MACKETS MILL	*MEZIOOGALT ANDROSG	T ANDROSE			•	0	•	270.00	0.0	15.		15.0	0		3.	•
	NEUS018					0	•	•	•			•	•		1 . 30 . N	
	•				•		•	•	•				•		•	
MECHANIC FALLS	*HEC1007 -LT ANDR	T ANDROSE			•	0		251.00	•••	16.		16.0	0		0E	
	NED2019				•	0	•	•	•			•	•	•	4.0	-
			•				•	•	•		_	•	•		•	•
LITTLE RY DAM	*HEZIODI PLITTLE	TTTE NO				9		*0.73	•••				0.0			
	NED2020		•			0		•	•				•		7	-
0.00 0000 000					•		•	3000	•	•		•	•		•	•
DEER MINS CHP	* MEGGIOS * NORGE	No sound to se	E		D D N T W L		•	200000	•••				0.0		3.74.6	24.0
	NED 2021			E PONER CO.		2 0	•	• •	•			• •	•	•		•
	•				•		•					•			•	
GULF IS CHP CU	* MEDOTOP S PONDED	NONDEGREE			•	•	* 0.	*00000		•		•••	3.0		1000 6 1	126.9
	**ED5022*		•	E PONER CO.		10 15		•				•	•	•	:	
							•	•	•				•		•	
LIVEN INTER PA	*HEGOTOT *ANDRES	NOODEDRON	I			7. 92 98	. 7.	2002002	•••	0			0.46		3.01	
	**ED5053*		•	L PAPER CO.		110	*	•	•			•	•	•		
					•		•	•	•				•		•	
SABBATUS LAKE	AME 1117+SABBATUS L	ABBATUS L			•	0	•	35.00	••	10.			0.0		0E	6
	NED5024				•	0	•	•	•			•	•			•
	•		•		•	,	•	•	•			•	•		•	
MILLER CO TAG	SHE IIS SABATTUS	ABATTUS R			•	0	•	10.00	•••	:		•••	0		9C	
	NED5025		•		•	0	•	• •				• •	•		200	•
MILLER CO THRE	AME 114+SABATTUS R	ABATTUS R				0	•	76.04	0				0 E		0E	6
	NED5026		•			0	•	•	•				•		N. 6	
																•

ESTINATES PRELITIARY

SITES HYDROPORER POTENTIAL

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PROJECT NAME	NAME	* IDENT * NAME	NAME OF STREAM	PRUJ.	CWNER		-LATITUDE	OKAINAGE		INFLOR .	POSEK	500		11000	CAPACITY:	: "	(Gar)
DUNTY	NAME:	COUNTY NAME: ANDROSOSSISSISSISSISSISSISSISSISSISSISSISSIS				ERC	e e	LPPLY AR	EA 7	FERC	REGIO	NAL O	FICE	2000			
	*****		*************		*******						•					•	
HILLER CO FOUR	FOUR	TISSABATT	SABATTUS R					. 76	16.00		10.		10.0	30.0			
		NED5027							•					•		.25.	•
-		•	1						•	•				•		•	•
G BILADEAU DAM	U DAM	*ME 116*8484TT	SABATTUS R				•	•	10.00	•••	12.		•	0.0		3. · 0	0
		**EU5028*		• •		• •	•		• •	• •		• •	• •	•		2902	1.0
BARKER HILL LO	17 70	THE 119 ELT AND	T ANDROSG				0	350	350.00		51.		•	0.0		. :	
		NED5029											•	•		5.71eh	:
								•	•	•				•		•	
BARKER HILL UP	ור ה	*ME 120+LT AND	T ANDROSE				•	. 335	335.00	••0	36.			0.46		3.	
		NED5030					•			•				-		3.00.2	13.3
								•	•	•				•		•	
AUBURN DAM		OME 121-LT AND	LT ARONOSG				•	350	350.00	**0	30.0		•	0 E		3.	0
		NED5031					•		•	•				-		4.56.	:
		•								•				•		•	
ROGERS FIBER C	9ER C	SHE 1834LT AND	T ANDRUSE				•	. 310	310.00	•	==		•	0.0		3.	•
		NED5035				•	•			•			•	•		1.00.1	-
-	-							•	•	•			•	•		•	•
MAKCAL PAPER "	2	*** 1510LUN H	CE RANGE			•	•	•	*0*0	•				0.0		3.	•
		**EU3035*		•			•		• •	• •			•	•		.070	
NO. TO IL MONBINE	10	AME TANABLE	27				•				:						•
		- WED 50 30 -							•		:						•
									•	•				•			
TOWN TURNER		SHE THORNETING	WEZINSCOT					. 162	.62.0*		3		5.0	0.0			0
		NED5035								•				•		.2944	1:0
									•	•				•		•	
STATE MAINE DA	NE DA	SHE 1000ANDRES	ANDRESS LA					. 65	.0.59	0	•	•		0.0		3	0
		.NED5036.								•			•	•		.16.	•
		•				•			•	•				•		•	
SPRING 37 CO	00	** 221+STETS0	STETSON BK					•	14.00		12.			0	•	36	0
		NED5037				•	•			•			•	•		.050.	
										•				•			
JAMES MYERS ES	48 E3	*HE ISOTATER	TAYLCR BK				•	. 13	13.0.	**0	.01			3.00		*	0
		**E0503#*							•	•				•		.07.	
						*				*						•	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPOSES ISTRAGATION, MAMPORAGELETHIC, CAFLOOD CONTROL, NANAVIGATION, SCHAFFEN PROCEETTION,
(2) - EXINSTALLED CAPACITY AND ENERGY NANAVIGATION OF EXISTING DAMS)
(3) - EXINSTALLED CAPACITY AND ENERGY TATUTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TATUTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

ESTINATES PRELININARY

S 1 T E S ** * * * * * * * * * * * * POTENTIAL

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******	HAKIMUN	STORAGE	(1000
:	•	•	•
	PHEIGHT		. DAM
•	. NET	POWER	. HEAD
	* AVERAGE . NET SHEIGHTS HAKINUM	ANNUAL	INFLOR
***********	•	DRAINAGE	AREA .
	•	PLATITUDE & DRAINAGE ANNUAL OPDINER . OF . STORAGE	UNNER ALONGITUDES AREA . INFLOR . HEAD . DAM . (1000
*******			CHAER
******	•		. PURP.
:		•	•
**********		INT & NAME OF STREAM & PROJE	BEN CH RIVER . PURP.
:		SHE	C
:		Z	
	•	THE	BEN

PROJECT NAME		OF STREAM .	PEGJ.	CANER		-LATITUDE -LONGITUDE (OH-H)		DRAINAGE. AREA :	ANNUAL OPOWER INFLOW O WEAD (CF8) O (FT)	FEAD (FT)	995	ACTORAGE ACTORAGE		CAPACITY (ME) (3)	200	(GNE)
COUNTY NAME: ANDROGCOGGIN					FERC	POWER	SUP	FERC POWER SUPPLY AREA	7 FER	REGIO	1 O	FERC REGIONAL OFFICE CODE	, I	× 4		
NEZINSCOT CMP	** E 23**EZINSCUT					00	• • •	162.0		=		•		3	٠.٣	0 0
COUNTY NAME: ANDOSTOOK					FERC	POPER	SUP	UPPLY AREA	FER	FENC REGIONAL OFFI	AL OF	00 30	E NY			
************		•		•	: .				***			•				
ME PUBLIC SERV	*HEZIBI9*HTWNKG "BR	•	•			.0 0	•	270.00	0		•	•••	3.º0	9C	3	•
		•	•		•	0 0	•	•					:	•	2	2.
MOIN TON DAM	**************************************	• •	• •			0		215.00		10.	10.		90.0	9	. :	9
		•				0	•	•						4.00°		2
			•		•		•	•	•			•	•			
STARCH FCTRY D	*HE22203*NHH PDXNKG	•	•			0		150.00			•	•••	0 E		7	•
	**ED5042*	• •	• •		• •	•	• •	•					: .	N.02.		•
RR RETOCE DAM	-ME22204 PUNKG	• •				0		120.00	9	5.5			9.0			6
		•	•			0	•	•						.17		•
		•						•				•	•			
HODGOON DAM	** F22218*SOUTH FORK	•	•			0	•	\$5.00		. 7.		•	9. O		3.	•
	NED5044	•				0		•						411.	*	•
		• •	• •		• •		• •	34 00						•	. :	
	eNEDSO45e	• •	• •					•	;		•			070		;
		•						•								•
STOCKHOLM DAM	*MEZZ408+L MADHSK R		. 0.			0 0		136.00	••	10.	. 10.		0 E	•	3.	
	NED5046	•	•		•	0	•	•					*	.37		=
MO 00 00 00	0 357042 10000000000		• •		• •	0	• •	23.00	c							•
	200								:	•						. "
		•						•								•
GRASSY LNDG DM	*ME22416*BIG PACHAS		. 0.			0 0		200.00		10.	. 10.		9. O		3.	•
	NED5045	•	•		•	0 0	•	•						.56	*	2.0
			•		•	•	•	•	,							
BIG MACHAS L D	PHECENTARIG FACHAS	-			•	•	•	140.00		01	10.		0 E	•	3.	
	NED3049	• •	• •			•	• •	• •				• •			*	:
		•														

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID, BOTTOM LINE UEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PHOJECT PURPOSES INFRAIGATION, MRMYDROELECTRIC, CEFLOOD CONTROL, NAMAVIGATION, SEMATER SUPPLY, RERECKEATION, C.S. DECENSIS CONTROL, PREFAIR POND, DECHNER (3) - ENINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - ENINSTALLED CAPACITY AND ENERGY THORISM POTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THORISM POTENIAL CAPACITY AND ENERGY (FOR UNDEVELOPED STREET

ESTINATES PRELITINARY

9116 STATE POTENTIAL HE Z

PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* OF RIVER	P. (2)	# D	190	LONGITUDE (OH.H)	* ORAINA		NFLOW CF83	POMER HEAD (FT)	**E	* C100	10 . CT	CAPACITY (HH) (3)	* (GAH)
COUNTY NAME: AROOSTOOK	COUNTY NAME: AROGETOOK			ERC	OWER S	UPPLY AR	EA 1	FERC	REGIO	NAL OF	FICE CO	10E N		
												•		
SOUTH BRANCH D	**E22422*SGUTH SRCH	. 0.				. 10.	10.00	0	30.		30.0	0 E	•	3.
					•			•				2	N. 00.	2
						•	•	•						
MEEKS BRK DAM	*HERRESSETEEKS BEK			•	•	•	•		100		100	0 E	•	3.
	NED2021	• •		•	•	• •					• •	z .	. 22	z .
THE FORK DAM	AMERCACATENTY AT B				•	31.			9			0.0	0	
				•	•			•					.05	2
				•		•		•				•		
FISH R LK DAP	** ** ** ** ** ** * * * * * * * * * *	. 0.			•	141.0*	.0.	•	•	•	•	0 E	:	3.
	NED5053			•	•		•	•					.2.	2
							•	•						
MALLAGRASS S D	*HEZZ449*MALAGRAS S	• 0•			•	. 20.	•		•	•	*.9	9.0	•	
	NED3034				•	•		•			•	*	.10.	2
100 000					•				•				•	
	+NEDSOSSA 140F #15				•			;	•				:	
				•				•					•	
NB BIRCH & DAM	*ME22457*NB BIRCH R	. 0.		*	.0	12.00	*0	0.0	40	.04	•	3.0	0.0	
	**ED5056*			•	•		•	•					.13	*
							•	•				•		
1ST HUSGUACODK	** ME22464#187 FSUACK	* 0*		•	•	* 82	.0.	•	10.		•	0 E	•	3.
	NED5057				•			•				•	.63	Z
377 . 3356					•			•	,		•	•		. !
True Pare	**************************************				•									
	***************************************				:									
MARTIN BRK DAM	** BEZZ476*** BRK				•	13.04	*0	0	15.			0.0	•	3.
	NED5059				•		*	•					50.	Z
								•						
ASHLAND DAM	*MERZ#BO#BIG FACHAS			•	•	. 313.0	.0.	.0	.6.		•	0.46	•	3.
	NED5060			•	•			•				*	1.40*1	z
				•			• ;	•				•		
CARTS HILLS	STREET STREET				•	102.01	*0	•••	54.	_	•	0	•	3.
	NEU3081				•		•	•				*	1.11	z
		•		•		•	•	•			•	•		

(1) - TOP LINE IS INVENTURY OF DAMP CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: INTRIGATION, HAHYDROELECTRIC, CAFLOOD CONTROL, NEMAYIGATION, SHWATER SUPPLY, REGEREATION,
(2) - DOCENTIS CONTROL, PRÉARM POND, OACOTRER
(3) - CHINSTALLED CAPACITY AND ENEMY TROUBLESTAND FOR THE CAPACITY AND ENEMEY (FOR EXISTING DAMS)
(3) - UAINSTALLED CAPACITY AND ENEMY THEORY THEORY (FOR UNDEVELOPED SITES)
(5) - UAINSTALLED CAPACITY AND ENEMY

ESTIMATES PRELITINARY

9 1 T E H Y O B O B O B E B POTENTIAL

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COUNTY NAME ANDOROGOUS COUNTY NAME ANDOROGOUS PLOURDE MILL D		######################################	4	4					*********		
**************************************		SERVE CO	C PONER	ER SUP	如果我们,我们还有一个人的人们的人们的人们的人们的人们的人们的人们的人们的人们的人们的人们的人们的人们	FERC	REGION	REGIONAL OFFICE CODE	3000 30		
** NE D S D S D S D S D S D S D S D S D S D		AINE PUBLICA SERVICE CO.	00	•••	•	0	9	ğ		92.85	
*** NEO 50648************************************	. .		2 6 9	51.0	1931.0	• • • •	0			3.00.0	. W. S.
NEW LIMERICA D SHE ZZOISAEDUNNEKEG NEWEDSONSSONSSONSSONSSONSSONSSONSSONSSONSSON		MAINE PUBLICA	66 3	19.6	•	,	•		0	1.50*E	w z
			00 6	***	100.00		,	, · · ·			w 2 .
			•	• • •					2	90.	9 Z _
*** 2221*******************************	•••	•••	00	•••	\$5.0	•••	10	2			W Z .
*NE 2224+PREST			00	• • •		•••				3.52.	w z _
SKITNET BK DAM AME 2225441116EY BK			00 00	*****	14.0 47.0		2	2	0 0	9 0 0	W Z . W Z
SMERIDAN DAN - HE 2233-44008TUK A ANEOSOTIA LTL MADAMASK 0 + HE 22454L MADMSK R ANEOSOT2*			00 00		1320.01		~ %	, ,	0 0	9 9	
CARIBOU M, PU *** 2249*CARIBOU ST			00	****	.0.58	•	:	· · · ·		.0	. w z .

LEGENO

(1) - TOP LINE IS INVENTURY OF UAND CHUSS METEMENCE ID, BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSET INTRICATION, MALYDNDELECTRIC, CAFLODD CONTROL, NAMAVIGATION, SHWATER SUPPLY, RARECREATION,

(2) - EINSTALLED CAPALITY AND ENERGY NAMES INCREMENTAL POTENTIAL CAPALITY AND ENERGY (FOR EXISTING DAMS)

(3) - USINSTALLED CAPALITY AND ENERGY THIOTAL POTENTIAL CAPALITY AND ENERGY (FOR EXISTING DAMS)

(3) - USINSTALLED CAPALITY AND ENERGY THIOTAL POTENTIAL CAPALITY AND ENERGY (FOR UNDEVELOPED STREET)

ESTINATES PRELITINARY

8 1 T E 8 *** H Y O B O B O B E R . STATE POTENTIAL 3 1 1 z

PROJECT NAME		* PAGJ* * PUMP* DWNER * (2) *		CONGITUDE (ON.H)	* DRAINAGE * AREA *	INFLOR .	TEAD .	0AM . (17)	(1000 * AC FT) *		CONT.
COUNTY NAME: ARGOSTOCK	SANDANASANASANASANASANASANASANASANASANAS		FERC	FERC POWER 8	TERC POEES OUTSELY AREA	1 FERC	PEGION	FERC REGIONAL OFFICE CODE	CODE NY		
					٠	•	*	•	•	٠	
PRESOUE IS DAM	*ME 2254*PRESC IS S	•		.0 0	* 165.0*	**0	•••		0. *E	0. *E	•
					•	•	•	•	Z	.37 sh	-
			•			•	•	•		•	
BURNT LND ST D	AME 2261#BURNT LAND		•	• 0 0	* 25.0*	**0	35.4	35.	0 E	0. *E	•
					•	•	•	•	2.	.25*N	•
						•	*	•		•	
SALMON B LWR D	.ME 2264+SALHON BRK			0 0	* 55.0*	0	2.0	5.4	0 E	0E	•
	NEU5076		•	. 0			•	•	z.	Z	•
			•		•	•	•		•	•	
MASHBURN DAM	*ME 2265+SALHEN BRK			000	* 31.0*	**0	20.0	20.0	0.0	0E	•
	NED5077		*	.00	•	•	•		Z	.1782	•
			*			•	•		•	•	
BIRCH RIVER OM	*ME 2297 *BIRCH RIV			•	* 45.0*	**0	10.	10.0	0 E	0. *E	0
	NE05078		•	•	•	•	•	•	*	. 13sk	•
			•		•	•	•	•	•	•	
MADAMASKA LK D	THE Z316+HADAWASK L	. 0.	*	0 0	* 92.0*	•••	4.4	2.0	0 E	0 . E	•
	NED2079		•	•	•	•	•	•	Z.	. 03ek	•
			•		•		•		•	•	
ARNOLD LK DAM	#HE 2318+ARNOLD BK	•		•	*0*9	***	28.4	50.0	0.46	0E	•
	NED 5080		*	0 0	•	•			Z .	Z 4 90 .	
		•			*	•	•		• '	• !	•
MMITHET BY DAM	ST SOUTH THE ST IN CO.			•	*0.0*			**/>	0.46		•
	NEU3001			•		•	•	•	2	2400.	2
77.00						•					•
ALDEN BK DAN	THE COCOALDER BY			•	1/00		22.	12.0	0.0	0.	•
	NE03096			•		• •	• •	• •	2	2011	•
AAC SUCCESSED	21224BE6471 F a	× 1			100-00						•
THE CHICAGO	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1										•
				•	•	•	•	•		•	•
VIOLETTE BK DH	AME 2323#VIOLETTE R			0 0	13.00	**0	4.64	40.0	9.0	9. 0	0
	NED5084			.00		•		•	*	2401.	•
						•			•	•	
LK JOSEPHINE D	*ME 2381*PRESTILE S		•	0 0	. 14.0*	••	31.0	31.0	0. *E	0. *E	•
	NED5085			0 0	•	•	•		*	.12*	•
	•		*				•	•	•	•	

ESTINATES PRELIFINARY

8 1 1 6 8 N Y O R O P O R E R POTENTIAL

N N N × . STATE 3 H z

PROJECT NAME	* NUMBER* CR		* PROJ*	OWNER		LONGITUDE (DNGITUDE		ORAINAGE. AREA :	INFLOR (CFS)	POWER HEAD (FT)		· · ·	810866. (1000 . AC FT) .	CAPACITY (MW) (S)		ENERGY (GREE)
COUNTY NAMES AROUNDS STREET	AR008100K				FERC	POWER	SUPP	FERC POWER SUPPLY AREA	1 FERC	FERC REGIONAL OFFICE CODE	NAC	OFF ICE	CODE	7		
								•				•	ľ			
LIMESTONE PO D		IMESTN PO			*		•	55.00	••	10.	•	10.4	0.*6	•	0. ME	0
	NED 5086		• •			•	• •	• •				• •		2	.07.	
HONSON PD DAM	*ME 2406+MUNSCN	10NSCN PD				0		12.04	0	.02		20.0	0	0	0E	6
	NEDS037					0		•				•		Z	-	
								•				•	•			
ISLND FLS F G	*NED 5088# TENKE	TENKO D	• •		• •	• •	• •	*0.005	•	· ·	• •		0.0		.17 *K	•
PRESENTATIONS CONCRETED TO THE COUNTY NAMES CONCRETAND	CUMBERLAND	*************	*******	*	FERC	POWER	BUPP	LY AREA	B FERC	REGIONAL	Ξ.	DFF 1CE	CODE	7.4		
********************	**********	*************	********	*******	****			********	********	******	****	*****	******	*****	*****	
					*		•	•	•			•	•			
NRTHEST & DAZ	**E21326*NATE	THE BL B			•	•	•	10.01		50.		*00	0.0	•	0E	5
	NED2086					•		• •					•	z		
NETHENT DON'T	**************************************	STHEST R				0 0		16.04	0	11		11.0	0.46	9		0
	NED5090		*		*	0								ı	.05ek	•
	•		*					•				•	•			
STEVNS BK DM 5	*ME21348*8TEVEN	STEVENS BK			*	.0		24.0*	0	14		14.0	0. *E		0E	ō
	NEDS091				*	•		•				•	•	z	. 55 . N	
								•				•	•		• '	•
PISCAT R DAM	SHEETS/OFFISCAT	ISCATAGUA	*			•		****	•	•		10.0	0.0	0	-	0
	* SECTION *					•		•								
PISCAT R DAM 4	*ME213714PISCAT	PISCATABUA				0 0	. *	20.00	0	16		16.4	0.46			
	NED5093		*			0	*	•				•			N.60.	
							*	•			*	•	•			
LITTLE R 41H	*HE21373*LITTL5	LITTLS R				0 0	•	40.64	•	57		19.0	0.46		0E	o
	NED2094					•	•	•	•						.27 ah	•
							*	•				*				
STEVNS BK DH 9	*ME21377*STEVEN	STEVENS BK				•		24.0		20		20.0	0 E	•	9E	•
	NED2095				*	0		•				•			.78ek	N
							*	•							•	•
STEVNS BK DM 8	*MEZISTB*STEVEN	STEVENS BK				•		34.04	•	•	•	•	0.0	•	9	0
	NED2046		•			•		• •				•	•	2	. 14.	
	*							•					•			

(1) - TOP LINE IS INVENTORY OF DAMS CROSS WEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES ISTRAÍGATION, HEHYDROELECTRIC, CFFLOOD CONTROL, NEMATER SUPPLY, RERECHEATION.
(2) - EINSTALLED CAPACITY AND ENEMY NORME INTREMENTAL POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENEMY THIOTOPHENTAL POTENTY AND ENEMY (FOR UNDEVELOPED SITES)

ESTINATES PRELITINARY

HYDROPONER SITES POTENTIAL

..... . STATE 1 H *z*

	* NUMBER* CH RIVER	. PK03.	OWNER	11.	LONGITUDE:	*LATITUDE * DRAINAGE* *LONGITUDE * AREA * (DM.M) * (SQ MI)	INFLON	HEAD	 		(1000 AC FT) .	CAPACITY (AH) (3)	CONT.)
COCKITY NAMES COMPANY OF STREET	COUNTY VAICE CURRENCES CONTRACTOR			ERC P	ERC POWER B	BUPPLY AREA	FER	. KEGI	NAL	FERC MEGIONAL OFFICE CODE	00E N		
	*					•					•	•	
STEVNS BK DM 7	SME21379#STEVENS BK				•	* 54.0					0 . E	.0	0 3
	NED5097	•				•					*	.14sk	×
						•				•			
STEVNS BK OM 6	*HE21380+STEVENS BK				•	* 54.0		10.			0 E	•	0
	NED5099			•	•	•				•	*	.16.	2
		•									•		
STEVNS BK OM 2	*ME21361+STEVENS BK			•	•	. 42.0		15.		15.4	9.0	.0	0
	NED5099	•		•	•	•						101.	z
						•				•	•		
STANDISH DAM	*MESI308*EEL#EIH CA			•	•	* 437.04		40.			0.0	.0	
	NED\$100	•		•	•	•	•				2.	5.07.R	17.
						•				•	•	•	
CENTRAL MAI PC	*MEGOLDO*ANDROSCOGN	*	CENTRAL PAI	Ne 43	55.4	* 3470.01	•	.0			0 6	1.474	_
	NED5101	•		4 69		•	•				*	•	. O X
		*									•		
MESTBRK ON 1	AME 1301APRESUMPSCT	*		•	•	* 551.0	•	•			0 E	.0	
	NED5102	*		•	•	•					*	N. 96.	N 3.3
		*				•				•	•		
L SEBAGO LK OM	+ME 1319+L9EBAGO LK			•	•	. 18.0		=	•	17.4	0.4	•	0
	NED5103			•	•	•	•			•		*60.	2
		*									•		
SONGO RIVER DH	** 1335*30NGC R			•	•	. 273.04	•	10.		10.0	0 . B.	•	.0
	NED5104			•	•	•	•					.75	_
						•				•	•		
CROOKED R DH 2	*HE 1337 *CROOKED R	*		•	•	101.0	•	•		•••	0 E	0	0
	NED\$105	•		•	•	•	•			•	2	.23*	2
		•									•		
THNBOLSTERMILL	*ME 1338-CROCKED R	•			•	101.00	•	-			0 E	•	
	NED5106			*	•	•	•			•	24	.210	
						•	-			•	•		
PANTHER PD DAM	THE 1357 PPANTHER PO			•	•	* 30.0		-		1	0. *E	•	
	NE05107			*	•	•	•			•	*	.00.	2.
						•		•		•	•	•	
MBPISCATGUARON	*HE 1368*HBPISCAT R				•	* 50.05		10.		***	0 6	•	0
	NEDS109	*				•					Z	.10	2
		*				•	•		*		•		

(1) = TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE OEFINES (L.S.A.C.E.) OFFICE AND SITE ID.
(2) = PROJECT PURPOSE: INTRIGATION, MEMYDROELECTRIC, CHELOOD CONTROL, NEWATER SUPPLY, RERECREATION,
(2) = ENINGTALLED CAPACITY AND ENERGY NEWER TROCKMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) = UNINSTALLED CAPACITY AND ENERGY THOUSAND FOREX (FOR UNDEVELOPED SITES)

ESTINATES PRELIHINARY

8 1 7 6 8 H Y O B O P O H E R POTENTIAL

JHI V = . STATE 7 I F z

PROJECT NAME	* IDENT * NAME * CI		PROJ.	GENER	35.	-LONGITUDE (DM.H)		DRAINAGE. AREA	INFLOR	HEAD		•••	870846E	CAPACITY (HI) (3)		
COUNTY NAME: CUMORRESSES	CUMBERLAND				FERC	ERC POMER	1000	UPPLY AREA	4	FERC REGIONAL OFFICE CODE	DNAL	OFF ICE		ž		
***************************************							٠.	•								
CROOKED R DM 1	*HE 1375*CHDDK	CHOOKED P				.0		126.00	0	. 20.		20.0	0 E		3.	•
	NED\$109							•				•	•		.73eh	2.6
								•				•	•			
CROOKED R OH 3	*HE 1376*CROOK	CROOKED R				•		101.00	•	. 10.	•	10.0	0	_	3.	•
	NED5110		•		•	•		•				•	•	•	.29.1	-
200 00000	1783.05.0	0 0 0 0 0 0											•		. :	•
	NED\$111								;			•••		•	190	•
								•	-			•	•			•
HOUSE PD ST DH	** 1386*H005EP	100SEPO ST			•			55.00	0	•			0 E		3. · 0	
	NED\$112				•	•		•				•	•		N. 90.	•
								•					•		•	
L YARHOUTH DAM	*ME 4000*HDYAL	OVAL PV	. 044		•	•		141.0.		=======================================	•		•••	.0	3.	
	NE05113				•	•	•	• •			•	•	•	•	. 45ek	-
***************************************		.0							•					•	. :	•
	-NED5114-							•	;	:	. •		,			: -
	•							•				•	•			•
JORDAN-NEWGLST	SHE 4003-ROYAL	SOVAL RV						39.44		. 10.	•	10.0	0 E		3C	•
	NED5115					•		•				•	•		.11.	•
** 00 ***	A COUNTY OF SHA	0 24001144													. :	•
-	*NEDS116*							•	:						.06 sk	•
COLLAND TAIN BRAIN OF	***********	*************	********	•	*****	*****		*******	***************************************	***************************************	****	******	********		*******	:
		***************************************	********	******				*******	*******	*****		*****				
	•							•				•	•		•	
BERRY MLLS NYS	*ME20032* WEBBS	EBBS HIVE			•	•	•	152.00		15.		12.4	0 E	•	3. · ·	
	NEU311/					•							• •	•		-
BERRY MLLS AR	*HE20033*WEBBS	SEBBS RIVE				.0		122.00	.0	. 30.		30.4	0.0			0
	NE05118							•				•	•		1.17.N	•
011000			•				• •	* 00 000	•	•			•		. :	•
1500 x C000x	•NEDS119•	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						.0.331	;	• • • • •	. •					:-
								•					•			:

(1) = TOP LIME IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) = PROJECT PURPOSE: IHERIGATION, MHHYDROELECTRIC, CEFLOOD CONTROL, MHANIGATION, SHWATER SUPPLY, RERECREATION,
(2) = ZINSTALLED CAPACITY AND ENERGY NAMES INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) = URINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIBATES PRELIFINARY

HYDROPORER POTENTIAL

. 0 STATE - F z ...

PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* OR RIVER	* PAGJ* • PURP* GHNER • (2) *	ER -LONGITUDE	E . DRAINAGE. DE. AREA .	AVERAGE INFLOR	1010	06	000 PE	STERAGES CAPACITYS ENERGY (1000 s (HH) s (GHT) AC FT) s (S) s (S)	ENERG (GHH)
COUNTY NAMES PRANKLIN			FERC POSES S			MEGICNA	PRIC REGIONAL OFFICE CODE NA	COE	E CCOE NY	
MEBB R RANGER	SERVERS OF CATCHES AND COORDINATE OF SERVERS S		0	122.0	•	12.		0	°	0
		• •	•	• •	•	• •	• •	٤.	4.4.	1.6
SANDY R DAM	**EZGU9Z+SANDY R	• • •	00	200.00	•••	15.	15.0	9.0	0E	
	• 1212141•	••	•			• •	• •	٠.		
FRMINGTN FLS D	*HE20093*SANDY X		00	353.00	•••		•••	0	0. *E	•
			•	•		•	•	•	•	
SANDY RIVER	AMEZOUSTASANDY K	••	•	151.0*	•••		::	0.0	0. "E	
						•	•	•		
MEEKS MILLS	AMERICOSTANION BE	••	000	***	•••		•••	0 . E		•
				•	•	•	•	•		
WEBB LAKE DAM	*HEZU178*HEBUS LAKE		• 0 0 •	* 65.0*	•••	24.4	24.0	3.0		•
	NED5125	•	•	• •	•	•	•	*	. 6542	
MARKER ST DAM	THE HANK SOLUTION OF	• •	0	. 22.0*		15.	15.0	0.0		
	NE05126	•			•	•				
		•	•	•		•	•	•		
VALLEY BK DAM	*HEZISZZ*VALLEY BK		• • •	* 35.0*	•••	12.4	12.0	0E	3	0
	NEU5127	• •	•	• •	• •	• •	• •	•	.134	•
MCRRBSSTTR DAM	*ME21542*MCRRBSSTTH		0	17.5	0	10.	10.	0 E		
	**ED5128*		• • •	•	•	•	•			•
		• •	•	11.0	• •	• •	• •	• •	• •	•
SUNSI DAME	ONFOSISMALIGUM SI				,	•				
			•		•	•	•	•	•	
MLSONST DM2 PD	*HEZ4513*HILSCN ST		• • •	* 35.0*	**0	*.0		0.46	•	
	NED5130	• •		• •	•	• •	• •	ž .	N.60.	
MAG OG NOS ITM	046 251 3647 SCN - 00			36.0	0	12.0	12.0	0.0	0.0	
	NEU5131						•			
				•	•	•	•	•	•	

(1) - TOP LINE IS INVENTURY OF DAMB CAUSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE? IMIMATIGATION, HAMYDNOELECTRIC, CHELOOD CONTROL, NUMAVIGATION, SUMPLY, RURECREATION,

(3) - EXINSTALLED CAPACITY AND ENEMY NUMBER INCREMENTAL CAPACITY AND ENEMGY (FOR EXISTING DAMS)

(3) - UHINSTALLED CAPACITY AND ENEMGY THIOTAL POTENTIAL CAPACITY AND ENEMGY (FOR UNDEVELOPED SITES)

(3) - UHINSTALLED CAPACITY AND ENEMGY THIOTAL POTENTIAL CAPACITY AND ENEMGY

(4) - UHINSTALLED CAPACITY AND ENEMGY THIOTAL POTENTIAL CAPACITY AND ENEMGY

ESTINATES PRELITIONS

SITES X M E O B O E E PUTENTIAL

. 0 STATE H H z H

PROJECT NAME	* IDENT * NAME * NUMBER* CR * (1) *		PURP.	CENER	*LONGITUD	*LATITUDE *	ORAINAGE: AREA :	INFLOR .	POWER HEAD	100 P	01000 AC FT)	CAPACITY:		(GHF)
COUNTY NAME: PRANKLIN	RANKLIN	*******		4	FERC POWER		SUPPLY AREA	PENC REGION	REGIO	NAL OFFI	REGIONAL OFFICE CODE NY	, , , , , , , , , , , , , , , , , , ,		
化过去式和过去分词 医电子性性电子 医医生性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性										*****	********			*******
UTIS INTER PAP	*MEGO105*ANDROSCUGN	INDROSCOGN		*INTERNATIONA*		58.0 .	2490.04	••0	•	.0	0. *E		3.01	
	NED5132		•	-L PAPER CO.	0 .		•	•			•			•
4 10 CAME	***************************************						***	•	•	•	•			
שבע החשבע הראוי	**************************************	NO TO TO TO TO		A LA PARTICIA	1		20.06		•		0		2.50#E	14.5
	*						•	• •					£ .	•
LTLNORR ST DAM	*ME 1517 .LTLNCR	TLNCRR ST	•		•	0	24.00	**0	10.	10.	0. *E	E 0.		0
	NEDS134		•		•	0	•			•			. 08 .	•
	*		•			•	•	•		•	•			
MILSON ST DAM	AME COLSANIL SON	ILSCN ST	*		* *	•	*0.01	•	• 01	10.	0.0	0		•
	*******					• •	•					•		•
HILEY INTER PA	*ME 110*ANDRES	NOBESCOON			0	. 0	2440.04	0	25.	4.55.4	0. *E			0
	NEU5136		•		•	.0	•	•					19.52 .N	67.
			*			•	•	•		•				
CNTL ME PWR CO	*ME 199*KNNEBGO	CNVERGO K	•		•	*	140.04	*.0	32.	32.4	0. *E		3O	•
	NE05137		•		•	•	•	•		•	•		20.0	
0 0	*		•			•	•	• ,			•			
CAIL ME PAR CU	AME COURTNIES	יאונפפח א			* 4	• •	10.01	• •	62		0 . F		0	
	******					•	• •							
CNTL ME PHR CO	*ME ZOURKNUBGO	CANBGO LAE				. 0	112.0*		24.	24.	0.0	.00		0
	NEDS139		*		•	. 0	•	•					. 86 * N	3.0
,	•		•			•	•	•						
UN MTR PAR CO	AME SOTARNELY	ANGLY LAKE	•		•	*	*0.06	*.3	:	11.0	0 . E	3	*	•
	NEDS140		* •		• •	•	• •	• •			•		.324h	
THE OF RANGELY	AME STIANGLY	PAGE V LAKE			•		*0.04		7					•
	NED5141						•	•	•		1 2 4 6 7		2000	;
			*			•	•	•			•			•
MLSN ST FU DAM	*ME SI4+WILSON	ILSON 91	*		•	.0	30.00	0	22,	* 22.	0. *E	E 0.	*	0
	NED2145		•		•	• • 0	•	•		•	•		. 25 . N	•
200	****		•			•	* .	*			•		•	
HESN SI BS DAT	AME DIDAMILOON	ILSCN ST	•		•	•	34.38	**	01	10.	0.0E	.0	*	•
	***************************************					•	•							•
	•		*		*	•		•		•	•		•	

ESTINATES PRELITIER

9116 ******** POTENTIAL

..... 0 6 STATE 3 4 1 × 1

PROJECT NAME	. IDENT . NAME OF STREAM . HUMBER. CR RIVER . (1)	PURP. GANER (2)		L 4717006 L GNG 17006 (GM.M)		DRAINAGE. AREA .	INFLOR (CFS)	POAER HEAD (FT)	35	310446E	(HH) = (GHP) (3) = (3)	(Ser.)
COUNTY NAME: PRANKLIN	PEASE 12		FERC	FERC POMER S) Taken	AREA	FER	REGION	1 00 1	FERCE COOF NA		
			٠			•				•		
41.5% PD 55 04 M	eME SISSMILBEN PO					34.00		11.	11.	0.0	96	
	**ED5144*		•	0 0		•	•	•	•		.12.	*
			•			•	•	•	•	•	•	
LTLNGRR ST DAM	OME SITOLTLNCAR ST			0 0		55.00			9.	0.0	06	
	**E05145*					•	•	•	•	•	** 60.	
			•			•	•	•	•	•	•	
TEMPLE ST DAM	.ME SZO#TEMPLE ST		•	0	•	51.00		10	10	0.0	0.	
	n£05146		•			•		•	•	:	0.10	2.
							•	•	•	•	•	
CARRAGASSETT	* 4E 357 * C#448817 4		•			196.04		16.0	14.0	0.0	0.0	
	**E03147*		•	•	•	•	•	•	•	•		
						•	•	•	•	•	•	
NO 84 DED 8 DM	*** 559*** BA DEAD		•	0		164.0.		10.	9	3.0		•
	• 1EU5148•		•			•	•	•	•		.49.	1.6
			•		•	•	•	•	•	•	•	
* 88 DE40 # D*	ent SalendaDEAD x		•			236.00		16.	16.	0.0	0.	;
	**E05149*		•			•	•	•	•	•	1.06*	
			•			•	•		•	•	•	
CHAINDEPOS DAM	WHE SESPCHAINDERDS		•			18.0.	•	•••	6.1	0.0		
	•*£05150•			0		•		•	•	:	.13*	•
COUNTY NAME: MANCOCK	COUNTY NAME: MANCOOK		FERC	C PONER	SUPPLY	AREA	S FERC	FERC REGIONAL OFFICE	1 OFF			
			٠		٠.	٠			•			
KNIGHT DAM	** ** ** ** ** ** ** ** ** ** ** ** **		•	0		25.00	•••		6.0	0 E	0. •€	•
			•	0		•	•	•	•	*		•
			•			•	•	•	•	•	•	
JONES BATOGE D	** # £ 2 4 4 2 2 * E 6 UN I ON A	. ,.	•	0		110.00		10.	10.	9.0	0.	;
	** £05152*		•	0		•		•	•	:	.36.	.:
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LEDGE FLS DAM	** 1624423*E 64 UVION			0				•••	•	3.0		
	** 605153*		•	0		• •		•	•	:	.13.	•
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200 120100	**************************************							•				;
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(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE TO, BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: INTRIGATION, HEMPORPOBLECTRIC, CAFLOOD CONTROL, NEWATER SUPPLY, RERECREATION,

(2) - ENTINOTABLED CAPACITY AND ENERGY NEWART INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENERGY THOREMENTAL CAPACITY AND ENERGY (FOR UNEYELOPED SITES)

ESTINATES PRELIBIAARY

8 1 1 6 8 POTENTIAL

3 H I V H 0 STATE 1 1 6 .

		10ENT NAME	20 310	1084		•	TITUDE		DRAINAGE	AVERAGE	POSER	191	1	TOWNE	2	•	Y S N S N S
FER FORK JUPPLY AREA 3 FRO REGOLL OF TOE COOK AT THE C	PROJECT NAME	NUMBER CD		PURP.	Danea		CP. HO		AREA (80 FI)	INFLO (CF8)	· (FT)		45	1000	3.3	••	33
HATCH HA	COUNTY NAME:	ANCOCK				FERC	PORER	90.6	LY AREA	3		NA ONA	07710	3000	;		
HER S S S S S S S S S S S S S S S S S S S						•							•	ľ			
HATCH HA	AMM GLO TANRY	** # £ 2 4 4 6 2 *				•	0	•	146.0				12.0	0		3	
HATCH HA		*NED5155*		•		•	0	•	•				•	•		. 29.	
HE LEKT HT TO CO	2700			• •		• •	0	• •				• •	• ;			• •	
H	ONDA INTE	2021224												,		22	•
H LAK						•			•				•			•	•
H LAK	FLANDERS 8 DAM	**E25213*				•	0	•	11.0		. 15	•	15.0	0			
H LAK H		*NED5157*		•		•	0	•	•				•	•		.050	
	00000			. :	44.000		27 50		. 040			• •	•				
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H						•		•	•				•	•		•	
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		NED5159				•	0	•	•				•	•		.15.	•
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	BRANCH LAKE OT	*HE 4403*				•	0	•	31.0			•	13.0	0		3	•
		NEU5160				•	•	•	•				•	•		130	
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		**ED3166				•		•					•		:		•
				•		•		•					•	•		•	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE ID, BUTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPUSE: INTRRIGATION, MEMPHOSELECTRIC, CALODO CONTROL, MENAVIGATION, STREATER SUPPLY, REDECREATION,

(2) - ENINSTALLED CAPACITY AND ENERGY NAME INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENERGY THORAGON TRANSPORTED (FOR UNEVELOPED SITES)

PRELIMINARY ESTINATES

POTENTIAL HYDRUPORER SITES

IN THE STATE OF MAINE

PROJECT MANE	* IOENT * NAME OF STHEAM * NUMBER* CR RIVER * (1) *	PHELIN OWNER		LATITUDE - COMGITUDE - COMGITUDE	* * * *	DRAINAGES AREA :	INFLON .	POWER TEAD	04 147)	STORAGE (1000 AC FT)	CAPACITY (ME) (ME) (ME)		(E)
COUNTY NAMES MANGOCK	Personal and			ERC PONER	300	PERC PONER SUPPLY AREA	: :	REGION	1 0FF	TO 100			
DIRHGND INTHIL	VICATO	, J sn		0.0		000					°	٠.٣	
COUNTY NAME:	PROPERTY AND TAKES OF THE PROPERTY OF THE PROP		FEN	AC PONEK	200	FERC POSEN SUPPLY AREA	b FEAC	REGION	PRESENTATION OFFICE	THE REGIONAL OFFICE CODE NY			
*****************************	· · · · · · · · · · · · · · · · · · ·		•	•••••••••••••••••••••••••••••••••••••••	: .	***********	********		***************************************	***************************************	******		
BENTONFALLS ON	*HE20062*3E948TICKR		•	0		*0.080	•••	15.	15.4	0.06	0	*	0
	NED3166	••	• •		• •	• •	• •		• •	•	3.1		13.1
N BENTHFLLS OF	*HEZOUG3+SEBASTICKE		•	0		861.00	•••	15,	15.	0.0		9C	•
	***************************************		• •	0	• •	••	• •		• •	•	2.7		2.0
CLINTON	*HEZOUGA*SEBASTIC &		•	0	0	*0*6*0				3.0		30	•
	***ED5170*	• •	* •	0	• •	• •	• •			•	1.5		:
TAYLOR PO DAM	**EZO165#TAYLER PO		•	0		36.04				0.46			
	**ED5171*		•	0	0	•	•		•	•		** 60°	•
			•	,		•	•	•	•	•		•	
AMERICANDOLENCE	AMERCABBACOTLET ST		•	00	•	24.00	•••	11.		9.0	•	30	•
	***************************************		• •		• •	•			• •		•		•
SEB ST 07 ST 0	*MEROWSBADUTLET ST		•	0		\$1.00	0	12.	12.4	0.0	Ī		3
	NED5173		•	0	0	•	•		•	•		.17 eh	•
			•			•	•	•	•	•			
MINDSGRVILLE O	** FRESTANTES BIPBOT		•	0		30.00	•••	10.	10.	0 E	•		•
	**E031/40		• •	5	• •	• •	• •		• •	•	•	2000	•
MEEKS MLS UPA	*NE24225 SAUR SHPSCT		•	0		22.00		12.4	12.4	0.0			0
	NEDS175		•	0		•	•			•		N.00.	•
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שבבעם שרם ריא	THE STREET STREET		• •	00			•	130	1300	34.0	•		
			•			•	•				:		
EDWRDS HAND,CO	*MESO400*KENNESEC R	** ** ** DEVE	DEVE	44 19	19.61	5550.00		0	0.0	0.0		3.00.	2.5
	**ED5177*	LOPHENT	C086.	69	. 2.4	•	•		•	•	•	*	0
			•		•	•	•	•	•	•			

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE TO. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTRIGATION, HENYDROELECTRIC, CAFLOOU CONTROL, NEMAYIGATICN, SHARTER SUPPLY, RERECREATION,
(2) - CHADISC PURPOSES CONTROL, PETAM POND, CASTRER
(3) - CHINSTALLED CAPACITY AND MEMBEY INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY
(5) - URINSTALLED CAPACITY AND ENERGY
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(6) - URINSTALLED CAPACITY AND ENERGY
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(10) - URINSTALLED CAPACITY AND ENERGY
(11) - URINSTALLED CAPACITY AND ENERGY
(12) - URINSTALLED CAPACITY AND ENERGY
(13) - URINSTALLED CAPACITY AND ENERGY
(14) - URINSTALLED CAPACITY AND ENERGY
(15) - URINSTALLED CAPACITY AND ENERGY AND ENER

ESTITATES PEFFFFFF

STATE STATES POTENTIAL

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PROJECT NAME	NUMBER OF FIVER	* Pand *	CANER	79.	CONGITUDE CONGITUDE		DRAINAGE AREA .	INFLOR * HEAD (CFS) * (FT)	HEAD (FT)	20°		37CRAGE (1000 AC FT)	* CAPACITY* ENERGY * (MH) * (GH) * (3) * (3)	#	(GNF)
AME	salassa sagasa sagas sa			EKC POWER	PONE	8	PLY	2	FEEC REGIONAL	NA.	100	CODE	ž		
SCOTT PAPER CO	OMEDO402 PRENEBEC R		*SCUTTYAPER C* 44 53.0	4.0	53		4270.01	5		•••	•••	•		3.73°E	
SHAWHUT CHP	*MEDU403*KENNESEC R		SCENTRAL MAINS	4 6 6	9 34.0		4250.00	ò			• • •	•		4.65.E	43.2
UNION GAS CMP	**************************************		CENTRAL MAINS	4.0	44 32.4	*0	205.0		•		• • •	•		1.50*E	M O
AUTOMATIC CHP	** TED STORES TANKE ST ** NEW STORES TANKE ST ** NEW ST		CENTRAL MAINS	100	9 38.4	0.	205.05	•	•		• • •	•	w x	3.00.0	
RICE RIPS CHP	** TED STORE OF STEER		CENTHAL MAINS		44 34.2	N 9	205.04	•	•		• • •	•		1.00.E	8.0
DAKLAND CMP	** MEDG450************************************		CENTHAL PAINS E PUNEH CO		44 33.0	0.0	50.505	•			• • • •			2.60.E	•
FT HALIFAX CHP	*HEGO459*SEUAGTICKR		CENTRAL PAINS	40	9 37.6		975.0.		6	• • • •	• • •	0		1.50.6	::
BRANCH POND	NE AZZOBRRANCH PU NEUSIGSS 1619PDCASSET	1			00 0		17.0		30.		30.	• •			
LOVEJOY PD DAM	*NEUS1866 *ME 1626LGVEJGY PD *NEUS1870				0 00		57.0				••••	•		.33.k	:: ::
MILL POND DAM	*NE 163*MILL PUNG *NED5188*	• • • •			00	• • • •	9	3	2			•		9. F.	
ECHO LK DAM	**************************************				00	• • •	0.0		•		.:.	•			

ESTINATES FRELIFINARY

HYDROPONER SITES STATE POTENTIAL . . *

PROJECT NAME	* TOENT * NAME * NUMBER* C	CA RIVER	PAGJ.	O NE	-LATITUDE .	Tube .	elatitude a DHAINAGE = elongitude = AHEA = e (DH.H) = (SU HI) =	INFLOR	PONER HEAD	1000	# \$1088 6E	5	STERAGES CAPACITYS ENERGINGS (1000 & (MH) & (GHY) AC FT) & (3) & (3)	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
COUNTY NAMES AND STRONG OF STRONG	Sun E BEC				FERC PONER	ER SUP	SUPPLY AREA	6 FERC	REGIO	NAL OF	FERC REGIONAL OFFICE CODE	1		
		*******		*										
AMRCH TSSUEMILL	*ME 415+CHBSSCNTST	CNTST				0	220.00	0.0	37.	. 37.		0 E	06	
	NED5190				•		· ************************************	•				z	2.2042	0.0
					•	•	•	•				•	•	
SPEARSHLLDAM	*HE 417.CB359C	CNTST			•		124.0*	•••	50.	. 50.		3.0	.0	•
	NED5191				•		•	•					2490.	
		,	•			•	•	• •	•				• •	•
CBBSSCNTLKDAM	THE TIBECORDOCATE	CATLE					133.04		16.			0. FE	0.	•
	NEU3196					•		• •					****	
** * * * * * * * * * * * * * * * * * *	201 A21 A21 A						.0.54			•				•
שמשפקרט לא מ	-NED\$193-						•	•	•	•			1961	
					•	•	•	•						
MRNACKLKOT DAM	.ME 426+RRNACKLKOT	KLKOT			•	0	33.00	0	15.	. 15.		34.0	06	
	NED5194				•		•	•				*	1401.	
						•	•	•					•	
MARANACKLK DAF	AME 427 SHARANI	ACKLK			•		33.00	•••	10.	. 16.		3 . O	0. *E	٠
	NED5195				•		•	•				4	.15*N	•
					•		• :	•				•	•	
ANNBESCK LK OF	AME 459AANDE	SCALK			•	•	34.00	•••		10.		9 E	0.	•
	*NE03196#					•	• •	•				Z	.134	•
							40.01							•
מני שני מני	**************************************	16374				•		•	•					;
							•	•					•	•
SEVENHLESTON 2	AME GAGASEVENHLEST	CHLEST				0	36.00		11,	. 11.		9 O	06	
	NED5198				•		•	•					.11.	•
					•	•	•	•				•	•	
LNG PD ON CHP	SHE 4520LONG	DOND			•		114.0*	•			•	34.0	0.	•
	NED5199				•		•	•					.22.	•
						•	•	•	:			•	•	
GRT PO OM CHP	** 455*64EAT	DNO			•	•	90.00	•••	.01	10.		3.0	.0	_
	NEU3600		• •			•	•	• •						•
LADO PAPER CO	ONE 405-DUTLE	18.1					55.0*	0	12.	. 12.			06	0
	NED5201				•		•	•					.10.	
							*	18						

LEGENO

(1) - TOP LINE IS INVENTORY OF DAMS CRESS WEFEKENCE ID. BOTTOM LINE UEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: ISLANDAMINATION, HAMYONOBLECTRIC, CAFLOOD CONTHOL, NANAVIGATION, SEMATER SUPPLY, REAECREATION, DECEMBER PORO. GAGNARER PORO. GAGNARER PORO. GAGNARER PORO. GAGNARER PORO. GAGNARER PORO. GAGNARER CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY AND THE TRAFFER TOTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(5) - URINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIMINARY

. * * * * * * * * * * * * POTENTIAL

3 2 2 V X . STATE 1 E 2

PROJECT NAME	* AUMBERS CR RIVER	(S)	OHNER	15.	LONGITUDE (ON. #)		AREA	INFLOR	35	• • •	0 0 0 0 0	1000			CONF.
NAME	COUNTY ZAYER SHEET			FRC .	900		PPLY AREA	6 FERC	C REGI	DNAL	REGIONAL OFFICE CODE	CODE			
	•	•				•						•			
L 2 MASSEE SON					0	•	*0.64	•••		•	14.0	0E	•	-	3
	NED 5202				0					•	•	*	1.01.	4	•
200					•	•					•	•			,
CHINA LANE DAG	AMEDROOM LAKE							•				0.0		3	
	***************************************				,										•
MORNEAUS DAM	SHE SOBECHINA LK O				0		36.00					0.0	•		
	NED5204				0	•					•	*	0.	z	•
*****	************************	********	*********		*****	***	*********	*******	*****		******	********	********	•	:
COUNTY NAME: KNOW	KNOK			ENC POMER	-	200	PPLT AREA	^		DNAL	OFFICE CODE	C00E W			
							•								
N APPLETON DAP	** FE4133*57 GEORGE			*	0		100.00		10.	•	10.01	0E	06		
	NE05205				0									=	
-						•					•	•		_	,
MAKKEN OFK DAT	PRESENTANT SECREE				0	•	*0°002		-	•		0 E	•	w.	
	**************************************			• •	•						• •	2 .	Hasa.	=	
**** 1 49 DAN	**************************************				0	•	200-00	0	15.			90.0			
	**ED5207*				0							Z	. 67 a.		
	•			*		•					•	•		_	
MEGUNTCK UPDAM	*NE25205*HEGUNTICOK				0 6	•	23.00	•	. 12.		12,0	0 E		3.	
	NED5208				0	•					•		Z. 80.	z	•
	•					*				•	•	•	•		
MEGUNTCK L DAY	*HEZSZOBSHEGUNTICOK				•	•	55.04	•	•	•		0 E	•	į	
	NED3609				•						•	2	.07ek	z	•
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CHON SATEN TAK	SHEAT OBSESSON I LOOK				•	•	40.65	•		•	10.0	0 . E	•	¥	;
	NED5210				•	•					*	24	.13#N	z	•
1						*				•		•		_	
SENEBEC PO DUT	ONE STOCOSENEBEC PO				•	•	116.00		. 35,		35.	0.0		ě	•
	**E05211*				0						•	Z.	1.10.4	*	:
-					•	•					•	•			
CHANFRD F GUTZ	SHE STONECHARFORD P				•		30.0	•	.00	•	*0.	0 E	٥	w.	;
	**ED5612*				•	•	•			•	•	*	745E.	×	1.2
		*				•					•				

(1) - TOP LINE IS INVENTURY OF DAMS CROSS MEFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) DFFICE AND SITE ID.

(2) - PROJECT PURPOSET INTHREGATION, MEMYDROELECTRIC, CHELODD CONTROL, NEMATICATION, SHEATER SUPPLY, BURECREATION,

(2) - EXINSTALLED CAPACITY AND MENE WINNER INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENERGY TRIOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENERGY TRIOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORS)

ESTINATES PRELIMINARY

ITOROPORER SITES POTENTIAL

HAINE . 0 STATE . I E

COUNTY NAME: KNOK CANDENELMSTOAM #ME 5049#HEGUNT ANDMITONST DAY #ME 5051#HEGUNT ANDMITONST DAY #ME 5051#HEGUNT WEABRIGHTWILDY #ME 5052#HEGUNT ANDMITONST DAY #ME 5052#HEGUNT ANDMITONST DAY #ME 5052#HEGUNT ANDMITONST DAY #ME 5052#HEGUNT ANDMITONST DAY #ME 5052#HEGUNT	HEGUNTICOK	. (5)	****	COM.M)		(SC MI)	(CFS)	• (FT)	(FT) + (3		3
			7		ER SU	The Post of the State of the St	^	ENC REGIONAL OFFICE	LONAL	DFF ICE	FEKC REGIONAL OFFICE CODE NY			
			*		•						•			
			•	0	0	52	55.00	0	43.0	43.4	0 E	0	3.	•
				•			•		•	•	*	.3	.31 .N	:
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	HEGUNTICON	•		0	•	63.0		**			0.0	•	-	•
				•	•					• •		•		•
	MEGUNTICOK			0		24.0		0. 20	20.0	20.0	0.0			
		•	•	0									Z	
		*	•		•					•	•			
NEU5216	"HEGUNTICOK			•	0	52.01		0.0	12.0	12.0	0 E	3	3	•
				0	0		•		•	•	*	4.60.	4.0	7
			•		•			_		•	•			
MENTICK L EAST AME SOSSATIONTE	HENTE LOUT	•		0		66.0		0 20	20.0	20.4	0 E	•		•
NEU5217				•	•		•		•	•	*		.13sh	•
					•	-			•	•	•			
MENTICK LARM AME SUSBANGATA	ישפעוג רפהו					*0.22			*.		0.4	3		•
NED3218				0						•	*		.050.	~
COUNTY NAME: CHOCOLN			FER	FERC POMER		SUPPLY AREA	^	ERC REGIONAL		OFFICE	OFFICE CODE NY			
	*		*		*									
MEDDMACK PD DM *ME23501*MEDUMA	MEDUPACK K			0	0	34	34.00		***		0 E	•	3.	
NED5219				•	0		•		•	•	2.		4490°	2
		•			•	1				•	•			
WARREL MILL DN *MEZ3502+MEDOM	MEDOMAK RV			0		34.0		00.	**01	10.0	0.46	0	3.	•
*NEDSKOD				0	•		• •			• •		•	.101	
UPPER DAM *NE23511*HEDDWA	HEDGWAK AV		•	0		0.00		0.0	21.0	21.0	0.0	9	. :	6
		•	•	0				_			*		4000	
	•		•		•			•		•	•			
MINSCOM MILLS *HE23517*HEDDP	HEDDPAK HV .			•	0	10.01		010	**01	10.0	0 E	3	3.	;
NED5222			•	•	•		•			•	*	5.	. 20 . K	
					*	•		_		•	•			
DVER RIVER	DYER A		•	0		56.0		0.4 12	15.1	15.0	0 E	•	3.	
NEU5223				•					•	•	*	•	N . 60 .	
•		•			•			•	•	•	•			

(1) = TOP LINE IS INVENTORY OF UAMS CROSS MEFEMENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) = PROJECT PURPOSET INTRACATION, MEMYDAUGHECTHIC, CAFLOOD CONTROL, MEMAYIGATION, SEWATER SUPPLY, RERECHEATION,
(2) = ELINSTALLED CAPACITY AND ENERGY MEMEY TROUBLENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) = USINSTALLED CAPACITY AND ENERGY MEMEY TROUBLE POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)
(3) = USINSTALLED CAPACITY AND ENERGY TROUBLE CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELININARY

8116 POTENTIAL

. STATE 1 H E ×

COUNTY NAME: LINGOLN	* NUMBERS OR RIVER	* PURP*	CANER	100	COM. M)	E DRAINAGE E AREA : (SU HI) :	INFLON .	POWER HEAD (FT)	44.	# STERAGE CAPACITY (1000 * (MK) * AC FT) * (S) *	3	•••	COLF)
	TOTALY SAME SAME SAME SERVICE SAME SAME SAME SAME SAME SAME SAME SAM		FE	ERC POWE	FERC POWER	SUPPLY AREA	5 FERC	REG10	AL OFFIC	E C00E	ž		
	•	•				•	•					•	
PENAGUID FLS D		•		0	•	* 30.00	•••	14.	10.	0 E	•	3	
	********			>	•		•						•
PEMAGUID A DAM	*HEZSZOB*PEHAGUID R			0	0	* 32.0*		7.	. 7.	. 0. *E			0
	*NED52254			0	0	•						.07eh	
						•	•						
DAMKISCOIA L D	AMEDIOCOCADMINICOLA L	Ι.	DAMAN LOCAL PAR	3 4	1	*0./0		•	•	0.0	•	3400	
	***************************************		*				•				•	: .	;
HTE 220 DAM	WHE BEGGHAN KV			0		* 74.0*	0	•		. 0 E	E 0.		
	NED5227			0	0		•					.13ak	•
							•					•	
LOWER DAM	*ME 3512*MEDEPAK KV	•	•	0	•	* 37.0*	**0	. 9.	16.	9.0 .	_		•
	NE05228			0	•		•			•	•	.17.	•
		•				•	•					•	,
ALNA DAM	WHE 4200 SHEEPSCOT			0	•	164.0*	•••	9.	10.	9.0E		0E	
	NED2524	•		•	•	•	•			•	•	1001	2
							•	•				•	•
COOPERS ALS 2	AME ACOIALONG PUND			> (•	100001		10.	10.	0.0			•
	NEUSCSU			•	•		• •			• •		*	-
TO G SHOT GAVE	0 34 1 03×0×0×0 3H			•				9.	**				•
	- NEO 50 21 1						•						;
				•	•		•				•		•
COOPERS MLS 1	AHE G228+SHEEPSCOT			0	0	* 150.0*	**0	14.	14.	. 0 . E		0E	
	NE05232	•		0	0		•					.61 .k	2.1
							•					•	
BRISTOL MILLS	OME SOBSOPENAGUID R			0	•	. 33.04	**0	35.	35.	3.0 .		9O	•
	NE05233	•		0	•	•	•	•		•	·	34.5	1.5
		•				•	•						
PENAGUID FALOR		•		0	•	* 36.0*	*.0	30	30.	# 0.*E	0		
	NEU5234	•		0	•	•	•		•			.31 .h	:
		•					•					•	
MONTORGRESOAMI				0	•	*0.6	••0	25.	. 25.	* 0 .*E	3	*E	•
	NED5235	•		0	•	•	•					.07 ak	•
		•											

LEGENU

(1) - TOP LINE IS INVENTURY OF DAMS CRUSS MEFERENCE ID. BOTTOM LINE WEFINES (W.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPOSE! ISINGTENERATION, HAMYDRUBLECTHIC, CHECOUD CONTROL, NEMAVIGATION, SEMATÉR SUPPLY, REMECHETION,
(2) - EINSTALLED CAPACITY AND ENERGY NAME: INCREMENTAL POTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - WEINSTALLED CAPACITY AND ENERGY THORISMENTAL POTENIAL CAPACITY AND ENERGY (FOR WINGSELPED SITES)
(3) - WEINSTALLED CAPACITY AND ENERGY THORISMENTAL POTENTAL CAPACITY AND ENERGY (FOR WINGSELPED SITES)

ESTINATES TRELITIES AND

8 1 T E POTENTIAL

.... 0 STATE 4 F z

HANTEL LINGUIAN WEST STATES ON STATES OF THE TOTAL STATES OF THE	PROJECT NAME	KANE	PROJECT NAME * NUMBER*	ME OF STREAM		OWNER	. 55.	*LATITUDE **	6 . 0 	DRAINAGE AREA (SG HI)	4	VERAGE ** ANNUAL ** INFLUM ** (CF3) **	POWER HEAD	HEIGHT OF DAM	STORAGE: (1000 *		CAPACITY (MH)	GER (SEE)
THE ORIGINAL PERMANULD R TECT TOWN SUPPLY AREA 7 TECT TOWN SUPPLY AREA 8 TECT	COUNTY	NAME	LINCOLN	*************			ERC	PONER	3000	Y AREA	2	FERC	REGION	AL OFF	CE C006	ž		
HERE OXFORD HERE CAPER SUPPLY AREA 7 FERC REGIONAL OFFICE CODE NV HEREOGEN BR NEZIN NV HEREOGEN BR	BRISTOL L	OWER	*HE 7054*PEM	Agulo R	• • •			00		34.0			•			. W. Z		w z
ECODESCAMEZINSCOT * **ECODESCAMEZINSCOT *** **ECODESCAMEZINSCOT *** **ECODESCAME BANEZIN ***	CGUNTY	NAMES	OXFORD				ERC	POWER	8400	Y AREA	-	FEAC		AL OFF	CE CODE	ž		
##ESOOSS## HR NEZIN	KEENES H	וררפ	**E20024**EZ	INSCOT	• • •			00	• • •	55.0			,		0	. ₩.		9
##E20027# H# NEZIN #	LOWER DAP		**E20026** BF					000		55.0			0.	10	•			
##EXOO2684 BH NEZIN ## # 0 0. # 30.00 0. # 11.00 0. # 11.00 0. # 11.00 0. # 11.00 0. # 11.00 0. # 11.00 0. # 11.00 0. # 11.00 0. # 120.00	MIDDLE DA	5	**************************************					00		95.0		• • •		•	•			o .
##EZOLOGN ## ELS ## 16.0 0.0 ## 12.0 0.0 ## 12	HEALD BRI	DS DAM	**************************************					00		30.0		****	=	=	•	. ¥. ž	.:	
**************************************	ANDOVER .	0 × 4	#NECOCRO#GEI	ELS &				00 00		26.0			. o	, o	• •	# Z . #	0	m s m
**************************************	C A RAND	DAM	**************************************	ELS						26.0			2	2	0		9.0	
AMEDSAGE BOG TA	SHIFT RV	DAM	*ME20179*SWI					00		120.0		5	61	<u>.</u>	•		.73	
Nego	A PARK		*NE03245*							0.85		• • •	2	3	•	w z .		
			NEDS246										2	•	•	įž.	.05	

LEGENO

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.G.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTRIGATION, MEHYDNOELECTRIC, CAFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) - CAINSTALLEO CAPACITY AND ENERGY NEMBERS POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CAINSTALLEO CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CAINSTALLED CAPACITY AND ENERGY TATOTAL PURENTAL PARCITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIMINARY

9 I T E 8 HYDROPONER POTENTIAL

.... . 0 STATE - I E z

PROJECT NAME	* IDENT & NAME OF STREAM * NUMBER* ON RIVER * (1) *	PURP.	OWNER	11.	*LONGITUDE	EN AREA BE (SO MI) B	INFLON .	HEAD	90 P	1000 . AC FT) .	1000 * (MW) * (C FT) * (3) *		CARD (GHF)
COUNTY NAME: OXPORD	ARRITATION OF THE CONTRACT OF THE PROPERTY OF THE CONTRACT OF			ERC	OWER	PRESENTATIONS OF STREET	7 FERC	REGIO	AL OFF	FERC REGIONAL OFFICE CODE N			
		*				*	*						
WT PARIS JBHAM	*HEZ1006*LT ANDROSG	*			.0	. 38.0*	0	7.	7.	9 0 . e.		4	
	NED5247				•	•	•				N. 60.	z	•
		•					•			•			
KENNY SAN HILL	*MEZIO12*STONY BK	* >*			•	. 15.0*	**0	25.1	. 25.	3 0		34	
	NED5248	•			•		•			2.	.12*N	2.	•
						•	•						
H I BROWN	*MEZ1339*CHOOKED R				•	* 42.0*	•••	10.	9	34.0 .		3.	•
	NED5249				•		•	200			.124	Z	•
		•					•	-					
MANCUCK BK DAP	ATERCOSCHIANCICK BK	•			•	*0.55	•	14.	12.	0.4E	• • • • • • • • • • • • • • • • • • • •		•
	#WE03630#				•		•					Z	•
A							•						-
וואזה נשרר אחם	THE STATE OF THE S		שמשנתאם נשרר		26.0	#0.0405 #	•			0.0	12.00.E	3	
	*NEU3631#		O MONDA CO.	2	2000						•	2	
200					20 01	10 0000	•					•	
TINGLE DAN	THEORY STANDARDED ON THE PROPERTY OF THE PROPE		A SOLES CO		36.5		;	;	•	34.0		•	23.0
	***************************************		-03 2320		200		•				;		•
HIRAM FLLS DAM	*MES1608+SACO ZIVER		CENTRAL MAINS			. 832.00		0	0	9.0			22
	NE05253			. 70	48.0		•						
	•	*					•		_				:
MT PARIS IRISH	*HE 1009*LT ANDROSG	* >*			.0	* 36.0*	**0	12,	12.	. 0	0E	34	
	NED5254					•	•				•15	Z	•
	*						*	•					
S PARIS CE MAI	*ME 1011+LT ANDROSG	*			•	* 100.00	***	12.	12.1	4 0 . AE	3	3.	
	NE05255				•		•			•		Z	-
200 000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						•	- ;		•			,
AR PUND UAR	AME LASSESCAR FUND				•	10.71	*.	200	.02	3. O .			•
	NEU3236	•			•	•	•		_	-	7401.	2	•
		•		*	9	•	•	-	-				
HOUSE PO DAM	THE TOST PLONG LAKE	•			•	* 67.0*	*.0	-	17.	34.0 .			•
	NEU3637				•		•			-	.16.	2	•
****	-	* *											
MEERN LANE DAT	THE TOTAL PART LAKE				•	#0°/C	* *			0.0	0.0	w :	•
	***********				•		•				.16	2	•

(1) * TOP LINE IS INVENTURY OF DAMS CHOSS REFERENCE ID. BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) * PROJECT PURPOSES ISINGNATION, HEHYDNOGELECTRIC, COFLOOD CONTROL, NENAVIGATION, SEMATER SUPPLY, RERECREATION,
(2) * ESINSTALLED CAPACITY ANAME INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) * CEINSTALLED CAPACITY AND ENERGY
(3) * CEINSTALLED CAPACITY AND ENERGY
(4) * CEINSTALLED CAPACITY AND ENERGY
(5) * CEINSTALLED CAPACITY AND ENERGY
(6) * CEINSTALLED CAPACITY AND ENERGY
(7) * CEINSTALLED CAPACITY AND ENERGY
(8) * CEINSTALLED CAPACITY AND ENERGY
(9) * CEINSTALLED CAPACITY AND ENERGY
(1) * CEINSTALLED CAPACITY AND ENERGY
(1) * CEINSTALLED CAPACITY AND ENERGY
(1) * CEINSTALLED CAPACITY AND ENERGY
(2) * CEINSTALLED CAPACITY AND ENERGY
(3) * CEINSTALLED CAPACITY AND ENERGY
(4) * CEINSTALLED CAPACITY AND ENERGY
(5) * CEINSTALLED CAPACITY AND ENERGY
(6) * CEINSTALLED CAPACITY AND ENERGY CEINSTALLED CAPACITY AND ENERGY

ESTIMATES PRELIPINARY

8 1 1 6 8 HYOROPORER POTENTIAL

3 X 2 X W . 0 STATE 4 H Z

PROJECT NAME	+ IDENT + NAME + NUMBER+ CR	NAME OF STREAM	PROJ.	GANER	13.	-LATITUDE		DRAINAGE A AREA PERSON (SE MI) P	ANNUAL INFLOM	POLER HEAD	1		STORAGE CAPACITY (1000 - (H) -	PASSES.		ENERGY (Gar)
COUNTY NAMES ONTOROUS STREET	OXPORD				FENC PONE	DIER	100	LY AREA		PERC REGIONAL OFFICE CODE	NAL	FF ICE	CODE			
								•					•			
KEZAR R OTLTOM OME 2642.0LD SA	** 2642*0L	LD SACO R				.0	•	142.00	0	. 14.		14.0	0.0			
	NED5259					0	•	•				•	•		. 60.	2.1
							•	•				•	•		•	
HOOSEPOBKON 2	*ME 2000HOUSEP	008EPU 8K						32.00	•	. 12.		12.0	0 E	0 3	-	•
	NED5260						•	•		•		•	•		.13ek	•
	•				•		•	•		_			•		•	
MARCAL PAPEH	OHE 1250LT AND	T ANDROSE			•		•	196.0	•	. 12.		12.0	0.0		0E	•
	NED5261					•		•				•	•		1500	
	4.06 1242. 7 410	200004				0						•	•		. :	•
	NED 5262	20000						•	•					•		;
							•						•		•	•
MT PARIS DAM C	WHE 127 ALT AND	T ANDROSE				0	•	36.00	9	. 12.		12.4	0 E		0E	0
	*NED52634					0		•				•	•		.15sh	
							•	•		_			•		•	
NOPHAY LOWER D	*ME 137 *PENESE	ENESENASE				0 0	•	23.00	•	. 32.		32.0	0 E		0E	
	NEU5264					0		•				•	•		248k	•
	•				•		•	•				•	•		•	
NORMAY SECOND	*ME 138*PENESE	ENESENASE			•	0		22.04	•	. 12.		12.0	0.46		0E	
	NED5265					•	•	•				•	•		4.00.	•
								• :		_		•	•		•	•
PENESENASE DUT	ATE STORPENEDE	ENEGENAGE				•		41.00		13.		13.0	0.0	•		
	MED 3500					;		•				• •	• •		-	•
****		21132 00							•						. :	•
	1774 NO MADE!	u1734 40				•			•	•			1	•		;
	***************************************					•										•
SHIFT RY DAM T	14148416T	416T RV				.0		120.00	0	10.		10.0		.0		0
	NED5268				•		•	•		_		•	*		300	-
		THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.					•					•	•		•	
AZISCONOS DAM	AME 191 MAGALL	AGALLOHAY	* 3*				•	215.00	••	. 55.		55.	0.46			
	NED5269						•					•	•		3.78ek	13.0
					•		•	•				•	•		•	
2 0 1 1 1 1 0 E	THE TOTARCHORY	CHOSN LXS	* 0*			•	•	204.04	•	. 47.		47.	0.0		0· ·	:
	NED5270					•	•	•				•	•			26.1
					•		•	•					•			

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: ISTRIGATION, HEHYDROELECTRIC, CEFLOOD CONTROL, NEMACIER SUPPLY, REMECREATION,
(2) - DECEMBER CONTROL, PERSON PROVE CONTROL OF THE CAPACITY AND ENERGY (FON EXISTING DAMS)
(3) - ESINSTALLED CAPACITY AND ENERGY THOUSAND POTENTIAL CAPACITY AND ENERGY (FON EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THOUTANTIAL CAPACITY AND ENERGY (FON UNDEVELOPED SITES)

ESTIMATES PRELITINARY

8 1 T E 8 PUTENTIAL

. . . . • STATE -Z

PROJECT NAME & NUMBERS	PERSONAL NAME OF STREAM PROPERTY	PROJE DENER		ALATITUDE & DRAINAGES	AVERAGE .	PON	1	00 A L L L L L L L L L L L L L L L L L L	TELES OF SERVICE OF SE	10	: 52.
		. (5)		. : :					:		:
		***************************************	************	**********	********			2000 301 40 10000000000000000000000000000			:
		•	•	•		•	•	•			
CNION MIN P CO	THE INDENDETCHIC L	• •	•	402.04	••		61.0	0.0	3	3.	
	• • • • • • • • • • • • • • • • • • • •		•		• •		• •	•		٠.	:
THOMPSON LAKE	* SEATHONPSON L	•	.0 0 .	.0.9		10.	10.	0.0			.0
	NED5272	•	0 0 .	•	•	•	•	•		*	
SPEARS STAM AB	TILE STANDANCE PIE	•••		50.05	• • •	26.4	26.0	. 0			0
	NED5273	•				•	•			:	. •
	•		•		•	•	•	•			
SPRS STE FRACE	TIO DEVENDEDENTE	•	•	. 50.05	•	10.	10	0		3.	
	***************************************	• •	•		• •	• •	• •	٠.	2.00.	: .	~
MLL BR D RBHTS	**E 42#HILL BROOK .		•	12.0*	0	17.	17.	0.0	0.0		
		•			•	•	•	•		*	2
			•	•		•	•	•			
# BR PLT BEAN	* HE HER HELL H	•	• • •	* 25.0*	••0	••	•	0 E	0	3.	
	NED5276	•	0		•	•	•	•	4000	4	~
COUNTY NAMES PRINCES	FENOBOCOT		FERC POWER	SUPPLY	e FERC		0001	.E CODE N			
	*			•	•						
DEXTER ST DAME	*HEZOUTS*DEXTER ST *	•	• 0 0 •	. 10.0*	**0	22,1	22.0	0.0	Ŭ	3.	
	NEU5277	•	•	•	•	•	•	•	1001.	:	~
DEXTER ST DAMS	*MEZOUBIADEXTER ST .	• •	0	14.0	0	22.4	22.	0.06	0	. :	
	NED5278	•	0 0 .	•		•	•	•	4.60°	:	
					•	•	•	•			,
CARD TILL DAR	AMERICA STATE NOUSAEAG	•	•	* 614.0	***	14.0	12.0	0			
			•			• •	• •			٠.	
CHEMO POND DAM	*ME20744*CHEME POND .		0 0	36.0	0	*0	*0	0.0			
	**ED5280*	•	0 0 .		•		•	•		*	:
	***************************************	•			•	•	•				
	ANTOSOS SANTINA OF				• •	:	:	3.0	2300		
					•	•	•	•		٠.	•
**********************		************	**********	***********	*********	*******	*****	********		****	***

LEGENU

(1) - TOP LINE IS INVENTURY OF DAMS CHOSS MEFEKENCE ID. BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPOSE: IFIKHIGATION, H=HYDMULECTRIC, C=FLOOD CONTROL, N=MAYIGATION, S=MATER SUPPLY, G=GERTION, USDEBMIS CONTROL, OSTONER PRODUCT OF OTHER TONO, OSTONER PRODUCT AND ENERGY (FOR EXISTING DAMS)
(3) - ENNSTALLED CAPACITY AND ENERGY THOUSAND POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)
(3) - USINSTALLED CAPACITY AND ENERGY THOUSAND PRODUCT AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIKINARY

8 1 T E S OTENTIAL

BENE . STATE 7 F 2

PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* ON RIVER * (1) *	* PHO3*	CHER	***	-LATITUDE		DRAINAGE AREA (SG HI)		INFLON (CFS)	POLER		35	100 P	(44) (44)		ENERG (BAH)
COUNTY NATURAL PROPERTY OF STREET				ERC	POFE	SU	PLY ARE		FERC	FERC REGIONA		OFFIC	OFFICE CUDE	7		
						*						•			•	
DLAMON OM	*MEZO897 + DLAMEN STM				0		53.04	.0	0	•			0	0. 34.0	9C	
	NED5282				0							•			N*60.	
						•			•			•			•	
C R MANNING	*HEZ1728*SOUADBSCOK				0	•	203.0	*		• • •	•	10.1	•	94	0E	
	NED5283				0			•	•			•		Z.	.57 ek	2.
DAMON APOS	NO DESTANCE DE LE SERVICE DE LA COMPACIONE DEL COMPACIONE DE LA COMPACIONE DE LA COMPACIONE DE LA COMPACIONE				0	• •	21.0		0	12.		12.	0	30.0		
	NEDS284				0					!		•			.07 .N	: "
	•					•			•			•				
DANVILLE CRAM	*ME21730#SDUADBSCOK	*			0		20.04	*0	0	. 22.		22.4		0	0E	0
					0				•			•			.12+N	•
				*		•		•	•			•		*		
MAINE CNTR RR	*MEZ1731 FTNA POND				0	•	17.5	2.		12.	•	12.0	•	0E 0	0E	•
	NED5286				0	•						•		Z	2 . 90 ·	•
				*		•			•			•			•	
HARVEY POND	*HEZ1732*HARVEY PO				0		0.04	*0	•	15.		15.4	Š	0. *E 0	0 .E	;
	NEU5287				0			•	•			•		z		•
	*					•	****						•		• '	
HUNSE + CO 1	WHEN THE RENDERREND				,		00.17		,				•	0.00		•
	NEU3688				•	•						• •			1.6041	
MODSE TAVET PO	DATE OF TANK FULL SKEAD				0	• •	214.0		0				•	40		c
	NED 5289				0	•						•			90 .N	
				*		*			•			•				
MORSE + CO 4	*HE21735*KENDUSKEAG				0	•	214.00	*0	•	15.		15.4	•	0E 0	3.	•
	NED5290				0	•			•		*	•			4.06·	-
	•	*				•			•			•			•	
HIGGINSVILLE D	*MEZ1736#KENDUSKEAG			•	0		136.0	*0	0	•			•	0. PE 0	0E	
	NED5291				0	•		•	•		•	•		z	30 .	
				*		*	1	•	•		•	•			•	
L F DURAN	*MEC1737*KENDUSKEAG				0	*	20.0			-	•	•	·	0.0	9E	•
	NE05292				0	•			•		•	•		z	2001.	•
		* *		• •		* .	2.5	• •		-	•		•		. :	•
TARK! INSER	THE CONTRACTOR A CONTRACTOR AND A CONTRA				•		2000	5	;	• 00			•	0.00		•
	#NEDSE43#											• •			***	•
												•				

ESTINATES PRELIFINARY

8 1 T E 8 PUTENTIAL

.... . STATE - H 2

*****************	**************************	**********	****************	**********	***	***************************************	***************************************		:
	-		30112.23		ALEKANE . ALEK				1
BON 15 T NAME	A LUENT & NATE OF STURE		- 300111V1-	TO THE TOTAL	TANGE OF THE PARTY				
בארים ואברים		. (2)		(SO HI)	(683) • (67)				(3)
***************************************	*******************	*********	************	*********	***********	**********	**********		
COUNTY NAME : PENOSSCOT	PENDESCOT		FERC POMER SU	PPLY AREA	4 FERC REG	FERC REGIONAL OFFICE	CODE NY		
在 化 化 化 化 化 化 化 化 化 化 化 化 化 化 化 化 化 化 化	***************************************		******************						
GROND PULP PPR	*HE21780*PASSADHKG		0 0 .	301.00	••0	6.0	0.46	0E	•
	NED5294		. 0 0 .	•		•		. SI . N	-
				•	•	•	•		
KINGHAN DAM	*ME21817*MTTHNKEAG		0 0 .	1150.00	0.0	10.0 10.0	0.46	0E	0
	**E05295*		• • • • •	•	•		*	S.64.2	20.4
			•	•	•		•		
MANNING CO	*MEZZBB9*BLACK STRM		•	35.04	0.0	.0. 10.0	0. *E	0E	•
	NED5296		• • • • • • • • • • • • • • • • • • • •	•	•		*	N . 01 .	7
			•	•	•		•	•	
TELOS LK DUTLT	*HE 2991+TLS #857 L		•	270.00	***	12.4 42.4	0.0	0E	•
	NED5297		* *0 0	•	•		z.	3.10.2	=======================================
				•					
GUILFROIND DAP	AME 477 SEBROBBICKE		*	132.00		4.0	0.0	0. PE	•
	NED3298			•	•		*	.53.	
				•				•	
SEBASTCKLA DAM	THE STREBABLIKEA			135.00	•••	12.0	0.0	0E	•
	NE03544		• • • • • • • • • • • • • • • • • • • •	•	•	•	2.	. 4542	•
	*								
ESTENDAL NALUAL	AND CONTRACTOR OF THE PARTY OF			0000	•••	14.4 12.4	3.0	06	
	NE03300			• •	•	•		. 1 30 %	
ESITENDATE NATIONS	THE TOURSE STORY				• • •			3.	•
	avenus in							. 1684	•
FACINA INCA ITER	DATE DATE OF PARTIES			*0-0*	0				•
	- NED 5 30 3 4								
				•	•				:
PLYMOUTH PO DH	SHE 464*PLYHCUTHPO			40.04	•••	***	0.0	.0	0
	NED5303		.00	•	•		*	.07.	
			•	•	•	•	•	•	:
CITY OF BANGOR	*** 700*PENDBSCOT		• • • • • • • • • • • • • • • • • • • •	1760.00	0.0	17.0	0 E	0E	•
	NED5304		* .0 0 *	•	•	•	*	36.9481	129.3
			•	•	•		•	•	
HAMPDEN DAM	*ME 726*30UADB3COK		• • • • • • • • • • • • • • • • • • • •	203.04	•••		0.46	0 .E	•
	NED5305		• • • • • • • • • • • • • • • • • • • •	•	•		z.	. 45 *N	1.6
			•	•	•				
化化物物 化电子电子 医电子电子电子电子电子电子电子电子电子电子电子电子电子电子电子电子电子	**********************	*********		********	*********	********	*********		:

ESTINATES PRELININARY

3 1 7 6 9 POTENTIAL

. 0 STATE - 1 × 1

	- 1050	• • • • •		.LATITUDE .	TUDE	0		*POHER		•	TCRAGE	STURAGE. CAPACITY. ENERG	ENERG
	• (1) • (1)	• •	434*0	(N-MO) .		. (SO HI)	(643)	. (FT)	• •	(FT) . A	. 677	 [E	38
COUNTY NAMES PENDSCOT	COUNTY NAME: PROBECT			ERC PONE	ER S	SUPPLY AREA	4	C REGI	DAAL	FERC REGIONAL OFFICE	CODE N		
												•	
TOWN OF HAMPON	**E 727-SOUADBSCOK			•		. 203.0	•••		5.0	2.0	0 E		
	**ED5306*			•		•						.28.	1.0
									•			•	
SOUDBSCOOK FLS	*ME 728+SUJADBSCOK			•	•	. 203.0		. 12.		12.0	0.0E		. O .
	NE05307				•	•						.69.	
	•					•					•	•	
EASTERN FINE P	*HE 729*SEDGKEDUNK			•	•	10.00	•	. 16		16.0	0.0E	0. •6	.0
	NED5308			•	•	•					:	.60.	
						•				•	•	•	
UPPER DAM	OME 7360KENDUSKEAS			•	•	. 50.01	•	. 15.	•	15.0	3. O	0 .E	.0 3
	E05309*			•	•					•	•	*	
											•	•	
LOWER DAM	**E 742-BLCKFN 87R			0	•			•	•	•••	0.0	0° •E	
	NED5310			•	•					•	*	.10.	
											•	•	
PUSHA L 87 CL	ONE TAGOPUSHAM LKE			•	•	. 100.00		•	•	:	0.0	• • •	
	NED5311			•	•					•		.110	•
												•	
LINCOLN PLPPPP	SHE TEOSPASSADHKE			•	•	. 301.0	•	. 20.	•	\$000	9.0	0.	. c.
	NED5312			•	•						**	1.69.	
											•	•	
INLANDF SH+SAME	ONE TELECOLOSTAPNO			•	•	33.0		10.	•	10.0	9.0	.0	
	•NED5313•			•	•						:		
						•					•	•	
CHEE + 1134 SE	SHE SICHHTHECTS S			•	•	. 40.0	•	•	•	:	0.0	•	_
	**E05314*			•	•							4.60.	•
								•		•	•	•	
STADED PRAS CC	SHE DISCHATTANAMEN			•	•	* 50.00		. 17	•		3.0	•	.0
	NED5315			•	•					•	*	.130	•
										•		•	
GRAND LAKE DAM	OME BATOGO L MTGHN			•	•	.0.074		. 25.	•	25.0	0 E	•	
	NED5316			•							:	3.29.4	
				•						•		•	
SWTLLE DOWTR 0	SHE BSZOSANTELLE B			•	•	. 39.00		•	•	:	0 E		.0
	NED5317			•	•						:	4.60.	
												•	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.a.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! ISTRAGATION, HEMYDROBLECTRIC, CAFLOOD CONTROL, MENAVIGATICN, SEMATER SUPPLY, RURECREATION.
(2) - ETHNSTALLED CAPACITY AND WEARN POTO, UNTORNITHE CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THOUTHAIL CAPACITY AND ENERGY (FOR UNDEVELORED SITES)

ESTINATES PRELIHINARY

SITES POTENTIAL

..... . 0 STATE 4 H E

OPPOSE OF THE PROPERTY OF THE	******************************			. (DH.H)	Cu. HO		(SG HI) .	(CFS)	(77)	(11)	. AC FT) .	3	•	35
				ERC	FERC POWER		SUPPLY AREA	4	FERC REGIONAL OFFIC	1 055		ž		
	***************************************		*****								:		*	
MLLNDCKET DAM	WE SES-HLLNKT LK	• 5•			0 0	•	106.00	•••	14.	14.	. 0E		0E	
	NED5318					•	•		•				.458h	1.5
-		• •		• •		• •	• • • • • • • • • • • • • • • • • • • •			4.				•
EDWSEAMS ILLER	AND CORPERSON CAN						7.	,						•
	***************************************						•		•			٠.		•
SEBASTICODKRDH	.HE TOSERISESTORA				0 0		15.00		24.	24.	3.°0	3.	0E	
	NED5320			•	•	•	•		•		•	4	.100.	•
COUNTY NAME: PISCATAGUIS				ERC	POFER	400	LY AREA	A FERC	1	L OFFIC		2		
******							•							
GRAVLE ROLL DE	*MEZOT96*WILSCN STM				0		*0.0*		14.	10.0	3 . O .	3.	0E	
	NED5321				0 0		•		•				.18.	9.
	•			•		•	•		•				•	
CASSIDY DAM	*HEZD881*PUSSELL ST			•	0 0		57.00	••0	***	9	3 . O .	4	9E	•
	**ED5322*				0		•		*		•	Z.	.10.N	
							•		•				•	
KATAHDIN IRON	** F21781+SLV# LROUT			•	0	•	104.00	••	15.	15.	. 0 E		0E	•
	NED5323				0		•		•		•		2000	1.7
				•		•	*	•	•				•	
C M BROWN	*MEZIA94*KNOBEY STE			•	0	•	40.05	•	11.		9.0°	4		;
	***ED5324*			•	0	•	•		•		•		1001	
					•				•	•				
SOPER BRA LAR	**ECC309*SOPER 3FK	•			•	• •	10.00		10.	10			9	•
	************								•					•
HUNSUGAN I K DY	** F2234301 T PRSUGE	. 0.			0		68.00				9.00		90 .0	
				•	0	•	•		•			Z	200 K	
							•		•		•		•	
MODSELEUK DAM	. MEZ2441. MODSELEUKL	. 0.			0 0		100.00		12.0	12.	3.0	4	9E	
	NED5327				00	•	•	No. of Persons and	•		•		.3441	1.2
						•	•		•		•		•	
DVR FXCT NT OT	*ME 1775*PISCTOS #				0	•	352.0	•	12.	12.	30.0	¥.	0. *E	•
	ED5328*						•		•				1.35	4.4
				•		•	•		•				•	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS WEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURROSE! IMTERISATION, MAHYDADELECTHIC, CHELODD CONTROL, NANAVIGATION, SHATER SUPPLY, RERECREATION,

(2) - EMINSTALLED CAPACITY AND THERE INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UMINSTALLED CAPACITY AND ENERGY THOUSAND POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORS)

ESTINATES PRELININARY

HYDROPOSER SITES STATE POTENTIAL 1 . . 2

PROJECT NAME	10ENT - NAME	NAME OF STREAM	P 003.	CANER	-LATITU	LONGITUDE .	DRAINAGE A	INFLOR	HEAD (FT)	##E	. STG4AGE	2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		ENEBG
COUNTY NAME: PISCATABUIS	I SCATABUL				FRC PD	HER SU	PPLY AREA	FERC	PEGIO	AAL OFF	ICE CODE	ì		
	1774-014(1)	0 0010					0 511	ō		20		,		
	.NED5329.												7.	
אזרם בר ופאז ש	** 1888.3EBEC	3E8EC 9	• •		•		371.0		. 22.	. 22.		3.00		0
	4E05330		• •		•		• •						.610	•
H P LOVEJOY	**E 1493*	**E 1493*8CH0C01C 8			•		61.0.	0	10			3.0		0
	**ED5331*				•	•	• •						.200	
MILLINDKT LK D	** 2234**ILINK	HILINKT LK	• •		• •		.0.69		18.			0.06		0
	** 605332				•		•						.23.	
SAN I I LANGING	*	2000				• •	381.00		:				•	•
	**E05333*	ב ניים השעם			•		•							
							•						•	
MSHD L E DUTLT	** 410*	**E 410***OSEFEAD L					1240.00	3				3.0		
	********					:	•							-
FRSTROCH PO DH	** S85	ONE SAS-FRATADCHPD			•		73.00		.01			3.0		0
	NED5335				•		•						. 50.	
						• •	• • • • • • • • • • • • • • • • • • • •	•					• :	•
	** 605336*	**E05336*						; *					69	,
						•	•						•	
DVR FXCFT THE	** 775.	.ME 775.PISCTGS 9			•		352.00		. 16.			3.06		٥
	**E05337*				•	•	• •							6.9
SUILFORD IND D	**E 776.PISCTG	P15C108 #	• •				253.00		12.			0.06		9
	**E05334*						•						97.	~
						•	•						•	
US PEGROOD SHA	19140 E 1914 BAG	PLEASANT P			•	•	313.00		•					0 1
	********						•							•
THE MILD MILED	3836.067 3**	36860 949					*07.0*		10.	10				0
	NE05340						•						.30.	•
						•	•						•	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSES INTERIGATION, MRHYORDELECTRIC, CRELOGO CONTROL, MRHAYIGATICN, SENATER SUPPLY, REFECREATION,

(2) - EXIMATALLED CAPACITY AND EMEGY NEWER INCREMENTAL POTENTIAL CAPACITY AND EMEGY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND EMEGY THOURS THE POTENTIAL CAPACITY AND EMERGY (FOR EXISTING DAMS)

(5) - URINSTALLED CAPACITY AND EMEGY THOURS THE POTENTIAL CAPACITY AND EMERGY (FOR UNDEFLICED SITES)

ESTIMATES PRELININARY

8 1 1 6 POTENTIAL

3 4 1 4 4 . STATE 3 × -2

PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* OF PIVER * (1) *	EAH . PROJ.	O EN ES	33.	*LATITUDE *		DRAINAGE. AREA	INFLOR	TEE TO	995		000 PE	CAPACITY (HE) (E)	£	(64.1) (3)
COUNTY NAME: PINCATABLE				FERC	POWER	30.0	PERC POSER OUPPLY AREA		FEHC REGIONAL OFFICE CODE	NAL	FFICE	:			
				•											
BNGR HYDRO SLD		•	•	•	0	•	371.00	•••	14.		14.0	0.0		9E	•
	NED5341	•	•	•	•		•				•	•		Z	2.5
NAME LAKE DAN	TOTAL AND TAKE	••	• •	• •	0	• •	*0.04	0		• •		• •		.:	
		•	•		0		•					•	•	366	
		•	•	•		•	•					•			
DAVIS BROOK DH	*HE 794-DAVIS BRK	•	•	•	•	•	30.04		•		•••	0.0	Ĭ	9E	
	NEU3343	• •	• •		•	• •	• •				• •	• •			•
RCHDS SNGVLE D	.ME BOZECARLTON SM	•		•	.0		12.00	0	15.		15.0	9.0	Ĭ	0 .E	
	NED5344	•	•	•	0		•				•	•			•
	•	•		•			•				•	•		•	
NHHRL SNGVLEDS	THE GOSTON ON	•			•		12.00		14.		14.4	0.0	0	-	•
	NEU3345	• •	• •	• •	•	• •	• •				• •	• •		N . CO.	•
SHRLY ML PO DM	SOSSHIRLEY PD				0		13.00	9.0	15.		15.	0	.0		9
	NED5346	•			0		•				•	•		N. 90	
				•		•	•				•	•		•	
RGGEO LAKE DAM	*ME ST6*RAGGED LKE	•	•	•	0	*	36.04	0	. 22.		22.4	0.0	٥	E	
	NE03347	• •	• •	• •	•	• •	• •			• •	• •	• •		.22.	•
CAUCOMBONDE LD	1 3048233646 3He	. •			0 0		171.00	0					.0	. :	
	NED5348	•	•	•	0		•				•	•			
		•		*		•	•				•	•		•	
LOON LAKE DAM	*HE BROSLOON LAKE	•	•	•	0		25.04	0			••	0 E	•		•
	NEU3549				•						•	•		.130%	
COUNTY NAME: BAGADANGC	TOCKET STATES OF STATES AND STATE			FERC	FERC POWER		SUPPLY AREA		•	EGIONAL OFF	OFFICE	CODE			
				•			•	•			•	•			
CENTRAL MPC	* MESO101 * ANDRESCOGN		*CENTRAL MA	:			3430.00					0 E		3.06.	7.3
	NEU3350	• •	AE PONER CO.		64 58						• •	• •	•	: .	•
NEGUASSET LK 0	*ME 5070+NEGUAST LK						18.0*	0	12.		12.4	0	E 0.		
		•	•	•	0		•				•	•			•
		•		•				•				•			

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.G.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMPRAIGATION, MAHYDROELECTRIC, CFLOOD CONTROL, NANAVIGATICN, SHWATER SUPPLY, RERECREATION,
(2) - EXINSTALLED CAPACITY AND ENERGY NANNE HORSENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UXINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIANTES PRELIHINARY

HYDROPORER SITES OTENTIAL

3 1 1 4 1 . 0 STATE 7 F E z

PROJECT NAME	* IDENT *	NAME OF STREAM & CR RIVER	PROJ. PURP. (2)	CANER		LONGITUDE (DM.H)		DRAINAGE. AREA .	AVERAGE ANNUAL INFLO: (CF3)	TAPE C			TORAGE.	CAPACITY (MP)		ENERG (GMF)
COUNTY NAMES BONGROOF	BONERSET				FERC	ERC POMER	SUPP	T AREA	6 FERC	REGIC	FERC REGIONAL OFFICE CODE	FICE	CUDE			
														•		
KENNEBEC HILL	*MEZODAB*KENNEB	KENNEBEC R	•		• •	•	• •	*50000	•••	10.		10.	0.0			•
	• 4605556		• •			•		• •					• •	11.	11.930%	-
ANDERSON MLS D	**E20052*KENEB	KENNEBEC R	•		•	0 0		3950.00	•••	25.	. 2	25.0	0.*6		3.	3
	NED5353		•		•	0 0		4			•		•		27.65ek	:
8 - 174 OMA 17844	***************************************	* *************************************	• •		• •	0	• •	235.00				• •	• •		•	•
	•NED5354•	•						•	•	•					.33ek	
	•	•	•		•		•	•	•			•	•		•	
DETROIT DAM	** ME20073 * EBRSBS	EBASBSTCKP .	•			0		146.00	•••	10.		**01	0.0		0E	•
	NED2355	•	•		•	•		•					•	•	.41.	-
MAI TOWNET I DAM	PHESONAALIGEBY	uaco.etter	• •		• •	0		80-08		•		• •	• •	•	. :	•
	NED5356							•	•				,		350	
	•		•					•	•				•		•	
INDIAN ST DAM	** F20492*INDIAN	INDIAN ST	•		•	•		50.05	••0	•		•••	0.0	Ĭ	9C	•
	NED5357		•		•	0		•	•						N. 90.	•
***************************************	***************************************		• •		• •		• •	• 0	• •			•	•		. :	•
	- NED 515A	T - D PORTE	• •						•	2					***	•
			•			,		•	•				•			:
SPENCER LK DAM	**E20553*SPENCE	SPENCER LK	•			0 0		.0.0.	0.0	•			0.0	E 0.		
	NED5359					0		•	•				•		.00.	•
					•			•	•				•		•	
MOXIE ST DAM	** F21227 ** MGX 1E	HGXIE ST .	•		•	•		*0°06	••0	•	•		0.0	•		•
	**ED5360*	•	•			•	•	•	•				•	•	.15eh	•
- Avenu 044	**************************************		• •							11					. :	•
	1925091								:	:						:
			•			•			•				•	•		
SPNCERLKOTLTOM	** F21553 * SPENCE	SPENCER LK .				.0		62.00	•••	10		10.0	0	.0		
	HED5362	•				0		•	•			•	•		.17.N	•
								•	•			•	•		•	
CLEVELAND RIPS	*#E22525+CPRB\$8	ב דופטפערט	•			•	•	400.00	•••	50		29.0	0.46		0 .E	•
	NED2363		•					•	•			•	•	× ×	1.	12.
	•	•			•			•	•		•	•	•		•	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IIPRIGATION, HEHYDROELECTRIC, CELOOD CONTROL, NEMAYIGATICH, SEMATER SUPPLY, RERECREATION,
(2) - DECENSALIZED CONTROL, PERFAIN FOND, GOOTHER
(3) - EXINSTALLED CAPACITY AND ENEGY NEMBER INCEPENTAL POTELIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELININARY

HYOROPOMER SITES POTENTIAL

..... 9 0 STATE T E 2

COUNTY MARET SOME STATE OF THE COUNTY MARET STATES OF THE COUNTY MARET STAT	PROJECT NAME	PROJECT NAME + NUMBER+ CA RIVER + (1) +	4 CS)	*LATITUDE * (OM.M)	DRAINAGE: AREA (SU HI) :	AVERAGE ANNUAL INFLOR	MET TO TE	619HT*	STORAGE (1000 AC FT)	CAPACITY (HH)	
### ### ### ### ### ### ### ### ### ##	COUNTY NAMES			FERC POMER SU	PPLY AREA	FERC	REGIONA	LOFFIC		>	
E2552*CRR#851737 * **E2253*CEMUN 37 *** **E2353*CEMUN 37 ** **E2353*CEMUN 37 *** **E2353*			*	*	•	•	•	•			
E62544EHON ST *** *** *** *** *** *** *** *** ***	CRRBSSTTST DAM	*HE22527 CRR899TT9T		* 0 0 *	20.0	**0			0 E		.0 3
E2534=LEND 3T * **E2534=FILE HOOK ** **E2534=FILE HOOK *** **		*NED5364*			•	•	•		2.		s
### ### ### ### ### ### ### ### ### ##				•		• •	• •	•	• '	•	
**************************************	LENGN ST CAR				***	•		•	2 4 6		
##E23546FALL BHOOK ##E22546FAR8377 ## 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		•		•	•	•	•	•	•		
##E33255CRR853TT R ##E34255CRR853TT R ##E34255CRR85STT R ##E842600044KENREBEC R ##E84174AL MAINS B ##E842600044KENREBEC R ##E84174AL MAINS B ##E842600044KENREBEC R ##E84174AL MAINS B ##E842600044KENREBEC R ##E84174AL PAIN PR# 69 53.4 ##E842600044KENREBEC R ##E84174AL PAIN PR# 69 53.4 ##E842600044KENREBEC R ##E842600044KENREBEC R ##E842600044KENREBEC R ##E84174AL PAIN PR# 69 53.4 ##E842600044KENREBEC R ##E84260044KENREBEC R ##E84260044KEN	FALL BK LWR DM	*HEZZSA4-FALL BHOOK	•		33.00	•••	7.0	1.0	0.0	•	•
##E33585CRR88317 R		*NEU3386*	• •	•	• •	• •	• •	• •	* .	•00•	2.
##E235444 ALIN ST. # CENTRAL MAIN 44 46.2 # 35.00	E NEMPORTLADOR			.0 0	344.0*	0	26.0	26.0	0.*E		
MECASGAGALUSTIN ST. MEDOSSAGA MECASGAGALUSTIN ST. MECODOSKENNEBEC R			•	. 0 0 .	•	•	•	•	*	2.86.	8.6 ×
##E05366# ##E05376# ##E05375# ##E05376# ##E05375# ##E05376# ##E05375# ##E055# ##E05375# ##E055# ##E05375# ##E0557#			•	•		•		•	•	•	
##EGGGGGERNNEBEC R ## #FENTRAL MAINS & 4 46.2 ** 3950.0* G.* G.* G.* G.* G.* G.* G.* G.* G.* G.	AUSTIN ST. DAM		•	•	10.65	**	10.	10.0	0.0	•	
##E00005#KENNEBEC R ## #KENNEBEC R # # 44.2 # 3230.0* 0.* 0.* 0.* 0.* 0.* 0.* 0.* 0.* 0.*		***************************************				•	•		١.		?
##ED0406#ENNEBEC R	WESTON CMP	EC		77 4	3950.0*	0	0	0	0.0		
##EDGADS#KENKEBEC R ## #KENNEBEC R. # 44 47.4 # 3230.0* 0.* 0.* 0.* 0.* 0.* 0.* 0.* 0.* 0.*		*NED5369*		69 .	•	•	•	•	*		
##E00400###############################	0 0	5	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		40 0161	• •	• •	• •	• •		
##E60406#ENNEBEC R	ANNOC H TOLL	3	PULP AND S	69	******	•	•	•	Z		N N
##E60406#ENNEBEC R					•		•	•			
##ED5372* **HED6372* **HED6372* **HED6372* **HED6372* **HED6372* **HED6372* **HED6372* **HED6372* **HED6372* **HED6373* **HED63	KNBC R PLP PR	CC		4	3230.00	**0	0	•••	0. BE		E 39.2
##E00407*KENNEBEC R ** ** ** ** ** ** ** ** ** ** ** ** *		*NED5371*		69	• •	•	•	•	**	•	
##E00008###############################	CMP HLLMS STAT	CC		44	2740.00				0.0	13.00	-
##E60408ewyman Lake an acentral rains 45 4.2 * 2625.0* 0.* 0.* 0.* 72.00°E 72.		*NED5372*		69	•	•	•	•	*		0
### ##################################	-				36.36	•	•	•	•	•	
##E60409=INDIAN PU	MANA CIL				*0.6599		• •	• •		100.00	E 320.2
##E053740 PU +H #CENTRAL MAIN# 45 27.6 # 1382.0# C.# O.# O.# The 400E 1 # # O.# O.# O.# The 400E 1 # # O.# O.# O.# O.# O.# O.# O.# O.# O.#		•			•		•				
# # # E PONER CO. # 69 52.2 # # # # 0. # # 0 0. # # 80.0# 0.# 0. # # 0. # # 0. # # 0. # # 0. # 0.# 0.	CHP HARRIS			45	1382.0*	***			0.0	76.40	£ 187.0
#HE 1513-41[SGN 97 + + + + + O O + + 48.0+ O. + 20.0+		*NE05374*		. 69	•	•	•	•	*		
A CO					•	•		•	•	•	
	HILSON ST DAM		• •		*0.84		.02	\$000	9.0	•	
		•			•	•					:

LEGEND

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSES INTERIGATION, HEMYDROBELECTHIC, CEFLOOD CONTROL, NEMAYIGATION, SEWATER SUPPLY, RERECHEATION,

(2) - ENINSTALLED CAPACITY AND ENEMY PROFESTION INCREMENTAL POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENEMY THIOTAL POTENTIAL CAPACITY AND ENEMGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIMINARY

8 1 T E H Y D R D P D H E R POTENTIAL

. STATE H ×

TOTAL TAKE				•		AVEKAGE	Z	-	4 H	* HINE			
PROJECT NAME			-				-	-					
AN AN LUNG		* PR03*	*LATI	*LATITUDE .	Š	•	POMER	*		STORAGE	3		ENERGY
-	×*		SHOT.	*LONGITUDE *		INFLOR	HEAD	. 044	•	. 0001)	(HE)	•	(CHE)
		* (5) *	* (DH	(DM.H)	. (3H DS)	(CFS)	(FT)	· (FT)		AC FT) .	3	•	3
		************	*****		*****	*******	****	****			******	•	
COUNTY NAME: BUNEAUET	DHENGET	***************************************	TEKC POWER	n .	UPPLY AKEA	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	FERE REGIONAL OFFICE	NAL O	FICE	CODE			
		*			•	•				•			
CRRBSSTTST DAM	**E 1527*CRP858TTST		•	.0	20.00	0.0		•	8.0	0E	•	*	0
			•		•	•						11.8	
				•	•	•				•			
MNEMPRTLND DAM	*ME 1536+LENGN ST			.0	32.04	0	2	*		0 E	0		0
					•							.05ev	. "
		•			•						•		•
FALL BK UPR DM	*ME 1544*FALL BROOK		•	. 0	35.04		•	9		0.0	0	*	0
					•							.060	
	•		•	•						•			•
MILL STREAM	*HE 2500* ILL STR		•	. 0	10.01	**0	20.	. 20.		0.46	0	3.	0
					•							N. 90	
	•			•						•			
PLSNTPOSTONUPR	AME 2546#PLESATPOST		•		15.0.	0	16.	. 16.		0 E	•	3.	0
	NED5380		•	. 0	•					•		.07.	
					•								
J P CIANCHETTE	*ME 461*SEBASTICKR		0	. 0	320.00	0	•	•		0.0	Ĭ	*	0
	NED5381		•	0	•							. 61.0	2.8
				•	•					•			
TOWNOFPITTSFLO	*ME 462+SEBASTICKP		•	•	350.00	•••	15	. 15.		0.0		30	0
	NED5382		•	•	•					*		24.56	
			•	•	•	•	-			•			
INTINCIANNECO	*ME 463*3EBASTICKR		•	•	535.04	•		•		0.4		•	•
	NED5583		•	•	•	•					•	.534N	1:
				•	•	•			•	•			
GRINGUSELA DAM	THE TOTAL THEORETE		•		633.04	•••	21.	. 21.	•	0.0		30	•
	NEU3364			•	•					*	-	***	
				•	• .	•	:			•			
	THE STOREGIE STREAM			•	***		31.	. 31.	•	0.0			
	NEU3365		•	•	•						•	.06.N	
				•	•	•			•	•		•	
HILL ST DAM	*ME 528*MILL 87		•	•	40.04	***	5	•	5.0	0 E	٠	3.	•
	NED5386		•	•	•	•				*		.070.	
				•	•	•				•			
EMBDEN PD DAM	*HE SZ9*EMBDEN PD		•	•	59.0*	•••		•		0.0	0		0
	NED5387		•	•	•	•				*		.07 .v	•
				•	•	•				•			
***************************************	***************************************	**************	*******	*******	**********	*******	*****	*****				-	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMIRRIGATION, MEMYOROELECTRIC, CEFLODO CONTROL, NEMAYIGATION, SEMATER SUPPLY, RERECREATION,
(2) - EMINSTALLED CAPACITY AND TANNE INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIMATES P 2 E L 1 X X X Y Y

9 1 1 E 9 POTENTIAL

*** . 0 STATE W X

PROJECT NAME	NA N	* IDENT * NAME	NAME OF STREAM	* PROJ.	OKNER	1450	*LATITUDE .	DRAINAGE AREA (30 HI)	ANNUAL INFLOR	HEAD	200	\$70846E	3	CAPACITY CHES	200	ENERGY (GWH)
COUNTY NAMES BOXESBET	AME	COUNTY ARESTS BOSTOS STATES		*******		FERC P	DHER SL	ERC POWER SUPPLY AREA		REGION	AAL OFF	PERC REGIONAL OFFICE CODE NY	ž			:
		化对应性性性 医电阻性性 医电阻性 医电阻性 医电阻性 医电阻性 医电阻性 医电阻性						*******						************		:
SILMAN SI DAN		ANFORSER.	פור או פו					134.0		200	2	•	3.0		W 3	
		*				. *			•				٠.		٠.	•
FLAGSTFLKOTDAM	TDAM	**E 552+FLAGST	FLAGSTAFLK	*			0	45.01		63.	. 63.	0	0 E			
		NED5389					0.							. 79.N	z	
-		*	•													,
HOXIE POND DAM	0 4 3	THE STEPNICKIE	ADXIE POND	* *			•	20.00		2		•	34.0		w :	
		*******												35.	2 .	:
BRASSUA LK DAM	DAM	*HE 577*	*HE STT*BRASSUA LK				.0	726.00		31.		0				0
		NE05391					.0				_			6.30	-	22.3
				*		•	-			-			•			
CROCKER PD DAM		*HE 585+	*HE SBZ+CROCKER PD				0	5.5	***	229,	_	0	3.0		-	
		NED9392				*			•		_		z.	.16	×	•
							•				_				_	
MALBONSHILL DM	. 0.	DANGORAGES DEF	トのトーのとなののま				•	140.0	•••	50.		•	3.	•	m.	
		NED5393		*							_		z.	.78	2	'n
							•			-						-
HIGGINS BAK DE	× 0 ×	*ME 611+	*ME 611+HIGGINS BK					50.01	•••	15.	15.		34.0	•	w	;
		*NED3394				•			•		_		Z.	0.	z	•
700000	7	****								;						
שבשתחתחת ד חם	10	אונטע מפא פאשורוע	SAHOLK LA				•	0.000		36.	36.1	0	0 . E	•	W	•
		#NEU3393#		* *					• •				z.	4.93	z .	-
20 00 3 100		- NE 345-00 E	0200					000		0		•		•		•
		NEW COLUMN	מחרב במים					2000		•		•	3.0			;
		********														•
CANADA LX FL D	0 74	*ME 685+CNADA	CNADA FL L				0	189.0	0	26.	26.	0				0
		NED5397												1.30		
				*									*			
BR STATION		*HE 91+HILL S	HILL ST			*		11.0	**0	10.	19.1	0	0 E		34	
		NED2398				*	. 0	•		•			Z.	.06	×	•
							•			•						

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE OEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: JEIGHTGATION, MEMYDROCLECTRIC, CEFLODO CONTROL, NEMATER SUPPLY, RERECHEATION,
(2) - CEINSTALLED CAPACITY AND FERRY NEMBER POTO, DIOTHER
(3) - CEINSTALLED CAPACITY AND ENERGY NEMBER POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UEINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR MORVELCPED SITES)

ESTINATES PRELIFINARY

SITE HYDROPONER POTENTIAL

HAINE . STATE HE Z

	**********	* (N.HO) *	(SO HI) .	INFLON .	HEAD .	445	(1000 * AC FT) *	CAPACITY: (HH) :	* (GHH)
THITFUMLST DAM AMEZOD69*THITFUMLST **NEUSS99**********************************	ובאר	FERC POMER SUP	UPPLY AREA	S FERC REGIONAL OF	REGION	FERC REGIONAL OFFICE CODE	2000		
GAH ************************************		00	141.0*	o	13	15.	0		9
6AH ** #E20723*PUTNY ** #E50724*HUNFC ** #E50724*HUNFC ** #E5402** ** #E51712** #APS1** ** #E53801** P\$\$6.9 ** #E53801** P\$\$6.9 ** #E53801** P\$\$6.9 ** #E53801** P\$\$6.9 ** #E538010** ** #E5380			74.0.	***	•	.:.	0		
MRGE ***E20724***********************************	•••	•••	35.0	•••	50.				
** FE21712*** ** ** ** ** ** ** ** ** ** ** ** **	•••	•••	30.0		20.	30.	0	0. 17 s. K	
F.C.NEMCOMB **ME21715*TKIB MSH S *** **NED5404** **NED5404** **NED5405** **NED5405** **NED5405** **NED5407** **NED	• • • •	•••	29.0	•:•	•	•••	0		
	• • • •	•••	10.01	• • •	10.		0	0.05ek	
	• • • •	• • • •	20.05	••••	15.	15.	0	3.60	. w z
**************************************		00 0	4 4 6 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		. 0	• 0	0 0		
	••••	0 00	0,0	••••	02	80	0		
MODDMANS ML UP *MED4132*ST GEOMGE * * * ******************************	• • • •	•••	25.0*	••••					
MODDMANS HL Lm *ME24133*ST GE07GE * * * * * * * * * * * * * * * * * * *		•••	25.0*		10.			0.07.	

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUPPUSEI I=IRRIGATION, MEMYOROBELECTRIC, CEFLOOD CONTROL, NEMAYIGATION, SEWATER SUPPLY, REFECREATION,

(2) - EXINSTALLED CAPACITY AND EMERY INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UXINSTALLED CAPACITY AND EMERY TETOTAL POTENTIAL CAPACITY AND ENERGY

(5) - UXINSTALLED CAPACITY AND EMERGY

(6) - UXINSTALLED CAPACITY AND EMERGY

(7) - UXINSTALLED CAPACITY AND EMERGY

(8) -

ESTIMATES PRELITINARY

81168 HYDROPORER POTENTIAL

MANA 0 6 STATE 3 4 1 2

### Can be come to the complementary of the complem	##ERC PORER SUPPLY AREA 5 FERC PORER SUPPLY S	PROJECT NAME	PROJECT NAME & NUMBER. OR PIVER	H * PROJ* * PUMP* OWNER * (2) *	*LATITUDE * *LONGITUDE *	DRAINAGE *	AVERAGE *	NET *HE	EIGHT# MAXIMU OF # STORAG DAM # (1000 (FT) # AC FT)	1000	APACITY: (HH) (3)	COKF)
EGA135-\$1 GEORGE * **EGA175-\$1 GEORGE *** **EGA1	##E24135*ST GEONGE ## 0 0. 40.0* 0. 6. WE24137*ST GEONGE ## 0 0. 6. 40.0* 0. 6. WE24137*ST GEONGE ## 0 0. 6. 40.0* 0. 6. WE24137*ST GEONGE ## 0 0. 6. 80.0* 0. 80.0*	COUNTY NAMES	ALDO		FERC POWER SUP	LY AREA	S FERC	REGIONAL	OFFICE CO	JOE N		
### 175 97 GEONGE NA GEONG	**REGA135*\$7 GEORGE					•	•				•	
ESSATIS **ESSATIS* **ES	##E24137*ST GEORGE ## # 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	SEARSHONT UPR	*ME24135*37 GEORGE		* 0 0 *	40.04	0	12.4	12.4	0 E	.0	
E24137*37 GEORGE NY CO C. C.* 10.* 10.* 10.* C.* C.* C.* C.* C.* C.* C.* C.* C.* C	##E24137*ST GEORGE * **E25082*GOOSE RIV *** **E25082*GOOSE RIV *** ***E25082*GOOSE RIV *** ***E1713**** ***E1713**** ***E1713**** ***E1714*** ***E1714*** ***E1714*** ***E1714*** ***E1714*** ***E1714*** ***E1714*** ***E1714** ***E1714*		*NED5411*			•	•				.14	
**ESSAGE CORRETATION CONTRACTOR C	##EZ4137*ST GEORGE ## # 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					•	•			•	•	
ED5412* **ED5412* **ED5413* **E 1714*********************************	##E55082608E RIV #U	SEARSHONT DAM	*HEZ4137*ST GEORGE			40.04	**0	16.4	18.	0 . E	. 0	
E25082*GONSE RIV ** ** ** ** ** ** ** ** ** ** ** ** **	##E55082*GGGSE RIV **O **O ** 21.0 C.** **NED5413** **NED5414** **NED5414** **NED5415** **NED5415** **NED5416** **NED5421** **NED5422** *		*NED5412*		* 000 *	•	•	•		*	.21.	
**ESGAGEGORE RIV *C *. * * * * * * * * * * * * * * * * *	##E350824GONSE RIV #G ###E350824GONSE RIV ###E350824GONSE RIV ###E350834GONSE RIV ####E350834GONSE RIV ####E350834GONSE RIV ####E350834GONSE RIV ####E350834GONSE RIV ####E350834GONSE RIV ####E350834GONSE RIV ###################################					•	•		•	•	•	
FETATATATE NATE NATE NATE NATE NATE NATE	**NEDS443 **NE 1713***********************************	GOOSE R TID OT		* 0*		21.0*	***	10.1	10.0	0 E	.0	0
## 1713###8# STP	##E 1713##ARSH STR ###E 1713##ARSH STR ###E 1714##AFSH AFSH ###E 1714##AFSH AFSH ###E 1714##AFSH ####E 1714##AFSH ###E 1714##AFSH ###E 1714##AFSH ####E 1714##AFSH ###E 1714##AFSH ####E 1714##AFSH ####E 1714##AFSH ######AFSH ####AFSH ####AFSH ####AFSH ####AFSH #####AFSH #####AFSH ####AFSH #####AFSH #####AFSH #####AFSH #####AFSH ####################################		*NED5413*		. 0 0 .	•	•	•		*	. 36*	
### 1133*##### 57P	##E 1713##ARSH STR ### 0 0, # 134.0% 0, ## ##E 1714##AFSH STR ### 0 0, # 20.0% 0, ## ##E 1714##AFSH STR ### 0 0, # 40.0% 0, ## ##E 1714##AFSH STR ### 0 0, # 40.0% 0, ## ##E 1714##AFSH STR ### ##E 1714##AFSH STR ### 0 0, # 40.0% 0, ## ##E 1714##AFSH FEDRGE ###				•	•	•	•		•	•	
##E 1714####PSH STR	##E 1714###PSH 5TR ###E 1900 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ALTR CLARK SON			0 0 .	134.0*	**	12.4	12.4	0 E	.0	•
HE 1714*HAPSH STH	##E 1714###PSH STH ##E 1714###PSH STH ##E 1714###PSH STH ##E 1905#15* #		*NED5414*		• • • • • • •	•	•	•	•	2.	.454	
##E 5174#### 574 574 ##E 1714### 574 ##E 1714### 574 ##E 101***********************************	##E 1714*###PSH STR ### ### ### ### ### ### ### ### #### ####					•	•	•		•	•	
NEDS415 **NEDS415** **NEDS416** **NEDS	**NEDS415* **NE 1101*87 GEDRGE	BRDDKS GARAGE			. 0 0 .	50.00	•••	15.*	15.*	0 E	•	•
##E 9191-87 GEDRGE	##E #101*87 GEDRGE ## # # # # # # # # # # # # # # # # #		*NED5415*		* 000 *	•	•	•	•	*	*00.	
NE 4101*57 GEDIGE * **NED5416** **NED5416** **NED5416** **NED5416** **NED5421** **NED5421** **NED5421** **NED5422** **NED54422** **NED5422** **NED	*** ## ## ## ## ## ## ## ## ## ## ## ##					•	•			•	•	
##E \$140*\$7 \$EDRGE #V	##E \$140*\$1 \$EDRGE ## 116.0* 116.0* 0.** ##E \$140*\$1 \$EDRGE ## 10 0.** 116.0* 0.** ##E \$163*\$600\$E 4V	ROBBINS LBR CO	*ME 4101+97 GEDRGE		* 000 *	40.04	***	10.	10.	0 E	.0	•
##E 50942471	##E 508474 ##E 50848 ##E 5		*NED5416*		. 000 .	•	•	•		*	.124	9.
**************************************	##E \$140*ST \$EDR\$E **NED\$417* **NED\$416* **NED\$416* **NED\$428* **NED\$428*				•	•	•		•	•	•	
**MEDS417* **MEDS418* **MEDS428*	**MEDS417* **ME SOA3*GABE 4V **NEDS416* **MEDS416* **MEDS416* **MEDS416* **MEDS416* **MEDS416* **MEDS416* **MEDS420* **ME	UNION DAM	*ME 4140*91 GEDRGE			116.04	•	15.4	15.4	0.0	.0	•
*** E 5043*G008E 4V *** *** *** *** *** *** *** *** ***	MEDS418. MEDS418. MEDS418. MEDS418. MEDS418. MEDS418. MEDS428. MEDS42		*NED5417*		* 000 *	•	•	•	•	*	407	1.4
##E 50910E 4V	##E 5064346008E 4V *** *** *** *** *** *** *** *** ***					•	•		•	•	•	
**************************************	*** SOBATER *** *** *** *** *** *** *** *** *** *	HILL LN DAM 1				50°0#	•••	30.0	30.*	0 E	•	•
##E 50876LR MASON P ** ** ** ** ** ** ** ** ** ** ** ** *	ME 5087=LR MASON P		*NED5416*		.00	•	•	•	•	*	.17*	9.
**************************************	##E SOBTELR MASON P				•	•	•			•	•	
**************************************	**NEDS4420** **NEDS4420** **NEDS422** **N	LHR MASON POND	AME SOBJETE MESON D		*	18.04	•••	25.4	25.4	0	•	•
##E 5090#LITTLE R ** * * * * * * * * * * * * * * * * *	##E 5090#LITTLE R #\$ # 10.00 6.** ##E 5090#LITTLE R #\$ # 10.00 6.** ##E 5091#LITTLE R #\$ # 0 0.** ##E 5091#LITTLE R # 0 0.** ##E 5091#LITT		*NED3414*			•	•	•	•	*	•11.	4.
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#MEDS421TTLE R #5 * * * * * * * * * * * * * * * * * *						•	•	•	•	•	•	
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##E 5091eLITTLE R * * * * * 0 0. * 10.0* 0. * 25. * 25. * 0. * * * * * * * * * * * * * * * * *	**** *** *** *** *** ***					•	•	•			•	
***	**	BELFAST RESNOZ	*ME SO91+LITTLE R		• • • • • • •	10.04	•••	4.55	25.4	0.0	•	
			NED5422		• • • • • • • • • • • • • • • • • • • •	•	•			*	.00.	F
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(1) - TOP LINE IS INVENTORY OF DAMS CROSS HEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURROSES IMPRIGATION, HEMYDRYBELECTRIC, CHELOUD CONTROL, MENAVIGATION, SHATER SUPPLY, RERECHEATION,
(2) - EMINSTALLED CAPACITY AND FREGY NEWER INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THOUSAND FOR (FOR UNDEVELOPED SITES)

ESTINATES Y R A N H H H H B B C

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(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE'S LATRAIGATION, HEHYDROELECTRIC, CAFLOOD CONTROL, NAMAVIGATION, SHWATER SUPPLY, RERECREATION, DECEMBER FOR THE TOTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - ERINSTALLED CAPACITY AND ENERGY HANCE INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(5) - URINSTALLED CAPACITY AND ENERGY THOUSENATE POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIHINARY

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PROJECT NAME	* IDENT * NAME * NUMBER* C	CR RIVER	PROJ.	CHNER	33.	LONGITUDE (DH.H)	E. AREA		INFLOR .	HEAD	•••	PA 0 0	8108 A	2	CAPACITY		CONT.
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CHERYFLD DM 2	*HEZ3708*NARAGU	ARAGUAGUS				•	. 214.0	*0	•	15.	•	15.	•	3.0	•		
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(1) * TOP LIME IS INVENTORY OF DAMS CROSS REFERENCE IO. BOTTOM LIME DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) * PROJECT PUMPOSE ISTRAIGATION, MEMPOHOCELECTRIC, CHELODO COMTROL, MEMAVIGATION, SHWATER SUPPLY, RERECREATION,
(2) * EXINSTALLED CAPACITY OF DEFENDENT INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) * UEINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

PRELITIONARY ESTINATES

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** NEOSYSS**	•	0		40.00	• •	10.0	***	0 . * E	0. PE	•
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(1) - TUP LINE IS INVENTURY OF DAMS CROSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.a.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUMPOSES INTHRIGATION, MEMYORGERECTRIC, CHICGOD CONTROL, MENAVIGATION, SHMATER SUPPLY, RERECREATION,

(2) - EXINSTALLED CAPACITY AND EACHY NEAR POTON, DOTTOM CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND EMERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND EMERGY (FOR UNDEVELORE)

(4) - UNINSTALLED CAPACITY AND EMERGY (FOR UNDEVELORE)

ESTITATES PRELITINARY

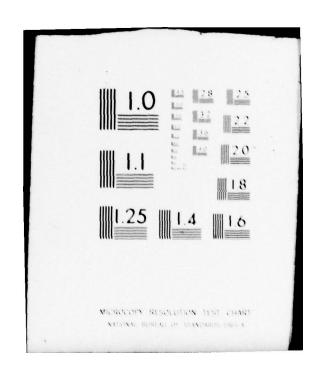
SITES ************ DTENTIAL

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PAGUECT NAME & CA) * CA)	IDENT	IDENT & NAME OF STREAM (1) * (1) * (1)	PURP	Chres	148	*LATITUDE	DRAINAGE A	AVERAGE ANNUAL INFLUATE	PONET HEAD	FEEGHT (FT)	STOKENS CLOCO CASE	CAPACITY (MN) (3)	ENERGY (GWH)	: 20
COUNTY NAMES WASHINGTON	HABITNGTON	***		7.5	AC P	ERC POWER SI	UPPLY AREA	Z FENC	REGIO	I OFF	CE CODE	, ,		: :
*DODLAND DAH *HE61901*ST CR	**************************************	MEDIGOLAST CRUIX K	ī	GEURGIA PACI	3.0	24.0	1350.0		3	٥	0	00.00	0°0	
KELLYLAND DAM	**************************************	***EB1902*GRANDFALLS		RGEUNGIA PACI	***		1320.0*	•••	•	•	9.		A X	٠.
CHERRYFIELD	*ME73700*	** ME73700*NARAGUAGUS			***	•••	232.01	0	•		9	9 · · · · · · · · · · · · · · · · · · ·	0 N	. 4
E GRAND LAKE	**E 1904*E GRA	E GRAND LK			• • •	• • •	136.04	0	•		0	E 0. *E		
M GRAND LK DUT	***E 1916#BIG L	BIG LAKEL			• • • •	00	540.04		4	**	0			. M .
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VANCEBURD DAM	*NED5464*	*NEDS464*				• • •	435.0*	• • •	13.	i.	# Z +	N 1.50 . N		. s.
MEDDYBENPS LK Medybenp LK OM	**************************************	**************************************			****	00 00	0		17.		0 0	N 0 0 N N N N N N N N N N N N N N N N N		
GRT ARKS PD DT	**NEDS46ATHNCE **NEDS467* **NE 3106***NEDDYBEN	***E 3103**CATHNCE ST ***ED5467** ***E 3106****EDDYHEHPS ****EU5469**							. 2	• n	0 0	3 4 3 X		, n
E HACHIAS DAM	*NE 3200*E MAC *NED5469*	E MACHÍAS			• • • •	00	999	•	2		9			
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CEGENO

INSTITUTE FOR WATER RESOURCES (ARMY) FORT BELVOIR VA F/G 10/1
NATIONAL HYDROELECTRIC POWER RESOURCES STUDY. PRELIMINARY INVEN--ETC(U)
JUL 79 W R SIGLEO, J R HANCHEY, D G NOLTON AD-A075 967 UNCLASSIFIED NL 2 of 4 AD A075967



PRELITIONALY ESTINATES

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HIAS K WEN WHEN LUNGITUDES AREA (CFS) CFT) CFT		原金物学的 医克里特氏 医二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	F 403 *	*LATITUDE		DRAINAGE		POSE	HE IGHT	MAXIMUA	SANTAL SA	NERGY
Coll	PROJECT NAME				100E*	AREA .	INFLOR .	(FT)	(FT) .	(1000 *	38	(3)
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01 **E 3403*FPRANCHIAS F. ** ** ** ** ** ** ** ** ** ** ** ** **	PUKEY DAM	4	* 1		• •	000	• •	•	•			•
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##E \$100c0HANGE R				•	•	•	•		•	•		
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E 5101*********************************		*NED5479*	•	•	•	•	•		•	•		•
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** TE S105*PENAMAGUAN * * * * * * * * * * * * * * * * * * *						•			•	•		•
ALE SIGNATURAL AT A C O C C C C C C C C C C C C C C C C C		•			*	•	•		•	•		
	UPPER DAM	AND STOUPPENAMACIOAN			• •	*0.54	***	15.	15.	•		•
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(1) - TOP LINE IS INVENTURY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: I HINRIGATION, MEMYONDELECTRIC, CEFLUOD CONTROL, NEMATER SUPPLY, RERECHEATION,
(2) - EINSTALLED CAPALITY AND ENERGY NEMER TO CONTROL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CHINSTALLED CAPACITY AND ENERGY THOUSENISM INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOUSENISM INCREMENTAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELININARY

8 1 1 6 9 ******* POTENTIAL

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PROJECT NAME	. (1) .		3	0		COMETUDE		AREA ::	1012	35	35		10.	(1000 (44)		36.5
COUNTY NAME: MASKED TOR	COUNTY NAME: MADERACTOR				FERC	POLER	400	FERC POLER SUPPLY AREA	3 FER	FERC REGIONAL OFFICE CODE NV	ā	1CE CO	0E N	COE NY		
		*	•					•					•			
LOWER DAM	OME SZOISPENAHAGUAN	NAUG				9 0	•	*0.0*	0.0	. 10.	10.		0E	•	3.	0
	NED\$495				•	0	•	•					:		3.5	•
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PENNAHADUAN DA	ONE SEOSEPHINE	AN A				•		*0.0		. 50.	50.		9.0		•	
	NE05483					•		•							***	•
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DRANGE R DAM &	**E 5626+08ANGE	•	•			•	•	*0.2*	•	90	20.		0	•		
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	NED5485		•					•						.520	20%	: -
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COUNTY NAME: YORK	YORK				FERC	POWER	SUPPL	T AREA	9 FEHC			2	CODE			
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	NF05489							•	•			. •	:			:
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THIRD DAM	**E236020+0U34	***				0 0		120.00		10.0	10.	•	9.0	.0	3.	0
	NED5490					0 0		•				•	•		****	
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MOUSAM RIV 4	** KE23603***********************************				•	0 0		117.00	3	10.	10.	••	0.0	3. 00 3		
	NEDS491					0		•					•		::	-
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JAGGER PND DAM	** NE23606 JAGGER	OND T			•	•		*1.0*	•	10.	10.	•	0	•	3.	6
	NED\$492							•					•	•	100	•
								•					•			

(1) - TOP LINE IS INVENTURY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSES INTRAGATION, MEMYOMOBELECTRIC, CAFLOOD CONTROL, NUMAVIGATION, SEMATER SUPPLY, MEMBECREATION,

(2) - EXINSTALLED CAPACITY AND ENERGY NENGE INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENERGY THOUSENISM PROFESSIONS (FOR UNDEFLICED SITES)

ESTINATES PRELIFINARY

SITES ******* POTENTIAL

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	NUMBER	* IDEAT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	PURP.	OHNER		CONGITU	*LATITUDE *	*LATITUDE * DRAINAGE* *LONGITUDE* AREA * * (DN.H) * (SG HI) *	INFLOR .	HEAD (FT)		* STERAGE* * (1000 * * AC FT) *		CAPACITY» ENERGINE (MH) * (GHP)	SEE
COUNTY NAME: YORK	YORK				FER		HER SU	PREC POSER CUPPLY AREA	FERC REGIONAL O	REGIO		FERC REGIONAL OFFICE CODE	EN		-
							•	•	•						
CATARACT STAT.	-	SACO RIVER	I.		BAINE	43	30.0	1700.00	•••	•	•••		9 C	6.65ªE	E 30.0
	NE05493			RE PONER	.00	20	26.4 #	•					:	•	
	•				•			•	•						
SKELTON STAT.	*MEG1604#SACO	SACO RIVER			MAINE	4 5	34.6	1640.00	••0	•	•		0 E	16.00#	E 107
	NED2474		•	RE PONER		2		•	•			•	2	•	2
	# # # # # # # # # # # # # # # # # # #	David Dive	. :	TO LA SUL		2 7	. 4 42	1505.00		•					
	NFD5495			PONER	C. 0.	2			;	;	•				
	•				•		•	•	•					:	
BONNY EAGLE	*ME61607 * SACO	SACO RIVER			HAINE	43		1563.04	••0	•	.0		0E	7.20#	
	NEDS496			.E PUNER	.00	20	36.6 .	•	•					•	
	•				•		•	•	•						
KNBNK L+P L UM	*ME63601*MOUSA	HOUSAH H		*KENNEBUNK LI*	* LI*	43	26.4 .	123.00	•••	•	.0		0 E	.10sE	
	NEDSA97		•	BEHT AND POWER	POME		34.2 .	•	•			•			
	•		•		•		•	•	•				•		
OLD FALS PD OF	**E63004*ULD F	OLO FLS PU	1.	PLANKENCE	KED	6	25.2	110,00	•••	•	•		0 E	.50€	.E 2.0
	NED2498		•	*0*	•	20	30.4 .	•	•					•	
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RT FOUR DH	*ME 1002*SALM	SALM FLS K	7		•	0	•	555.00	••	24.1	. 54.1		0 E	•	
	NEDSSOO		•		•	0	•	•				•		1.75	
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LEIGHS ML PU	AME 10164LEIG	LEIG ML PD			•	0	•	*0.00	•••	2	. 88.		0 E	•	
	NE03301				•	0	•	•					ž	. 70	
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פארונים מבת בא							•			•					
	NE03305				•	•	•	•						.03	
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CHEAT MAS VI C	THE TOWNER	* 0 * 1 * 2				•	•		•					•	
	NE05503				•	0	•	•						.420.	-
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GREAT WAS VI L	*ME 1064#5RT	SKT PRO K			•	0	•	***	•••	10.	10.		0 E	0.	9
	*NED2204		•		•	0	•	•						. 25	
	•		•		•		•	•	•			•			

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.G.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: Impraction, Many Child Carloo, Carloo, Nanavigation, Sawater Supply, Rerecheation, Carloo, Carloo,

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PROJECT NAME	PROJECT NAME . NUMBER. (R RIVER . PUGP. (2) . (2) .	PLATITUDE OWNER PLONGITUDE (OM.M)	DRAINAGE.	AVERAGE ANNUAL INFLORMICES)	FEAST C	616H	A C C C C C C C C C C C C C C C C C C C	7. E	136
COUNTY NAME: YORK	COUNTY ALTER ACCOUNTS OF THE PROPERTY OF THE P		UPPLY AREA 1	FERC	ERC REGION	11.00	כב כמסב		
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AGAMENTICUS ST		.00.	*0.00	•••		3.0	0.0		
	NED\$205	•	• •		• •	• •	•	**50*	
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או א רחובא	**ED5506*				•		•		::
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HILLSDE CEN ON	** 1026*GHT *KS H	.00	30.00		10.	10.	0		
	**ED5508*	.00.			•	•	•		
		•		•	•	•	•		
LEDGEMERE DAM	*ME 1616+LTLECSPEFL	• • • •	. 152.0*	•••	34.	34.	0.0		
	* NEDS509*	.00.		•	•	•	•		-
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SHPLGH PD DAH	**E 1617**SHPL GAPAG	•	. 19.00	•	10.	10.	9.0		
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	**ED5512*	.00	•	•	•	•	•		
TI FUSDER DAY			****	c	• •		•		
	• NED5513•				•	•	•		
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E LIMINGTON DM	** * * * ** ** * * * * * * * * * * * *	.00.	. 179.00	•.0	10.	10.	0.0		
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	• 4503516•	.00	•	•	•	•	•		
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(1) — TOP LINE IS INVENTURY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) — PHOJECT PURPOSE: ISTRAIGN, MEMYDROELECTRIC, CEFLOOD CONTROL, NENAVIGATICN, SCHATER SUPPLY, RERECREATION,
(2) — EXINSTALLED CAPACITY AND ENERGY NENEW THORSEMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) — USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELININARY

SITES POTENTIAL

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PROJECT NAME	. IDENT . NAME OF STREAM NUMBERS OR RIVER	MEAN . PROJ.	Caner	-LATITUDE	100E .	DRAINAGE.	INFLOR	POPER	000	1000 C	CAPACITY	900
COUNTY NAME: YORK	-			BC PD	ER BUT	FERC POLER BUPPLY AREA 10		REGIO	FENC REGIONAL OFFICE CODE	3000 30		
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RIVER ST DAM	BME 3605eMBUSAN R			•	•	43.00	••	:		0.eE	•	ï
	NEDS518			•	•	•	•			•		*
					•	•	•			•		
OLD GRST MIL D	•			•		45.00	••			9.0	•	•
	**ED\$519*			•		•	•			•		*
					•	•				•		
BRIDGE ST DAM	SHE 3610 SAN R			•	•	*0.0*	•••	=	. 11.	9.°0	•	3.
	NE05520			•		•	•		•	•	1301 N	:
					•	•	•			•		
HILL ST DAM	*ME 3011+HDUSAM R			•		*0*0*	•••	:		0 . E		•
	**E05521*			•	•	•	•			•	N .219.	*
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HOUSAM LK DAM	*ME 3612*MOUSAM L 0			•		31.00	•••	24.	. 24.	3.0	E 0. •E	ě
	NED5522			•	•	•	•			•	, ,	
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ALFRD MILLS ON	•			•	•	*0°02	•••		13.	3.0	•	
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(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES IFIRALGATION, MEMYONDELECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) - DEINSTALLED CAPACITY AND ENEMAY NAMES INCREMENTAL POTENTIAL CAPACITY AND ENEMGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENEMGY THOUGHOUSE INCREMENTAL CAPACITY AND ENEMGY (FOR UNDEVELOPED SITES)

STATE OF MARYLAND

PHISICAL PUTENTIAL FUR ADDITIONAL

ATORUELECTRIC CAPACITY AND ENERGY DEVELOPMENT 0 8 T A T E 3 " + .

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PROJECT NAME & NUMBER OF COUNTY NAME & ALEGOANY	TOWN CREEK ** MOUDOO7 STOAN ** MABOOC1** MOCKY GAP DAM ** HOGOO71** MCCK*	COUNTY NAME: BALTINGRE COUNTY NAME: BALTINGRE COUNTY NAME: CALLINGRE COUNTY	LIBERTY DAM	COUNTY NAME: BALTZHORG CITY LAKE ROLAND *MOUNTO4-JOHES ABBOODS COUNTY NAME: CARROLL	PINEY RUN DAM BHOUGH SPENSES OF STREET STREE	10000000000000000000000000000000000000

(1) - TOP LINE IS INVENTONY OF DAMP CROSS REFERENCE ID, BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPUSE: I=IMPIGATION, MANYDRUELECTRIC, CHELOOD CONTROL, NAMAVIGATION, SHWATER BUPPLY, RERECHEATION,
(2) - EINSTALLED CAPACITY AND ENERGY TROPHENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOUGHOUSE TO MAKE INDEFINED CONTROLLED CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIFIAAR

HYDROPOSES SITES POTENTIAL

. 8 7 A 7 E 7 I E 2 4

HOS	9440	eLATITUDE · DHAINAGE · CONGITUDE · AREA · COM.M) · (SG MI) ·	ANNUAL INFLOR	f	1 1000	810440H (1000 PT)	C. (E. (E. (E. (E. (E. (E. (E. (E. (E. (E	
E APPONDES AND ACCECY HOS 19 52.0 300.00	######################################	R SUPPLY BRED	. FERC	FEAC REGIONAL OFFICE CODE	31 440 1	E CODE N		
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FER .CSU .CUPPERPOTOTACE 39 29.0 . 105.00 . 1 10410645C34 .COMM. 79 7.0 . 7.0	* . *		17.		30.0	0.0	• •	6
E AIVER . CSG . UPPERPOTCHAC. 39 29.6 . 103.00 . 1 . CUM	• • • • • • • • • • • • • • • • • • •	•		•	•	•	.15.	
E YOUGHINGH-C34 "GARWETT SOIL" 39 25.0 . 7.00 . CONS DIST. 79 20.5 . PUTCHAC . CSON "DAENNAB . 39 24.1 . 287.0 . 4	*CSU *UPPERPOTOMAC* 39		165.	115.	155.	20.05		
E YCUGHIOGHECSH "GARWETT BOIL" 39 25.0 . 7.00. PUTUNAC . CONS DIST. 79 20.5 . 70.00 PUTUNAC . CSGN "DAENNAB . 39 24.1 . 207.00 4	* ** COMT. • 79			• •	• •	:	3.420	•
TTE GETAPOUGSENY **MODOUSSEN ER PUTUMAC **CSON **DAENNAB ** 39 24.1 ** 207.0 ** **MABGUIZA ** *********************************	IDGH-CSH -GARHETT SOIL" 39		12.	23,0	30.	3.06		
MODDOSSAN BE PUTURAC SCSOR PDAENNAB P 39 24,1 0 10 10 10 10 10 10 10 10 10 10 10 10	DIST. 79		• •	• •	• •	: .	60.	~
	-CSON -DAENNAB . 39		*37.	211.	202.	131.06		
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(1) - TUP LIVE IS INVENTURY OF DANS CRUSS REFERENCE IO. BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE IO.

(2) - PROJECT PURPOSE! THINKIGATION, HENDONDELECTRIC, CHILODO CONTHOL, NEWAYIGATION, SERATER SUPPLY, RESCREATION,

(3) - ETINSTALLEO CAPACITY AND ENEWAY PRODUCE OFFICE AND ENERGY (FOR EXISTING DANS)

(3) - UHINSTALLEO CAPACITY AND ENEWAY TETUTAL POPERATIAL CAPACITY AND ENERGY (FOR EXISTING DANS)

(3) - UHINSTALLEO CAPACITY AND ENEWAY TETUTAL POPERATIAL CAPACITY AND ENEWGY

(4) - UHINSTALLEO CAPACITY AND ENEWAY TETUTAL POPERATIAL CAPACITY AND ENEWGY

(5) - UHINSTALLEO CAPACITY AND ENEWAY TETUTAL POPERATIAL CAPACITY AND ENEWGY

(6) - UHINSTALLEO CAPACITY AND ENEWAY TETUTAL POPERATIAL CAPACITY AND ENEWGY

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(7) - UHINSTALLEO CAPACITY AND ENEWAY TETUTAL POPERATIAL CAPACITY AND ENEWGY

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(7) - UHINSTALLEO CAPACITY AND ENEWAY TETUTAL POPERATIAL POPERATIAL POPERATIAL CAPACITY AND ENEWAY TETUTAL POPERATIAL POPERATIAL POPERATIAL POPERATIAL POPERATION POPERATIAL POPE

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STIS KOPORCY POTENTIAL

HARYLAND . BIATE T L 2

PROJECT NAME . NUMBER. C	***	PROJ PURP	Canter	LATITUDE (DMGITUDE.	LATITUDE & DHAINAGE & LONGITUDE & AREA & COM, P) & (SQ HI) &	AVERAGE INFLOR	POSER OFF		9 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	CAPACITY (ME) (S)		200
COLETT HETEL ALTON	HAPORO		9.6	FERC POSER SUPPLY AMEA	ERC POSEN SUPPLY AMEA		FENC MEGIONAL OFFICE CODE	07710	FICE CODE			
ATKIBBON SYDCOOF SALNTE	AMOUGGG ANINTERS RUN		*AUERDEEN PRO* 39 26.4	39 26.4								
PERSONAL MARKET ALKSON			FE	FERC POWER S	FEEC POSES CUPPLY AREA	b FERC	REGIONAL	077156	FERC REGIONAL OFFICE CODE NY			
BEAR TOLAND	MOUGGOZEPUTOMAC *NABGOL4*			36 56.0	11460.0	11460.	*			22.		
SENECA	*MDUGGG SPOTCHAC	F 408		39 2.0	11400.00	11.000	:		1193.	192.55	?:	::
BRIGHTON DAN	eMD00005spatuxEnt RIVER enab0016s		T CONT	39 11.6	79.00	9		:	***			::
UPPER ROCK CREEK SHOODD46 SACCK SATERSHED SITE SNAGO174	KAMDODDA6#ADCK CHEEK #NABOO17#	ě.	**************************************	39 6.0	12.0		32.			•	**	."
COCS - PANCE CROSCE	PRINCE GEORGE		FERC POSEK	C PO-ER S	FERC POLEK SUPPLY AREA		FEAC REGIONAL OFFIC	0FF 1C	FEAC REGIONAL OFFICE CODE N			
ROCKY GORGE DAM CHDOOLZOSPATUK		ě.	- 1.50HH. 84N 39 14.0	39 14.0		132.	:	100				::
COUNTY PARK MADERAL	TACTOR STATES		, and	ERC POMER SU	ERC POMER SUPPLY AREA	7 FERC	FERC REGIONAL OFFIC	OFFICE CODE	CODE			
ORLEANS	**************************************	. B.08		39 35.0	3157.0	3100.	;			9 8		
LICKING CREEK	**************************************	802.		39 45.0	156.00			:	121.51		?;	::
TONOLOMAY CHEEK ***********************************	**************************************	808		39 40.0	112.0		•		•			:3
**********	*****			O K B D	•							

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE IO. BOTTOM LINE DEFINES (U.S.A.C.E.) DFFICE AND SITE ID.
(2) - PROJECT PURPOSE! IFIRMIGATION, MEMYORDELECTRIC, CFFLOOD CONTROL, NENAVIGATION, SHEATER SUPPLY, REMEGREATION,
(2) - BINSTALLED CAPACITY AND ENERGY NENE TROREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY NENE TROREMENTAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

637141763 PRELIFIRARY

8 1 7 6 8 BTATE POTENTIAL 3 11 1 2

PROJECT NAME . NUMBER:	IDENT NUMBER (1)	IDENT * NAME OF STREAM * PROJECT * P	6 OF STAEAH	Sec		Canea	1000	UDE TUDE	DRAINAG AREA (80 HI)	." 1448	1442	1995		1534	1000	- AVERAGE - NET OFFICHTO MAINTHE CAPACITY ENERGY - CAPACITY -	160
COUNTY NAMES MARMINGTON	E: #4847m	10 10				4	, PO .	3	FERC POWER SUPPLY AREA 7 FERC REGIONAL OFFICE CODE NY		7680	REGIO	9	3014	CODE	FERC POLER SUPPLY AREA 7 FREC REGIONAL DIFICE CODE NY	
POTOMAC RIVER DA MOUGOOT SEPOTOFAC RIVER	9 DA************************************	78-907074	C AIVER	e	**************************************	INTE	7E 39 29.9	• 0	2000		5906. 21. 25.	~		٠,٠			1.00°E 7.9
HARPERS FERRY		**************************************			POTOMAC EDIS- 39 20.0	E ED18	39 2	0.4	6236.0		12 14	3			• • • • • • • • • • • • • • • • • • • •		10.00

(1) - TOP LINE IS INVENTORY OF DAMS CMC58 MEFERENCE ID, BOTTOM LINE OFFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PHOJECT PURPOSE: ISTERIGATION, MANYONDEECTHIC, CSFLOOD CONTROL, NAMAVIGATION, SHATER SUPPLY, RRECREATION,
(2) - CSPINSTALLED CAPACITY AND ENERGY NAMES INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

STATE OF MASSACHUSETTS

DEVELOPHENT ADDITIONAL 8 -- B B D I D V B B V I HYDROELECTRIC CAPACITY AND ENERGY POTENTIAL FUR STATE OF H F PHYSICAL

I W <							PUTENTIAL		INCREMENTAL CAPACITY	L CAPAC.	ITY RANGES	GES					
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	5 3 1 H Z H > W	EXIST INST	FKISTS EXISTS INST INCOM	UNDEVA POTENA 3 CAP	TOTAL INCR	EXIST INST 1 CAP+	EXIST INCR*	UNDEV POTEN	TOTAL INCAL	EXIST INST 1 CAP*	EXIST INCR	POTEN CAP	TOTAL INCR	EXISTA INSTA	EXIST.	UNDEVE POTEN 3 CAP	TOTAL
0-19	**************************************	73.0° 313.	210. 61.8. 215.	200	210 618 215	33.0*	000	000	222	131.	00	000	000	2 2 9 8 4 3 4 4 3 4 4 3 4 4 3 4 4 4 3 4 4 4 4	61.8 215.2	000	61.8 215
20-49	**************************************	000		000	34 3 1 1 2 0 1 1 2 0 1 1 1 2 0 1 1 1 2 0 1 1 1 1	000	30	000	000	000	000	000	000	00	34 34	000	34.3 120
50-99	**************************************	•		00	5 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	000	000	000	200	000	000	200	000 CO	000	19.61	000	2 6 6
¥100		000		000	13.6**	00	900	000	00	00	000	000	000	000	13.00	00	13.5
TOTAL	*NUMBER* 23* 301* * TOTAL +CAPCTV* 73.0* 115* * F:4ERGY* 313* 403*	23. 73.0 313.	301 115 403	000	301 115 403	33.0+ 176+	200	000	00	151	000	000	000	2 2 3 4 6 4 3 4	301 115 403	000	403 403 403
	S S S S S S S S S S S S S S S S S S S	# # # # # # # # # # # # # # # # # # #	EXISTING ADDITION UNDEVELCE	1,6	DROPOWER DEVEL	EL OPMENT EXISTING	T NG DAMS	ڻ س	M M M M M M M M M M M M M M M M M M M	8 TOTAL 8 UN OF CA	OTENTIAL PACITIES FREIES FU	FOR GIVE	POTENTIAL AT ALL SITES CAPACITIES FOR GIVEN HEA ENERGIES FOR GIVEN HEAD	C S C N O C S C N O C C C C C C C C C C C C C C C C C	COLUMN C CHEGAN CGIGANAT	48 2 AND 411)	ନ

ESTIMATES PRELIFINARY

3118 POTENTIAL HYDROPONER

******* . STATE *

9447 T39104	TOENT . NAME	NAME OF STREAM	S S S S S S S S S S S S S S S S S S S	93.65	-LATITUDE -LONGITUDE (OM. M)		ORAINAGE.	ANNUAL INFLOR	5335	1	8108110 (1000 AC F1)	43.0	CAPACITY* ENERG (MH) * (GMP) (3) * (3)	100
COULTY NAMES BRUKESTON	PENSHINE				ERC POWER	à	PLT AREA 2	FEAC	REGIO.	8	106 000	ì		
LEE GAM GNE - **20458*HOUSE **EDG771*	**20458 HGUS**	HQUSETONIC			33	• • •	226.0	.3.	0.					
LEE 04# 7#0	***ED0772*	HOUSATONIC	• • •		00	•••	230.00		•				**	
MONUMENT AT DA	**************************************	MOUSATONIC			00		265.0*		2					
FLAG 90CK 34P	-420461-	***************************************			00		265.04		.2.				**	ů,
BLACHINTON DAM	#420604 #£00775	Ü			00		39.0		:				10	
DALTON DAM FEV	**£00706*E	6 9 400.9 9	• • • •		00		55.0	3	9					
COUNTRY CLUB	-421950-FILL	MILL RIVER			00		32.0		:				**	
MURLBUT DAM	**************************************	-	. í t . . i	DALBUT PAR	31.5	16.2	250.00	Ü	9	6			1	::
00008 36000	**************************************	# 04 3800e	. 34.	EN CO.	73 15	16.2	•	· ; · ·	•					33
1116	**************************************	DEEPFELD P	i	90.69	72.50		250.02							80
vegege ebedwin	MED0701	one iddoorangovan p			•••		15.0		38	ž.		· · · ·	***	3.
0719 8E9EavGla	** 1113 FALL	631.18 1746	*.		••	••	16.0.	3.	31.				**	٠.

(1) - TOP LINE IS INVENTORY OF OARS PEFENDED IO, BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE IO.
(2) - PROJECT PUPPONET THISTORY HANNON HANNON CONTROL, NANAVIGATION, SANATER SUPPLY, RESECREATION,
(2) - ENLOSTALLED CAPACITY AND CHERRY INC. OARS.
(1) - ENLOSTALLED CAPACITY AND CHERRY INC. OARS.
(1) - UNIVERTALLED CAPACITY AND CHERRY INC. DATE.

ESTIMATES PRELITIARY

HYOROPORER SITES POTENTIAL

BABACALORITO . STATE 1 H E z

PROJECT NAME	10ENT .	TOENT - NAME OF STREAM - NUMBER - CR RIVER		CKNER	11.	LONGITUDE (DM.H)	DE. D	DRAINAGE AREA (SQ HI)		INFLOR (CF9)	POLER	•••	100	STORAGE (1000	3	STORAGE CAPACITY ENERGY (1000 - (HH) - (GHF) AC FT) - (3) - (3)	36.6
COUNTY VAINT BREAKTHER	CREMIRE				ERC	FERC PONER	SUP	LY AREA	-	FERC	REGI	NAM	DEFIC	FERC REGIONAL OFFICE CODE	ž		

CLAM LAKE	** 1114.CLAP	CLAF PIVER				0 0		11.00	•	•	98.			0	0 E	.0	3.
	NED0783					.0				•			•			.26.h	
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NO.SILER LAKE	*** 1150** B	N B SILVER				0 0		0.0			11.	•	71.0	0	0.0E	•	
	NED0784				•	0	•			•			•		ž	.00	:
1										•			•				
SHAKER HILL PD	CHA 4520HILLIAM RV	WILLIAM RV				•	•	33.0	•	0	•		•	•	9. O	•	3.
	* NEDO 7 85*				•	•				•			•		4	.00.	
GI FNDA! F	SHA 456-HOUR	HOWSATONIC				0 0		260.0		0	21.		21.	0	E	0	
	NED0786					0	•			•			•			1.640	7.5
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	NED0787					0				•			•		:	1.85.1	
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HILL POND	*** 550*HUBB	HUBBARD BK				•	•	27.0			12.	•	12.0	0	30.0	•	3.
	NED0788					0 0				•			•		*	.100	
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CESHIRE HARB D	*HA 657*H008	HODSIC R				0		58.0	•	•	-	•		0	0 E	•	3.
	NED0789				•	•	•			•		•	•		:	.130	
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PONTOOSUC LAKE	THE TOOSE BRACH H	BRACH HT			•	•							•	•			3.
	*******				• •	•							• •				
CACO -CAS	20 7010	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				0		25.0						•			
200 400	-NEDO791-	T DENCE H									:		•	•			
	•						•			•			•				
DALTON DAM ONE	*** 702 E	E 8 FOUS R				0 0		57.0		•	13.		13.0	0	9. O	0.	3.
	**ED0792*						•			•		•	•			.22.	:
	•						•			•			•				
DALTON DAM THO	** 703.E B	E B HOUS R			•	•	•	20.0	•	•		•		0	3.0	•	*E 0.
	**ED0793*					0				•			•		:	.00.	
	•				•		•			•			•				
DALTON DAM THR	8 308CL PH.	E 9 MONS &						26.0	•		-	•	•	0	30.0		.0 3.
	*NED0794				•	•	•						•			.12.	
							•						•				

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMPRIGATION, HEMYDNOCHECTRIC, CAFLOD CONTROL, MENAVIGATICN, SEMATER SUPPLY, RERECREATION,
(2) - EINSTALLED CAPACITY AND ENERGY NENEW POWN, DOTTOMER LAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THOUSAND POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THOUSAND POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIMATES PRELITINARY

SITES ********* POTENTIAL

MABACHUBETTO 4 0 3 1 4 7 8 3 1 Z

	• NUMBER• CR	1 4 4 5 4 5 4 5 4 5 4 5 6 5 6 5 6 5 6 5 6	PURP.	94.0		LONGITUDE (DM.H)	'	AREA PORTINGE	INFLOR COF9)	PONER HEAD (FT)	• • •	11	0108 (1000		CAPACITYS ENERGY (HH) * (GHF) (3) * (3)	• • •	
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DALTON DAM FOU .MA 705.E B HOUS	*** 705*E	S HOUS R				0		\$5.0	3	_		11.		0 E		3.	
	***ED0795*				•	0					•					.1001.	•
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DALTON DAM SIX	*** 707.E 9 HOUS	8 HORS 8			•	0		55.00	.0	. 20	02	50.		0 E	•	3.	
	NED0796				•	0		•			•				•	.33*N	-
	•				•		•	•						•		•	
CENTER POND	*** 708.E B HOUS	a snor & .			•	0	•	54.0		. 19		19		0 E	•	0E	;
	NED0797				•	0		•			•				•	31 . K	-
					•		•	•						•		•	
GRISTAILL	*** 721*EBRHGUSATO	BRHGUSATO			•	0		58.0	•	. 12	12.4	12.		0 E	•	•	•
	NED0798				•	0	•	•			•				•	.10.x	•
					•		•				•			•		•	
MILL DAM	*** 752*HOUSATONIC	CUSATONIC				0		210.0				:		9. O	•		
	NED0799				•	0									•		3.
					•		•	•			•			•		•	
COLUMBIA MILL	*MA 755*HOUSATONIC	DISATONIC				0	•	215.0	•			15.		C E	•		
	NED0800				•	0		•							•	.97ek	3.
							•	•			•			•		•	
ECLIPE DAM UP	*** 903*NG HEGSIC	O HOOSIC			•	0		39.0	•	* 32	32.0	32.			•	3.	
	NED0801				•	0	•							•	•	4000	-
	•				•		•							•		•	
RENFEE	ANA 906eN. BRANCH	- BRANCH			•	0		39.0		. 13	13.0	13.		0 E	•	3.	
	NED0905				•	0									•	.16 m	•
					•		•				•			•		•	
ECLIPSE DAM LO	*MA 907 .N. BPANCH	. BDANCH			•	0	•	40.04		•				0.0	•		•
	NE00003					0	•				•				•	*10.	•
					•		•	•			•			•		•	
HENAT DAM	*** 909*****	MARE HED!				0	•	39.0	•		10.0	18		9. · C	•		•
	NE00004				•	0	•				•				•	.22.N	•
COUNTY NAMES ORSOTOL	MISTOL	•	•		FERC	POWER	90.5	PLY AREA	15	ERC REGIONAL	N	OFFICE		CODE NY			
	**********	•••••••••••	******		:				********	*****	:	:	*****			•	
		;									•	•		• '			
MESTATLLE DAP	**************************************	אלבב יור א				•									•	-	•
											• •				•		•
														•			

(1) - TOP LIME IS INVENTORY OF DAMS CROSS REFERENCE IO. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTRALED PREMAIN POND, CARLODO CONTROL, NAMATER SUPPLY, RERECREATION,
(2) - CALLODO CAPACITY AND ENERGY NAME INCRMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY TETUTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY TETUTAL POTENTIAL CAPACITY AND ENERGY
(5) - UNINSTALLED CAPACITY AND ENERGY TETUTAL POTENTIAL CAPACITY AND ENERGY

ESTIRATES FRELIFINARY

SITES POTENTIAL HYDROPOMER

BABACICORTI . 0 STATE 1 N T H E

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	A TORNY - WARE OF STREET	• •		ATTTION .	DOAINAGE	AVERAGE	PORFIE	HEIGHT	MAXIMORE	CAPACTTY	FNFBGV
PROJECT NAME	A NUMBER OF AIVER	•	LONG	*LONGITUDE*	AKEA .	INFLON	HEAD .	DAM	(1000	(HH) . (BHH)	(644)
		* (<) *	" (DK.H)	. (H.	a (IM OS)	(643)	(11)	. (14)	AC FT) .	(5)	6
101の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の			FERC PO	WER SU	ERC POWER GUPPLY AREA 15		REGION	AL OFFI	FERC REGIONAL OFFICE CODE NY	, a	
医克拉尔氏性医院氏征检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检					*	•	•	•	*		
TAUNTON HIGH P	*HAZ6353#NILL RV		•	•	39.08	0		8.0	0 E	0	.E 0.
	NED0806	•		•	•		•	•	•	N	r
			•	•	•	•	•	•	•		
BRIDGE ST POND	*** S416*TEN TILE K	* >*		•	50.04	•		•	0.0	E 0E	.0 3.
	NED0807	•		•	•	•		•	•	0.	2.
00 5 1 11 1000	0 M - 1 M -	• •		• •	34.00			• • •		•	
000000000000000000000000000000000000000	341		• •		•			•	•	200	, ,
	•		•		•	•	•	•	•	•	
MECHANICS PO	*** S420*TEN MILE H	* >*			19.00		11.	11.	9. O		
			•	9.	•	•	•	•	•	4.90. N	2.
				•	•	•	•	•	•		
MADING POND	*MA S423*HADING RV	* 0*	•	•	50.00	••0	11.	11.	0.46	٥	. O 3.
	NED0610		•	•	•	•	•	•	•	4.90. Z	
-				•	•	• (•				
SHOE FACTOR PO	ATA SASIAPALMER RV	* *	• •	•	10.15		0.0	10.	0	E 0. *E	
	1180034			•							
SAG NOTOCK	70 000 97 00 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8				19.00	0		14	9. 0		
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BARROMSVLL OD	*MA 58534HADING RV	*	•	• • 0	28.00	0	20.	20.0	0.46		
	NE00813		•	•	•	•	•	•	•	1. 1. n	· ·
				•	•	•	•	•			
MADING R CO PD	THE SPECTIMEE AL R		•	•	15.04		•	••	0.0		.0
	NE00014			• •	•			• •	• •		•
TRUCKT NOTHER	ANA SQUITATION ATLE				81.04	0			0.0		
					•			•	•		5. I. S
				•	•	•	•	•	•		
S MATUPPA POND	*MA 5954#QUEULECH R	* **	•	•	30.0	0	47.	47.0	0.46	E 0E	.0 3.
	NEU0816		•	•	•		•	•			
				•	•			•	•		
LAKE SABBATIA	AMA 6351 WILL RV			•	37.00		7.		0 E	E 0. *E	*E 0.
	NED0817	*	•	•	•		•	•	•	70°	
			•	•	•	•	•	•	•		
	****************	************	*****	***	******	*******		*****		*******	
				2							

(1) - TOP LINE IS INVENTURY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE! INTRACEDION, MAHYDROELECTRIC, CHELOOD CONTROL, NANAVERION, SHATER SUPPLY, RARECREATION,

(2) - CHINSTALLEO CAPACITY NANAVENENTAL PORTOR IN CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - CHINSTALLEO CAPACITY AND ENERGY THTOTAL POTENTIAL CAPACITY AND ENERGY

(5) - CHINSTALLEO CAPACITY AND ENERGY THTOTAL POTENTIAL CAPACITY AND ENERGY

(5) - CHINSTALLEO CAPACITY AND ENERGY THTOTAL POTENTIAL CAPACITY AND ENERGY

ESTINATES PRELITIARY

8 I T E OTENTIAL

BABBAGHUBETTO . THE STATE 2

MITCHION WILL AM 8332-WILL RV MITCHION WILL							2	TABLE .	ME	S L M S I S M L	MANAMAN	-	•	
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MANAGER CAN RAYER TOWN TOWN TOWNS TOWN TOWN TOWN TOWN TOWN TOWN TOWN TOWN		ZV			TITUDE			NUAL .	POMER		STORAGE	CAPAC!		ENERG
### 5352 # J L L R R R R R R R R R R R R R R R R R	PROJECT NAME				201100			NECON .	HEAD	DAM	1000	1	• •	119
## 555-81 LL R														
## 6352#HILL RV ## 6452#HILL R	COUNTY NAMES	DRISTOL		FERC	POMER	BUPPLY AR	EA 15	FERC	HEGION	AL OFF	CE CODE	7		I
*** POD0105*** *** POD0105** *** POD0	***********		***********	*******	*****	********	: .							
### 5959-89 FIRETT R ### 5959-	MATTENTON MILL	-MA 63520HTILL		•	0 0	. 37	.0.			•				•
### 64127THE MIL R		*NED0818*						•	•	•				•
### 6412-THKE MIL R *** *** MED0819** *** MED0820** *** MED0820		•		•				•		•				
##EU0250= ##EU0250= ##EU0250= ##EU0250= ##EU0250= ##EU0250= ##EEU0250= ##EEU0	N DIGHTON POND	111		•	0 0	. 63	*0*	0	5.	5.0	0.0	3		9
## 5556-58 FANSHER W W W W W W W W W				*	0 0		•	•		•		z	.12*N	
### 65548E BRANCH				•		•	•	•	•	•	•		•	
### 5556*844*8HEEN	FORGE POND				•	. 21	.0.	••	10.	10.	.0	•	*	ċ
### 5550 ###		*NED0820*		•	•	•	•	•	•		•		N. 40.	•
## \$55228#####EN ## \$55228#####EN ## \$55228#####EN ## \$55228#####EN ## \$55228######EN ## \$55228#####EN ## \$55228######EN ## \$55228######EN ## \$55228######EN ## \$55228######EN ## \$55228######### \$55228##################################	COUNTY NAMES		******	FERC	POWER	BUPPLY AR	EA 13	FERC	REGION	AL UFFI	=	:		
### 555 S S S S S S S S S S S S S S S S	************		**********	*******	******	********	*****	******			*****			:
**************************************				•		•	•		•	•	•		•	
######################################	MICHELLE CO PO	-		•		*	.0.	•	30.	30.	••	0	3. ·C	•
######################################		*NEDOB21*		•				•	•	•	•	Z	Z	-
######################################				•		•	•	•	•	•	•		•	
### 5552###############################	HIGHLAND ST DM			•		• 155	*0*	•	10.	10.	••			•
### \$556*8HANSHEEN ## ## # \$556*8HANSHEEN ## # # \$556*8HANSHEEN ## # # \$556*8HANSHEEN ## # # \$556*8HANSHEEN ## # # \$556*8HANSHEEN # # # # \$556*8HANSHEEN # # # # \$556*8HANSHEEN # # # # \$560*8HANSHEEN # # # # \$560*8HANSHEEN # # # # # \$560*8HANSHEEN # # # # # # \$560*8HANSHEEN # # # # # # \$560*8HANSHEEN # # # # # # # # # # # # # # # # # #		*NED0822*		•		•	*	*	•	•			35ek	-
### 5550#SHANSHEEN ## ## 0 00 # # 0 00 # # 0 00 ## ### 5550#SHANSHEEN ## 0 00 ### 6000# 0 ### 600# 0 #### 600# 0 #### 600# 0 #### 600# 0 #### 600# 0 #### 600# 0 ########		•		•		•	*	•	•	•	•		•	
### \$556#\$PICKET RV # # # # 0 0 # 20.0# 0.# # 11.# # 0 0.# # #	BALLARDVILL DA	ANA SSSSABIARBHERN		•		•	.0.	•		•	•	•	*	ċ
CK *** \$5568 SPICKET RV *** *** *** *** *** *** *** *** ***		*NED0823*		•	•	•	•	•	•	•		z	1001.	•
#### 555948FICKETT R **S ** 10.00 ** 10				•		•	•	•	•	•	•		•	
CK *** \$5594581CKETT R ** \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	STEVENS POND			•	•		*0	•	::	11.		•		•
CK *** SSS9*SPICKETT R ** S** ** ** ** ** ** ** ** ** ** ** **		*NEDO824*	*	•	•	•	•	•	•	•	•	Z	4000.	•
#### 555668AAKSHEEN #V # # # # # # # # # # # # # # # # # #				•	,	•	•	•	•	•	•			
## ## ## ## ## ## ## ## ## ## ## ## ##	LUMEL ST SPICK	AMA SOSSASSICKET A	* 0*	•	•	80	.0.	•	10.	18.	••			•
44 AMA 5566844 ANSHERN AV		*NETOBED*		•	•	•	•	•	•	•	•	•	.10.	•
# # # # # # # # # # # # # # # # # # #				*		•	•	•	•	•	•		•	•
# ### 556745HAWSHEEN # # # # # # # # # # # # # # # # # #	BARBAREN ACO			•	•	*		*	•	•	•			•
TH MA SS67*SHAWSHEEN N N N N N O O N O O N O O N O O N O O N O O N O O N O O N O O N O O N O O N O O N O O N O O N O O N O O N O O N O O N O O O N O O O N O O O N O O O N O O O N O O O N O O O N O O O N O O O N O O O N O O O N O O O N O O O N O O O N O		*NEDOBES*		•	•	•	•	•	•	•		z	1001	•
ANA 6709874 TO 4 TO							•	•	•	•			•	ì
# # # # # # # # # # # # # # # # # # #	RED CARD CLUTH			•			.0.	••0	:	•••	0.0	_	0. *E	•
# # # \$109#PON #D4 RV # # # 0 00 # # #0.00 # 16.# 16.# 16.# 6.# 6.# # # # # # # # # # # # # # #		*NEDOB27*		*			•	•	•	•	•	z	111.	•
# # # 60 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				•			•	•	•	•	•		•	
24 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	LAKE GARDNER		*	•		*	.0.	•	16.4	16.4	•	9	3.	9
		NED0628		•			•	•	•	•	•	Z.	. 52 .N	•
				•				*	•		•		•	

(1) - TOP LINE IS INVENTURY OF DAMS CROSS MEFEHENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTRIGATION, HEMYDNOGELECTRIC, CEFLOUD CONTROL, NEMAYIGATION, SEWATER SUPPLY, RERECREATION,
(2) - ELINSTALLED CAPACITY AND ENERGY (FOM EXISTING DAMS)
(3) - ENINSTALLED CAPACITY AND ENERGY (FOM EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY (FOM UNDEVELOPED SITES)

E 8 7 1 7 7 E 8 PRELITIABL

8 1 1 6 8 DTENTIAL •

8 A B B A C A C B C A A B

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BTATE

7 7 6

2

PROJECT NAME		OF STREAM	P463.	0 4 5 6 8	. 33.	LONGITUDE (OM.H)		DAATNAGE AREA (SG HI)	AVERAGE ANNUAL INFLOR	POLET	Ĭ	1 445	11000 (1000 AC #13	AKIMUMS TOKAGES CAPACITYS ENERG 1000 s (MH) s (GHP) C FT) s (3) s (3)	
COUNTY NAME: COOK					FERC	POMEN	30.	ERC POMEN SUPPLY ANEA	14 FER	996 2	DNAL	07710	FERG REGIONAL OFFICE CODE NV		
WILLOWDALE DAM	MILLOMDALE DAM ONE OF STATEMENT	1	n S			00		90.0			. , .		•	8 3 •	 0
SHOE POND IPSHICH HILLS	1.841	2 3			• • • • •	00 00	•••••	125.0	3 3				• •		
COUNTY NAMES PRANCES					283	PO-Ex	36	LY AREA 1		FRC REGIONA	1	07770	E C00E N	1.	
MENRY PHILLIPS	**************************************		• • • •		•••	00	• • • •	25.0							 0
BOLTON SAMTLL	**************************************	***	• • • •		• • • •	00	• • • •	23.0	3	=		:	•		 •
ELM GROVE DAM MASSANETT	A MEDICAL STATE OF ST	, ,				00 00	• • • • •	9	3 3		· · · · · ·	:	• •		 3 3
KENDALL HILLS	**************************************	2	• • • • •			00	• • • •	51.0					•		
COLRAIN RAILMA	**************************************	, ,			• • • • •	00 00	• • • • •		3 3		: · · ;	; ;			 <i>:</i> ::
HARRY SINCLAIM	**************************************				••••	00	••••	25.0					•		

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: INIDAIGATION, MEMYORDECTRIC, CEFLOOD CONTROL, NEMAYIGATION, SEMATER SUPPLY, BERECKEATION.
(2) - ENINSTALLED CAPACITY AND ENERGY MERGE MERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(5) - UNINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIFINARY

3 1 1 6 8 ******* POTENTIAL

BABBBBBBBBBBBBB . STATE 3 H z

:*:						N N 1	22 CE COD	E CODE NY		
A.C.BOICE							8			
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		•••••	00 00 00	2 5 5		16.0				
		••••	00 00			• •	<u>:</u>	**.		٠.
		• •	• • •			· ·	<u>:</u> .			
CONMAY RESERVO - MAZIGGS-SOUTH - NEDOGE4- 	•					***			.15.	
BARDMELL DAM CHAZ1909CHEST CHEDDAGSC	EST 8400K .	•••	•••	13.0	···			* :.		
MOLFRAM GRIST OMAZIGITOMEST ANEDOGAGO	EST 9900K		• • • •	14.0	:	2	21.0			• •
MOLFRAM ND 2 PRAZIGIZEMEST : PREDOBATE INTERNATIONAL1 PRAZZIGSFALLS	EST BAK	•••••	00 00	31.0				0 0		
SO_MAIN POMER **MAZZ400*MILLER **NEU0499***********************************	וררפש פא		00 0	10.01		38.	8			
FARLEY PAPR ML ***********************************	TLLER RIV			375.0	•••••	· · · · ·			3.7	

ESTINATES PRELITINARY

SITES H + O R O P O H E R POTENTIAL

BABBACHUBETT . 0 STATE H . z

PROJECT NAME	TOENT AAME NUMBER (1)	NAME UF STREAM	PROJ.	E E	11.	-LONGITUDE - COM. H)	DRAINAGE	ANNUAL INFLUM	PONE HEA		112	1000 FT)	CAPACITY:		1958 1958
COUNTY NAMES PRANKING	PRANKLIN				ERC P	HC POMER S	UPPLY AREA	19 FER	C REG	ICNAL	OFF IC	FERC REGIONAL OFFICE CODE			
A A A A A A A A A A A A A A A A A A A	**************************************	JILLER RIV					372.0	0				0.0			
	NEDO852									•	•			1.0001	
ERVING PAPR HL	**************************************	ILLER RIV	• • •			•	363.0	•	- · · ·	٠		9		0E	
BUCKHASTER DAN	- HE 2248 A 445 C 444	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	• •				18.0							.:	
	NEDOSS4		•								•	•		. 06 a k	•
BONE SAWMILL	* MA22469*SAWM	SAWMILL RV	• •		• •	0	10.01	•			12.4	•			6
	NEDO855		•			•		•		•	•	•		1050.	•
WENDELL DEPUT	* ************************************	TILLER MIV	* *		• •	•	353.0	•			20.0	• • •			0
	NED0856		•			•					•	•		1.91.	
2400 8000 9140	*		• •		• •	•		•			•				•
מונים בחומים בחומים	*NE00857*		. *								•	,		101	;
	•					•				•	•	•			
SHERMAN DAM	*MADICOO*DEENF	SERFELD R	· ·	E PUNER CU.		2 5	4 635.0	•		•	•			1.000	2
											•		;		:
DEERFIELD S	**************************************	DEERFELD R		E PONER CO.	42	43.2	* 237.0	•				0.0	_	17.55aE	
	# 1255 13 m		•									•	;	٠.	;
DEERFIELD 4	*HA61850*DEERF	PEERFELD R		NE PUNER CO.	42	37 .2	. 442.0	•				0.0		4.80.E	32.
	NED2230		• •				• •				• •	•	•	ž .	•
SERFLO 3 FRBY	*HAD1051*DEERF	DEERFELD R	ı	S POWEN CO	C0. * 42		445.0	•				0.46		3.0	37.
	NED5531		•		* 72	44.4		•		•	•	•			•
			•			,				•	•	•			
DEENTIELU 3	ANADIOSZADEENE	DEERFELD 4	Ξ.	TENTER PARTY	. 72	200	442.0			•	•	3.0		3.4646	
											•	•			;
GARDINER FALLS	*MA61853+DEERF	DEERFELD R	*	INE POWER CO.	24 4.	35.4	* 445.0	**0			0	0 E		4.00.P	37.0
	NED2533		• •		*	45.6	•				• •	•	•	z .	•
												•			

(1) = TOP LINE IS INVENTORY OF DAMS CROSS MEFFHENCE IO, BOTTOM LINE DEFINES (U.S.A.C.E.) UFFICE AND SITE IO.
(2) = PROJECT PUMPUSE: IMPRIGATION, MANYDAGELECTRIC, CAFLODO CONTROL, NANAVIGATION, SHATER SUPPLY, RERECREATION,
(3) = EMINSTALLED CAPACITY AND ENERGY PORD, DEGNISH PUTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) = UMINSTALLED CAPACITY AND ENERGY THIOLAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)
(4) = UMINSTALLED CAPACITY AND ENERGY THIOLAL CAPACITY AND ENERGY

ESTITATES PRELIFINARY

9116 PUTENTIAL

............ . THE STATE 2

PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* OR RIVER * (1)	REAM . PHOJ:	Dane	-LATI	LATITUDE LONGITUDE (UM.M)	DRAINAGE: AREA :	ANNUAL INFLOR	PONER HEAD (FT)	# E	81046E	CAPACZTY** (HE) (B)	CAR
COUNTY NAME: FRANKLIN	ですですなななななななななななななななななななななななななななななななななな			ERC P	ERC PUMER S	UPPLY AREA	19 FERC	REGION	AL OFFI	FERC REGIONAL OFFICE COOE		
		*					•					
GARDNR FLS ST2			*HESTEHN MA E.	E. 42	35.4	* 445.0*	••0	•	•	3.0 .	3.00.5	-
		•	.LEC. CO.	* 72	43,6	•		•				•
		•				•						
NE PONN CO 2	*MAD18554UEENFELD R	¥.	*NE PUNER CO.	24 45	34 .2	* 445.0*	•••	•	•	3.°0		•
	NE05535	•		* 72		•					. 0 .	•
				-		•						
TURNER FALLS	*MAGEISI+CONN RIV	E.	¥ E	E+ 45	30.0	4 7662.04	•••	•••	•	. 0	E 6.230E	13.
	NEUS556	•	*FEC. CO.	* 72		•				•	.0	
		•	•			•	• (•
KENDALL CO NO!	ANY HERDENDER ANA	•			•		•	10.	13.	0.0		•
	NEDDO67	•			•	•				•	2444.	
		•	•				•					
C.A.DENISON	*MA 1611*GREEN RV	•	•		•	* 41.0*	•••	10.	01	. 0.*E	3. °°	_
	NEDOG66	•	•		•		•			•	.104	•
		•				•						
CONMAY POSEROM	AMA 1856#SBUTH RIV	2			•	* 26.00	**	***		9.0 .		•
	NEDO469				•	•			•		N450.	
		•					•					
FLAGG MILL	AMA 1858+SOUTH RV	•			•	. 23.04	•••	14.	-	3. O .		•
	NED0870	•	•	•	•	•					1 · 1 1 · 1	
		*				•			,			
NORTHANDAN CPA	AMA 190342EST BRANC	99 4			•	*0.4	••	• • • • •	00			•
	NED0671	•			•	•		•		•	Z	
		•	•			•						
UP GREENFIELD	*MA 2100+GLEN BROCK	**	•	•	•	*0.5	••	40.07	*0*	3.0 .	3. °0	•
	NED0672	•		•	•							•
		•				•						
LOWR GRNFLO RE	*MA 2101+GLEN BROCK	•		•	•	.0.0	••0	40.4	*0*	9.0		_
	NED0673	•		•	•	•		•			_	•
							Section of the second					
BERNSTON GRAN	*MA 2102*FALLS RIV	•		•	•	* 27.0*	••0	45.4	52	4 0.0E		6
	NED0874				•						4.01.	•
		•										
CUTLERY HUE	*HA 2103+FALLS HIV	•		•	•	* 58.0*	•••	. 50.	20.	4 0 .	3. O. 3	0
	NE00075		•	•	•							
	•	•					•			•	•	

(1) = TOP (INE IS INVENTURY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE IO.
(2) = PROJECT PURPOSET I=IHRIGATION, MEMYDAUBLECTHIC, CEFLOUD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) = EINSTALLED CAPACITY AND ENEMY NOTE. INCREMENTAL POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) = USINSTALLED CAPACITY AND ENEMY THOUSE INCREMENTAL POTENTIAL CAPACITY AND ENEMY (FOR UNDEVELOPED SITES)
(3) = USINSTALLED CAPACITY AND ENEMY THOUSENIAL POTENTIAL CAPACITY AND ENEMY (FOR UNDEVELOPED SITES)

ESTINATES ELIPINARY

S 1 T E S ******* OTENTIAL 2

HABBACHUBETTB . STATE 4 H 7

COUNTY NAME: PRANKLIN	(1)	NUMBER. CR RIVER	PURP.	CHER	50	(DMG17UDE	E AREA (SO HI)	REA .	INFLON (CF8)	FT.	(FT)	20	9	36		COURT (SEE
	RANKLIN				FERC P	C POMER	A TA A TA	AREA	9 FER	REGIC	NAL D	FICE C	ODE			
								•					•			
INTERNATIONALE	** 2104*FALLS	ALLS RIV						30.00		15.	. 15.	•	0 E			
	NED0876					•		•				•	*		.12.N	•
								•	•	:		•	•		•	
GREENPIELD PUR	*** C105*SREEN	HEEN XV				•	•	21.0	••	14.		•	0.0			
	*NEDOBITE					•		• •				•	Z .	•	2	•
41000	- 31 C - 11 L		• •				• •	31 00		•		• •		•	. :	•
DIFFINS BROWN	SANE DOG 7 HT	אשוור אי				•			•	:				•	2000	
			•			:		•						•		:
E.S.ALEXANDER	*MA 216183AHI	AWHILL RV				0		31.00	0	10.			0.0			0
	NEDOB79					•		•		•	•		*		4.00.	
					•			•					•			
GREEN TAP DYE	*MA 21624GREEN	REER AV						.0.98	0	12.		•	0.0		3.	•
	NE00080				•	•		•					*		.36.N	1.3
					•			•	•				•			
MILL STREETDAM	*MA 21634GHEEN	HEEN AV			•	•		90.00	••	18.		•	0.0	•	•	•
	NEDOBA1							•				•	*	•	4.0	1.3
								•				•	•			
SHIMMING POOL	*MA 2168#GREEN	REEN K				•		22.00		=======================================	. 11.	•	9. O			•
	NED0985		•		•	•		•				•		•	7 ·	
								•	-			•	•			,
מונו ואפתוחות	IMMEDIACE AND	AMMILL NV				•		42.04	•			•	0	•		
	*******					;		•						•		•
MILLER FAL ONE	*HA 2457 WILLE	TLLER RIV				0		390.00	0	10.	•		0.0	0		6
	NE00984					•		•			•	•		-	1.05ek	3.7
								•					•			
GAMMIL RV POT	THE SUPT SANT	AWMILL RV			•	•		20.05	0	12.	. 12.	•	0 E	•	9E	•
	NED0005					•		•	•				*	•	Z.	
								•					•			
TULLY POND	*** 3002 *** B	B TULLY				•		24.04	0	:		•	0 E		÷	•
	NE00886					•		•				•	ž		. 20 . N	
								•				•	•			
PACKARD POND	*** 3003**	8 TULLY				•		93.00	•	.01		•	0.4	•	9C	•
	NED0887				•	•		•				•	*	•	Z	•
					•			•					•		•	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND BITE ID.
(2) - PROJECT PURPOSES ISTRAIGATION, MEMYDRUGLECTRIC, CAFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) - EINSTALLED CAPACITY AND ENERGY NEMBER INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THOTOL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELITINARY

8 1 1 6 9 POTENTIAL

MASSACHUSETTS

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STATE

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PROJECT NAME	IDENT	CR RIVER	PROJE	E P		LATITUDE		-LATITUDE - DRAINAGE - COMGITUDE - AREA - COMGITUDE - AREA - COMGITUDE - COMGI	ANNUAL INFLOR	PONE	HE161		STORAGE C1000 AC FT)	C. C		CONF.
COCKIA VALUE PRANKE	PRANKLIN				ERC	POHER	SUFP	FERC POWER SUPPLY AREA	19 FERC	ERC REGIO	: :	FICE	2000	7		
BOTA FIRER PO *** 3007*E B T	. HA 3007 E	E B TULLY			• • •	00		52.0					12 0 0 6E 0 17.n. 0			٠.
COUNTY NAMES MANPORN	HAMPOEN				ERC	POMER SUPP	30.4	LY AREA 19		FERC REGIONA	NAL OFF	FFICE	FERC REGIONAL OFFICE CODE NY			
SPRINGFD 2 "PHAZZOSS MESTE	**************************************	WESTFIELD			• • •	00		50	.3.	· ;						
M SPRINGFD 4	**************************************	WESTFIELD	•••		• • •	00	• • •	\$07.00	•:•			•••	•••	w .		::
STRCHAM BEND P	**************************************	CHICCPEE	•••		• • •	•••		702.0	• • •	15.					0E	.0
BAY ST PLUMBHT	**************************************	MILL RIVER			• • •	•••		31.0	•;•	=	- •••	• ; •				
COLLINS DAM	**************************************	CHICCPEE 4			• • • •	•••	• • • •	9.1.0	• • • •	12.			• • • •		2.21sh	••
LABONTE	**************************************	SCANTIC			• • •	••	• • •	23.04		20.					.12.	
COBBLE HT RESE	**************************************	LITTLE RV		LEC.		72 53.		9	•	0		••••			33.00.E	20
MTFLD RV PAPER	*MA61702*WESTFIELD *NEDS538*	WESTFIELD	· · ·	PAPER CO.	•••	42 10.8		331.0*	:	0						
STRATHHORE PAP	*M&61703**E3TF *NEUS539*	WESTFIELD	 	APER CO.			• • •	336.0	:	5						•:
SPRINGFO S	**************************************	HESTFIELD	· · ·	APER CO.	: • •	72 38.4	• • •	206.00	;••	•		•••				::

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! INTRACECTETION, MAHYDHOELECTRIC, CHECOUD CONTROL, NEWAVIGATION, SENATER BUPPLY, RERECREATION,
(2) - CAPACITY AND ENERGY NEW INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY
(5) - UNINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY

ESTIBATES PRELIHINARY

SITES POTENTIAL

. STATE 4 H E z

PROJECT NAME	* IDENT * NAME OF * NUMBER* CR R * (1) *	E OF STREAM	PA03*	OWNER		-LONGITUDE - COM. H) -		CSO HI)	INFLOR (CFS)	HEAD FEAD	115	* (1000 * AC FT)		138	(611) (611)
COUNTY NAMES TANDORN					FERC	POWER	30.5	PERC POSER SCHPLY AREA	9 FER	REGIO	AL OF	PERC REGIONAL OFFICE CODE NY	2		
		•			•			•							
HOLYOKE DAM	*MAGESOO+CUNNECTICT	CT TO	•	HULYOKE H		45 12.6		8309.00		.0			9. ° 0	15.49	£ 102.
		•	•		00	72 36.		•					ž.	o	o
10 0		•	*		•			•						•	
HONGENVILLE DA	*** ANDESON ACHICCPEE	•		BESTERN HASS	* SS *	20.00		110.01			•		3.0	2.10.6	10.0
		•	• •					• •					: .	•	
INDIAN DRCH MA	*HA62310+CHICCPEE		*					*0.689	0	0			0 E	3.70	
		•	*		•	72 30.0	. 0	•					:		2
		•	•				•	•						•	
M MASS ELEC ON	*HAGEON*CHICOPEE	æ ·			*ASSA	45 9.6		00.100		•	•		0 E	35.00.6	15.0
	# NECO 200	• •	•		• •	. 60 21						• •		•	
PER JAN DIGIT	SHADSONG-CUTCOBE	•		4 3031534		42 10		277.110	•						
	4E05545	•		ELEC		72 24.6		•	•	•				00.00	
							•	•							
LITTLEVILLE LK	HOL ER	HES .	. 53		•	0		52.34		133.	133.		9. 0		
	NE00903	•	•		•	•	•	•					z	2.37 **	. 0 ×
	1	•	•		•		•	•	•	-			•	•	
CONANT BR DAM	*HATZ957+CUNANT BK	*	•		•	•	•	7.80	•	57.	. 57.		0 E	•	E 0.
	NED0404	•	*		•	•	•	•						.12.	•
30 30 30 3000	****	• ;	•		•		• •	•		- 6			. :	•	•
JACEN ON ACSE	THE PROPERTY OF THE	* •			•	•				20.	06				
		• •				•		• •							
CRESCENT MILLS	*MA 1700*WESTFIELD	. 0				0		329.00	0	25.	. 25				
		•	•			0	•	•			-		Z	2.80	
		•			•			•					•	•	
THE GONGE	*HA 1750+LITTE RV	•	•		*	0		\$2.04	•••	45.4	45.		0 E	.0	
	NE00907	•	•		•	•	•	•					z •	. 60	z .
PRO BLITTINGS	A 441144 444	•	* '				•	•					. :	•	
200					• •	•			•		•				
		•	* *			•									
CRANE POND	*HA 1757+LITTLE RV	*	*			•	•	82.04		12.	12.		0 E	0.0	
	NED0909	•	•					•		•				.33	
	•	•	*		•		•	•	•	•			•	•	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFEMENCE ID. BOTTOM LINE DEFINES (U.S.A.G.E.) OFFICE AND SITE ID.

(2) - PROJECT PUMPOSE I III MIGATION, MANYUNGLECTHIC, CAFLOOD CONTROL, NENAVIGATION, SEMATER SUPPLY, RERECHEATION,

(3) - ETINSTALLED CAPACITY AND ENEMAY DEPARTMENT POTOR TIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UTINSTALLED CAPACITY AND ENEMGY TATUTAL POTENTIAL CAPACITY AND ENERGY

(5) - UTINSTALLED CAPACITY AND ENEMGY TATUTAL POTENTIAL CAPACITY AND ENERGY

(5) - UTINSTALLED CAPACITY AND ENEMGY

(6) - UTINSTALLED CAPACITY AND ENEMGY

(7) - UTINSTALLED CAPACITY AND ENEMGY

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(15) - UTINSTALLED CAPACITY AND ENEMGY

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(18) - UTINSTALLED CAPACITY AND ENEMATOR AND ENEMBY

(18) - UTINSTALLED CAPACITY AND ENEMATOR AND ENEMATOR AND ENEMEMY

(18) - UTINSTALLED CAPACITY AND ENEMATOR AND

ESTINATES PRELITINARY

HYDROPORER SITES POTENTIAL

3 7 8 8 A C X C 8 R 7 7 8 . STATE 4 H E 2

PROJECT NAME NAME OF STREAM PROJ CARE LOTTINGE DATIAGE ANALYSES OF STREAM PROJECT NAME NAME NAME NAME NAME NAME NAME NAME	************************			************								:	:
HANDER ARE PER PER PER PER PER PER PER PER PER P						•		JH	6HT. H	AKINUM			
MAPPORN	PROJECT NAME	,			UDE - DARE		T. T.						2
######################################		• (1) •	. (5)		:			. :	. :		2		
######################################	COUNTY NAME: N	AIFOEN		FERC PORE	R SUPPLY A	6.7		TONAL	OFF ICE	4 3000			
44 1756 LITTLE RY RY 2007 POLICE RY RED9912 RED9912 RED9912 RA 2309 CHICCREE RY RA 2305 CHICCREE RY RA 2305 CHICCREE RY RA 2305 CHICCREE RY RY RA 2305 CHICCREE RY										•			
NEDO9108 NEDO9108 NEDO9108 NEDO9108 NEDO9109 NEDO9108 NEDO9109 NEDO9108 NED99108		w		0 0 .		.0.			16.0	0.0		3.	
## 2309*CHICCPEE # 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						•		•	•				
MEDO912. WEDO912. WEDO912. WEDO912. WEDO913. WEDO91					•		•	•	•	•			
A 2356 U FILL R ***	POWDER HILL BK	*HA 2007 . POWDER MIL	•			•0•	•••	1.	47.0	0.0	•	3.	
## 2305 ## 11		*NED0911*		0				•		:	0.	2	
### 2956## B FILL R R R R R R R R R R R R R R R R R R				•	•			•	•	•			
## 2552#ILL RV		*MA 2308+CHICCPEE		•		• • • •	•••		16.0	0.0	•		•
HA 2355-HILL RV HA 2356-HILL RV HA 2355-HILL R		*NED0912*		•				•	•	:	3.4		15.2
HAR 2532 TILL RV HAR 2532 TILL RV HAR 2542 TILL RV HAR 2545 TIL					•	•	_	•	•	•			
## 2356*** # FILL R	MATERSHOPS PO			0		•0•			.55	0.0	•	3.	
HA 2965-SHUDAD BRK RS FEET OF C. 37, 13, 13, 0.8 C. 80		*NED0913*						•	•		.25		•
### 2356a b FILL R				•		•		•	•	•			
### 2002 10 10 10 10 10 10 10		*** 2356*N B FILL R	•	0 0 •		•0•		3.0	13.	0.0	•	3.	6
### 2662=##UAD BRK		*NED0914*		0 .			•	•	•	*	0	:	2.
### 2002 FF FE						•		•	•	•			
### 2965% CHICCRE BR "C" 0 0" 20.0" C" 10." 10." 0." 6.55% HAMPONIES FILL RIVER "" 0 0" 20.0" C" 11." 10." 0." E 0." E 0." E MANTONIES FILL RIVER "" 0 0" 35.0" C" 11." 11." 11." 0." E 0.			* 8*	0 .	•	*0*0		17.	37.0	0.0	•	3.	
HAMPONINE HAMPONINE HAMPONINE HAMPONINE HENCHICCPE 6R .C. 10. 10. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0		**E00915*		0 0 .		•	•	•	•	2.	15.	*	
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######################################		*HA 2965*CHICCPE BR			•	•0•		•••	10.0	3.0	•		
HAMPONIRE HAZZOTANESTFIELD HENCHONIRE HAZZOSTANESTFIELD HENCHONIC OFFICE CODE NY NEUDO918 HAZZOSSTANCHELOR HENCHONIC OFFICE CODE NY STANCHELOR HENCHONIC OFFICE CODE NY STANCHEN ST		*NEDU916*			•	•			•	**	0	1	~
##21307##57FIELD **	***********		***********	***********	****			:			:	:	:
##21307##657FIELD **	COUNTY NAME: H	ATPOIN		FERC POWE	SUPPLY			_ ;	OFF ICE	C00E N			
##21975#ESTFIELD ** * * * * * * * * * * * * * * * * *				•	•				•	•			
###21975#ILL MIVER ** ** ** ** ** ** ** ** ** ** ** ** **		*MAZ1307*WESTFIELD		0 0 .		*0*		3.0	13.0	0 E		3.	•
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##AZZZSS##ACHELOR				•					•	•			
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		NED0920		•		•						4	
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(1) - TOP LINE IS INVENTURY OF DAMS CHOSS KEFEHENCE ID. BOTTOM LINE UEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IFIRKIGATION, MEMYDRALECTRIC, CFLOOD CONTROL, NEMATICAL SEMATER SUPPLY, REGECKEATION,
(2) - EINSTALLED CAPACITY AND ENEMA POLO, DECHNER
(3) - EINSTALLED CAPACITY AND ENEMAY INCHEMENTAL POTENTIAL CAPACITY AND ENEMAY (FOR EXISTING DAMS)
(3) - UEINSTALLED CAPACITY AND ENEMY TETOTAL POTENTIAL CAPACITY AND ENEMAY (FOR UND LICED SITES)

PRELIMINARY ESTINATES

POTENTIAL HYDROPOMEN SITES

STATE OF MASSACHUSETTS

HAS THE POPER SUPPLY AREA 14 THE POPER SUPP	FERRE POREN SUPPLEY PRES 19 FERE RES 19 FE	. (OM.H) .	OANER PLONEITUD	AREA	INFLUM - HEAD - DAM (CFS) - (FT) - (FT)	. (1000 . AC FT) .	(40) T	ENERGY (Gut) (3)
IVER 11488 114 ADC 124 126 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		FERC POWER SUPPLY AN	FERC POPER	POMER SUPPLY AREA 19	FERC REGIONAL OFF	ICE CODE NY		
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IVER 185.						•		
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11 VER			•	•				•
SIVER	. 53.0* 0.*						0°	•
SIVER		• • • • • • • • • • • • • • • • • • • •	•		•	:	.29.	-
2					6.0 7.0	9.0		d
25.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			.00				•	•
21/ER - R - C O - C - S5.00 G 16.0	•	•		•			•	
•	•	•		•	0.0 16.0 16.		0.	•
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	E 6 E N	E 6 E N	E 6 E N	2				

ESTINATES PRELITIARY

STATE SITES POTENTIAL

8 1 1 8 8 1 C 2 C 8 C 4 C 8 0 3 T A T E I E

PROJECT NAME	* IDENT * NAME OF STREET * NUMBER* OF SIVER		0.164	350	1100E	AREA : (30 HI) :	INFLOR (CFS)	SEAS SEAS	200	11000 (1000 AC FT)	138	F	220
COUNTY NAMES TATEOUR			3,	2	D.E. S.	PPLY AREA	IV FERC	REGIC	N. 077	1CE CODE	1		
						•	•						
HILL SO, ST DAM	ONA 1963-HILL RY DV			0		. 57.00		12.		3.0 .			
				0			•					.18.	•
					•	•	•						
MANHAN RV DAV	ON THE SOUND TANK TANK					.0.69		20.				3.	;
	• MED0934•			•		•	•					17.N	-
And the same of the same						•	•	;				•	
NASHARANUCA PU	AND THE PRESENCE OF	•				10.01		50.					
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LEEDS DAM 3	era 1969enill Gives			0	0	50.00	9	10				. :	
				0		•							;
					•	•	•						•
LEEDS 04" 2	MA 1970-HILL RIVER			0		20.02	•	15.				•	;
	NEU0937			0			•					N.0	•
					•	•	•						
LYMAN POND	4444					. 54.0.	•••	10.				3.	.;
	** NEDO436*			0			•					***	•
					•	•	•	-				•	
בשרומנו שמרחב	1					19.01	•	5					;
	- MERCOSA			•			• •						•
LAKE KARNER	*** 2203**** RV	•		0	0	30.0						. :	
				0			•					200	
							•						•
HATFIELD DAM	OMA 2250 OMILL RIVER			0		30.00		10.				•	
	NED0941			•			•					***	•
41 ASTE : 166	4 4 5347 4347 45 1 10					• :	•	;		•			
THE PARKS	THE REST TO THE PERSON OF THE			•		43.00	•••	63.		_		3.	
	***************************************					•	•					100	•
שמשפננג ינווו	our Presidential ac							•		• •		. :	
					e		•	•					;
						•	•						•
BONDSVILLE LOW	*** 2903*8*IFT 41*			0		193.00		10.				3.	;
	** 600944											1500	:
					•		•						

(1) - TOP LINE IS INVENTORY OF DAMS CROSS PEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.G.E.) OFFICE AND SITE ID.

(2) - PROJECT PUMPOSES INVENTORY PARTIES CALLOO CONTROL, NAMAYIGATICS, SHARTER SUPPLY, RESECREATION.

(2) - CHINSTALLED CAPACITY AND ENESSY NAMES FOR NAMES TO CAPACITY AND ENESSY (FOR EXISTING DAMS)

(3) - CHINSTALLED CAPACITY AND ENESSY THIOTAL POTENTIAL CAPACITY AND ENESSY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENESSY THIOTAL POTENTIAL CAPACITY AND ENESSY (FOR UNDEFLORED SITES)

ESTINATES PRELIFINARY

SITES POTENTIAL

******* . 0 STATE 3 7 -

PROJECT NAME	* TOENT * NAME * NUMBER* CI	NAME OF STREAM	PURP.	0 × 0	11.	-LATITUDE -LONGITUDE - (DM.H)		DRAINAGE. AREA .	INFLOR (CFS)	* HEAD	**************************************	• • •		CAPACITY:		(Gar)
COUNTY NAMES TAXOBRADOS	HAMPONIRE				EKC	FEKC POWER S	30.55	PERC PONER GUPPLY AREA TO		REGI	FERC REGIONAL OFFICE CODE	FICE C	CE CODE NY			
BONDSVILLE UP - AM 241245MIFT	eha 2918eSHIFT	HIFT RV	,			0		193.0		i			0.*E 0. *E 0.	ò	. #	
MARE IND DAM	*NEDO945#	ARE HIVER			• • • •			167.0	•	8	ສ່				0.0 9.0 9.0	2 0
MARE CENTER OM	**************************************	ARE RIVER			•••			167.00	0			•••				0 0
COUNTY NAMES TODOURS TO SELECT	MIDDLESEX			***	ERC	POWER	SUPPL	LY AREA	J FERC				CODE NY		:	
ANDUCTURE A MAD CADON AND AND AND AND AND AND AND AND AND AN	**************************************	SSABET				0		125.0				. ,	0	å	.:	
	NED0948				• •	. 0		• •					*		. 21 a.	•
ROLLING STN DM	**************************************	PANLES P			• • •	••		264.01	3	~			9 4	• •	.15ek	
PEPPER PAPER C	**************************************	> ar	5	PEPPEHEL PA	PAP 42	34.5		433.0	,	•	• • •	•••		1.88.E	. w ×	~ 0
PANTUCKET DAM	**************************************	9	5	PHOP. OF LOC	25.	39.6		*0000	•	•	•••	•••		30.00 .0		000
CHARLES RIV DM	**************************************	HARLES R	Ž Ž		• • • •	••		305.0	•	~	···	•••		.:	. w z	•••
H.TOWNSEND PD	*** 4204*SGUANA	GUANACOOK			• • • •	66		.5.0	0	2	2	• • •		::	.15.F.	
HARBOR POND	*** 4205*SQUANA	DUANACOOK			• • • •	**		0.00		•	•	• • • •		::	.15.N	
VOSE DAM	*** 4265*SQUANA	GUANACOOK			• • • •	•••		.0.59		3		• • • •			. 55 . K	•

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPOSET INTERIGATION, MEMYDROBILECTRIC, CAFLOOD CONTROL, NEMAYIGATION, BERECREATION,
(2) - ENINSTALLED CAPACITY AND ENERGY NEMEN INCREMENTAL POTEKTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOTOMINAL POTEKTIAN OF ENERGY
(5) - URINSTALLED CAPACITY AND ENERGY THOTOMINAL POTEKTIAN OF ENERGY
(5) - URINSTALLED CAPACITY AND ENERGY

8 3 1 4 4 1 E 8 3 PRELININARY

8 1 1 6 8 PETENTIAL

TABBACKCOKT u 0 41 SIA ï

PROJECT NAME		EAM . PHGJ.	2 2 2	43.	CONSITU	E . 0	*LATITUDE * ORAINAGE* *LONGITUDE* AREA * * (OM.M) * (SG MI) *	INFLOR	* HEA	***	PAH . (FT)	11000	CAPACITYS ENERGY (MM) # (GMH) (3) # (3)	NO.	GAH)
COUNTY NAME: MIDDLESEX				FERC	EKC POWER	SUP	LY AREA	13 FEH	C RE	FERC REGIONAL OFF	OFFICE	CE CODE N			
****	化环状光谱 医乳球性溶液 医乳球球球球球球球球球球球球球球球球球球球球球球球球球球球球球球球球球球球球					•						•			
TURNER POND	TISITISITISIT	*		•	0 0	•	*0.00		•••	11.	11.0	0E	٠	3.	
					0 0	•	•			•			.10sh	2	•
				•		•	•			•		•			
ORCHARD HIL PO	*MA 4609*ASSARET F				0 0	•	100.00					0 E	06	3.	•
	NE00957			•	0 0		•			•	•	•		2	•
						•	•			•	•	•			
MASHINGTON DAM	AMA 4016#ASSARET HV	* 24.6			•		*0.06			* .	**	0 E	0. RE		•
	NE00958				•	•	•			•	•	•		4 .	•
				•		•	•			•	•	•			
HOPKINTON RES	*HA 4059*INDIAN BHK	*			•	•	•0.9	•			• 0 9	0.0	0° •E	3.	
	NED0959			*	•		•		•	•	•	•	• • • • • • • • • • • • • • • • • • • •	Z.	•
						•	•	1	•	•	•	•			
NEWFIELD PO	*MA 4012#STONY CK			*	0	•	21.04	3		10.0	14.0	9.0	•	3.	0
	NED0960			*	•	•	•			•	•	•	.204	4	•
		•		•		•	•			•	•	•			
GRANITEVIL DAM	BMA 4656#STONY BRK	*			0	•	58.04	•		20.0	50°	0.0	0E		•
	NED0961				•	•	•			•	•	•	=	× .	•
				•		•	•			•	•	•			-
STONY BROOK OM	BMA 4860#STONY DRK	* W		•	•	•	30.0	0		15.	15.4	0 E	•	E	;
	NED0962				0	•	•			•	•	•	.130	4 .	•
				•		•	•			•	•	•			
BOOMS POND	BHA 49018ASSABET H	*		•	0	•	114.0	0		10.	10.0	0.0	•	*	
	NED0963			•	•	•	•		•	•	•	•	. 3.	2	-
				•		•	•	•		•	•	•			
ASSABET DIV PU	BAR 4902#455ABET K	• 0•		•	•	•	141.04	•		10.	10		•	3.	•
	* NED 0 3 0 7 4			•	•	•	•			•	•	•	. 34*	2	-
				•	•	•	• • •	•	•	•	•	•			
CADA INDA	THE TARTED IN BE	* *		•	•	•	14.0	5		13.	13.4	3.0	•	4	
	NED0402			•	•	•	•			•	•	•	0.	4	•
	-			*		•	•			•	•	•			
MARNERS POND	THE PROTECTE OF	* 0*		•	•	•	47.00	•			• •	0.0	•	¥.	
	NE00966			•	•	•	•			•	•	•	7.50.	2	2.
				•		•	•		•	•	•	•			
ASSABET RV DAM	AMA 4915AAGGABET RV				•	•	163.00			13.4	13.	0.46		•	
	NED0967			*		•	•			•	•	•	7+S+.	Z.	-
				•		•	•		•	*				•	

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IPIRRIGATION, HEHYDMUELECTRIC, CFLOOD CONTROL, NEMATER SUPPLY, RERECHEATION,
(2) - DEDEBARD CONTROL, PERRY POND, GEOTHER
(3) - EBINSTALLED CAPACITY AND EREGY NEW TITUTAL PUTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UBINSTALLED CAPACITY AND ENERGY TETUTAL PUTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UBINSTALLED CAPACITY AND ENERGY TETUTAL PUTENIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

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31163 ****** UTENTIAL

TABBACHUBETTS . STATE 3 " -2 1

	# IDENT & NAME OF STREAM # NUMBER# CR RIVER	S)	CANER	LATITUDE -LONGITUDE (OH.H)		DRAINAGE. AREA .	AVERAGE ANNUAL INFLOR	7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	06 HT	9704A6E (1000 AC FT)	CAPACITY (SEE	(644) (644)
COUNTY VAME ASSOCIATE	A CONTRACT OF THE PROPERTY OF		PERC	POMER	SUPPL	Y AREA	13 FERC	FRC REGIONA		OFFICE CODE		
	•		٠						:			
SUDBURY RES TH	*** 49500010NV dK		•	0		50.04	•••	29,1		0E	. O	÷
	****	• •	• •	•		• •	•				*	*
BESEBUNTA UNE	24 40 10 10 10 10 10 10 10 10 10 10 10 10 10		• •	0		76.00		33	33	•		. :
			•			•	•					
	•		•			•	•					
RESERVOIR TAD	*** **********		•	0		40.04	•••	26,		3.00		3.
	NED0970		•	0		•	•					
D . 00 .TH 044		• •	• •			•	•					
7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7							•	•				
	•		•			•	•					
SAXONVIL OH PD	*** 4964+SUDBLEY #		•	0		82.00	•••	25.	. 25.1	0.0		
	NED0972			0		•	•					**
			•			•	•					
ASHLAND ARSERY	יויייייייייייייייייייייייייייייייייייי		• •			•0•/	•••	.00		0.0		
				•		• •	• •					
COLLINSVILLE	era SidiedEavER BK		•	0		25.00	0	10				. :
			•	0		•	•					
			•		•	•	•					
LOWER LOCKS	*** S105+COVCCRD RV		•	0 0		*0. 904	•••	12.	12,1			3.
	NED0975		•	0	•	•	•		•			
			•			•	•					
21 21 10	THE STOLESTANDS OF THE STANDS				•	30.05	• • •			0		3.
				•		•						
TALBOT MILLS	OM SISSECTINEERD BY	. 86	•	0		91.00	0.0	10	10			. :
				0		•	•			,		
	•					•	•					
SO.NATICK DAM	ONA SESTOCHABLES AV	. 54.	•	0		156.00			7.		. OE	*
	**E00978*			0 0		•						
						•						
CORDINGLEY DAM	.MA SESSICHARLES AV			0		210.04	•••			0.0E		3.
	NED0974		•			•	•	The same of				
						•	•			•		

(1) - TOP LINE IS INVENTURE OF GAME CACOSS MERKRACE ID. BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSEI IMPRICATION, AMMONDELECTRIC, CHELOOD COMMOL, NAMANIGATION, SEMETER BUPPLY, RESECREATION,
(2) - CHELSTALLED CAPACITY OF SEMETER POND, DEGINE POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DARS)
(3) - UMINSTALLED CAPACITY AND ENERGY (FOR UNDERFLORE)
(3) - UMINSTALLED CAPACITY AND ENERGY (FOR UNDERFLORE)

ESTIMATES PRELIFINARY

8 1 T E 8 POTENTIAL

. STATE J I z

PROJECT NAME	* IDENT * NAME OF S	OF STREAM	PROJ.	4 4 6		LONGITUDE (OM.H)	JOE JUDE	ORAINAGE AREA (SO HI)		ANNUAL INFLOR	POWER HEAD		100	0100 P	:	(4H)		CONT.	930
COUNTY NAME: MIDDLESEX	SASSES CONTRACTOR CONT				FERC	ERC POWER	3	PPLY	AREA 14	FER	FEAC MEGIONAL OFFICE CODE	AND	ò	ICE C					
					•		•								•		•		
TON LOW FAL	NEWTON LOW FAL . HA SZ60.CHARLES RV		. RC .		•	0	•	12	218.00	0					0.0		0E		:
	NED0980	•	•		•	0	•		•			•			•		4.64.		1:1
		•	•		•		•		•			•			•		•		
STONY BK RESER	*** 5265*STONY BK	*			•	0	• • •	-	54.00	0	9		0,7		0 E	3		w	
	NED0981	•			•	0	•		•			•			•		. 27 . N		•
		•			•		•					•			•		*		
SACRED HEART	*MA SS63*SHAKSHEEN	7.	*		•	0	•	•	.0.99	•		•	3.		0.0		•	141	
	NED0962	•			•	0	•		•			•			•		.00	z	~
		•			•		•		•			•			•		•		
MYSTIC LAKE UP	*MA S664*MYSTIC RIV				•	0			58.00	•		•	•		0.0		•		
	NED0963	•	•		•	0	•		•			•			•		4.00.	z	~
		•					•		•			•			•		•		
NEMTON UPR FLS	*HA STOISCHARLES R	•	AC .		•	0	•	~	211.00	0	-	•	15		0.0	•		101	•
	NED0984	•			•	0	•		•						•		2.000	z	2.0
		•			•		•		•						•		•		
HOODY ST DAM	*HA STOS+CHARLES H	ů			•	0	•	*	*0.645	•	10		0		0.0		•	w	
	NE00985	•			•	0	•		•			•			•	2	. 70 m	2	2.
	•	•			•		•		•			•			•		•		
BLEACHER DAM	*MA STO4*CHARLES H	*			•	0		*	261.00	•			8		0.0	.	•	Les	:
	NED0986	•	•		*	0	•		•			•			•		1 5 .		•
		•	•		•		•		•			•			•		•		
MATERIOUN DAY	*MA STOBECHARLES H	•	•		•	0	•	2	566.04	•	-		13.				•		
	NED0987	•	•		*	0	•		•			•			•	z	2016	2	
		•	•				•		•			•	,		•		•		
IPONICH POND	ANA 6115alPGEICH KV		•		•	0	•		13.00	•		•	-		0				•
	NECO398	•			*	0	•		•			•			•	z	2.00.	2	-
		•	•		*		•		•			•			•		•		
MASTIC SV LOCK	ANA DISTANYSTIC RV	•	•		•	0	•		20.00	•		•	•		0.0		•		
		•	•		•	0			•			•			•		-		•
COUNTY NAME: NORPOLK	TATE THE TATE OF T				FERC	POFER	2	PPLY	AREA 1	FERC		REGIONAL	OFFIC		CODE	7			
									•								•		
MEDWAY DAM PD	*HA SOUGACHARLES RV	•			•	0			.0.59	•	• •	•	14.		0.0	2	•		
	NED0990	•	•		•		•		•			•			*		. 25.		•
		•					•		•						*				

^{(1) -} TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! INTRIGATION, MHMYDRUELECTRIC, CHFLOOD CONTROL, NEMATER BUPPLY, RURECHEATION,
(2) - CHINSTALLED CAPALITY AND ENEMAY POND, DECTRIC CAPALITY AND ENEMAY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPALITY AND ENEMAY THOO POND NAME INCREMENTAL CAPALITY AND ENEMAY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPALITY AND ENEMAY THOO POND NAME OF CAPALITY AND ENEMAY (FOR UNDERLOPED SITES)

ESTINATES PRELININARY

3 1 1 6 OTENTIAL

TABBACHUSETTS . 3 T A T E 4 H E N H

MEDNAY NAME: NORFOLK MEDNAY NEDOS91: MEDNAY NEDOS91: MEDNAY NEDOS92: CCCHARLE DAM NA 5258-CHARLES RV NEDOS92: MCTHER BK F C NA 5713-NEPONSET R MLTR BAKER FAC NA 6204-NEPONSET R NEDOS95: MEDNO NA 6204-NEPONSET R NEDOS95: MATHRANS POND NA 6204-NEPONSET R	H 91VER . PURP. 0	OWNER "LONGITUDE"	DRAINAGE	ANNUAL INFLON (CFS)	TEAD TEAD		310846E	STORAGE CAPACITY (1000 - (ME)	
*** **********************************		FERC POMER SUPPL	AREA		REGIONA	THE CANDIDARY OF THE CORE OF THE CANDIDARY OF THE CORE	2005		
*** \$ 5057***********************************	···	00	0		•••	. ;	0	0	0
*** 5258********************************		00	10.0	•;••		10.			
*** 5713************************************		00	10.0	;	•	•			
*** GROSSENERON ************************************		00	215.00		·	·.·		30	3.
973H-1264 AN-		00	110.00	;	·:··	·:··		3.55.	
**************************************		000000000000000000000000000000000000000	13.00	:	::	**		0	•
COUNTY NAME: PLYMOUTH	***************************************	FERC POSER SU	PPLY AREA 1		FERC RESIGNAL	301 4 30 7	CODE		
27623*INDI		00	*	.;	. .	. <u>;</u>			
**************************************	· · ·		0.00	:••	:	•			
AIGH STREET FO STA 7001-10NN BIVER STREET FOR STREET			2		:;	·:			
TOWN RIVER DAM THE TOWN TOWN RIVER WEDIOOLS		0 00		•••••			1.41.		

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPUSE! IFINATEATION, MEMYONDELECTRIC, CHELOOD CONTROL, NENAVIGATION, SHWATER SUPPLY, REMECHEATION, DEFENDENCE OF THE POWD, DATOMER POWD, DATOMER POWD, DATOMER CAPACITY AND ENERGY NAME NAME NI NOTEMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TATOTAL POTEMIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(5) - USINSTALLED CAPACITY AND ENERGY TATOTAL POTEMIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

83 T I H A T E 8 PRELININARY

8 1 1 8 POTENTIAL

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### ##################################	PROJECT NAME	. IDENT . NAME OF STREAM . NUMBER. CH RIVER . (1) .	. PEGJ.		COMPA	Langitude (CH.H)	CARI	10 to	ANNUAL INFLON	CFT	995				250
#### 7050=704N #IVER ### 8050=704N #IVER ### 8050-704N #IVER #### 8050-704N #IVER #### 8050-704N #IVER #### 8050-704N #IVER #### 8050-704N #IVER ####################################	COUNTY NAMES	PLYABUTA		FER	å	ER SU		KEA 1:		REGIC	NAL OF	106 000	ž		
#### 70900000000000000000000000000000000				•											
### TobcoverageT # ** * * * * * * * * * * * * * * * * *	APER MILL PO			•	0		:	1.00	0	. 6	•		3.0	•	
*** TOGGONGERAGET R *** C C C C C C C C C C C C C C C C C		*NED1002*		•	•			•	•				:	.30	1.5
### 70000 werkerser R				•		•		•							_
### 7106+9EMAGKET H	IDDLEBURGUG P			•	0	•	•	.0.		•	•		34.0		9
		NED1003	• •	• •	0			• •	-			•	:		
### 7604% Monthe	SEALCHDAFT DO	ANA 710604FMAG		• •	0		•	.0.6	3	•					
## 76004*INDNYEAD R ** **ED1005**** **ED1005*** **ED1005** **ED1005*** **ED1005** **ED10	2	• NEU1004•		•	0			•					:	0	
### 7604e1Mbhread R				•		•		•							
**************************************	ACTORY POND	SHA 7504*INDNPEAD R		•	0	0	-	.0.6	0.0	.11.			3.0	•	0 3
MA 76056-INDNHEAD B				•	0			•					:	•	
### 7001################################				•		•		•							
DND WHED TOOLS AGAILANT C H	URTIS CROSS&G	*MA 7605eINDNP		•	0		•	5.0.	•				9 C	•	
1		*NED1006*		•	0			•				•	:	.13	
1				•	,	• •	•		•						
1	MANEHAM POND			• •	0	•	•		•						
1					,	;		•							
PD **** \$0009-104E9 #V.	LOAN-G1885 1	ONA 77390HEMEANTIC			0			3.0.		1.			30.0		.0
PD **** \$0009-JGWES WV. ***********************************		*NEU1008*		•	0			•						90	_
PD				•		•		•							
MA BOOGAAGAMAN R	LH ST. POND		•	• •	0 0	•	-	.0.6	•	10.			3.0		9.
### ##################################		100000		• •	,	;									
*** **********************************	ARKER HILS PO	*** 8064.AGAHA	• 8.4	•	0		-	.0.0	0	13.			30.0		
**************************************		*NED1010*		•	0			•						0	
**************************************				•		•		•	•						
AN BOOM AGAILM RY "I " " " " " " " " " " " " " " " " " "	DRSESHOE POND	SHE BOTSEVENAN		•	0		5	.0.9	0			_	3 . C	0	_
### 8063**Gaman Rv *!				•	0			•					•	9.	•
ZA PLA GODS-AGAMAN RV FI F C C C C C C C C C C C C C C C C C				•)	•	1	•							
*** *** *** *** *** *** *** *** *** **	RTOLANI	SHA BUSSEAGAMAN RV		•	0	•	~	.0.0	•	-	-		3.0		
*** **********************************		**ED1012*		•	0			•						.0	
אר אר שניים של אר אר שניים אולי של אר				• •			•						. :		
	MIDLANI ZA			• •			•		•						
		***************************************		• •	>										

(1) - TOP LINE IS INVENTORY OF DARS CHOSS MEFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE! IFITHSTOATION, MEHYDRUBLECTHIC, CHICOOD CONTROL, MENAYLGATION, SENATER SUPPLY, PREEKRATION, DESCRIPTION, D

ESTIRATES PRELITINARY

SITES *********** PUTENTIAL

T P B B D C C C B C C C . STATE w E Z

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CH RIVER	* PROJ. *	UNNER	43.	LONGITUDE (COM.M)	DRAINAGE: AREA :	AVERAGE ANNUAL INFLON	PONEK KEAD	6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	STORAGE (1000 AC FT)	CAPACITY (HH)	CONF.
COUNTY NAMES MONGRAPHS	**************************************	********		ERC .	FRC PONER SE	FRC POWER SUPPLY AREA 19		REGIO	FERC REGIONAL OFFICE CODE	3000 3	N	
	化化化物 医医乳状性 化水子 医医水子 医电子 医电子 医乳蛋白 医乳毒素 医乳毒素 医乳毒素 医乳毒素				*****	*	*******		*****			
GILBERTVILLE	*MAZ3172*WARE RIVER				. 0 (180.0*	**0	15.	13.0	0E	•	
					. 0 .	•	•		•	•		2.2
	•					•	•		•	•	•	
MT MARREN DAM	*MAZ3201*QUABCAG RV				. 0	144.0*	••0	01	10.	•••	E 0.	
	NED1015				•	•	•			•	2007.	
	-	•				•	•		•	•		
MID SHOWS OIL	COLDER DEFORMANT				•	45.04	•••	•	2.0	0	_	•
	*******				•	•	•		•	•	2	
BONANTE MT.	**************************************	* *				135.00			•	• •		
	2							• • •			1000	;
	•					•	•		•	•		
LAKE RIPPLE	*** AZ4406*DUINSIGAND				.0	36.00				0.46	E 0.	
	NED1018				•	•			•	•		
						•	•		•	•	•	
SAUNDERSVILLE	*MAZ4411+3LACKSTONE	*				193.04	*.0	0.	10.	0.46	•	
	NED1019				.00	•	•		•	•		2.1
						•	•		•	•		
BLACKSTONE DAM	*MAZ4424*BLACKSTONE	. 04			•	139.00	••	15.	15.	0 E	_	
	NED1020					•	•		•	•	Z#54.	
-	-	•				•	•		•	•		
ATHUL HANDELTH	AMADOCOLANICLERO A		STARRETT L.	20 45	2000	136.04		•	•••	9.0	3.15.	
	#WEDSSTAM		• • • • • • • • • • • • • • • • • • • •									•
AMERICAN OPTIC	*MA63557*QUINEBAUG	14.	AMERICAN OPT		4.2	118.00		0		0.0	. 20eF	4.
	NED5550	* *10		* 72		•	•		•	•	_	
						•	•		•	•	•	
DAKDALE DAM	*MAS4020+GUINEPUX R	ANA NA	MA MDC	* 42	23.4	33.0*		0	**0	0 E	1.504E	10.6
	NE05551					•	•		•	•		
		*				•	•		•	•		
MACHUSETT AGUD	*** ANDENIGATION TO	**	MA MOC	* 42	0.82	108.0	**0	•	•••	0.0		10.0
	NED5552					•	•		•	•	.0	
						•	•			•		
PARMUMVILLE PU	** A A B & C A C K S T C N E		DOUNELL J	4	2000	134.04	• • •	0	**0	0.0		
	NEU333	*	S. BOOLENS		40.0	•			•	•		
	•						•		•	•	•	
医克尔特氏征 医克朗斯氏性 医克朗斯氏性 医克朗斯氏征 医克朗斯氏征 医克朗斯氏征 医多种性 医二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基		***		e W	0 E N		*****	***	****			

(1) - TOP LINE IS INVENTURY OF DAMS CROSS WEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE I INTRIGATION, MAHYDROELECTRIC, CHECODO CONTROL. NEWATER SUPPLY, RERECHEATION,

(2) - EXINSTALLED CAPALITY AND ELEGRY NAMEN INCREMENTAL DATACH AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPALITY AND ENERGY THIOTHER OFFICIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENERGY THIOTHER POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELUPED SITES)

PRELIMINARY ESTIANTES

POTENTIAL MYDROPOREM SITES

IN THE STATE OF MASSAGHUSETTS

************************									9370377					
PROJECT NAME	IDENT - NAM	NAME OF STREAM	2020		100	-LATITUDE		RAINAGE	INFLOR	PO E	100	8708AGE	CAPACITY	ENERGY (GWP.)
COUNTY NAME: MONGROTOR	ORCESTER				FRC	DHER	900	LY AREA	19 FER	REGIO	NAL OFF	CE CODE		
********************								•						
בחררג רג	*** 7 3004 .E . 88	E.BR.TULLY						\$0.00		:				
	NED1026				•	•	• •	• •						2.3
E BRIMFELD LK	**************************************	DUINEBAUG	*RCO *			0	٠.	67.5	3					
	NED1027		• •			•	• •	• •			•	•	4.55. X	
BIRCH HILL DAM	*HA73301*	*** 3301*** AV				•		175.00						•
	NED1028					•	٠.	• •						
BARRE FALLS DM	SHA734108HARE	MARE HIVER				0	•	\$5.04	0					
	NED1029				•	•	• •	• •						
MESTVILLE LA	**************************************	GUINEBAUG				•	• •	99.50		53.				
	NED1030					•	•	•	•					
						•	•	• •						
BUPFURVILLE LA	*NE01031*	**************************************							;					
							•	•						
MDGES VLLGE OF	SHAT3457 OFRENCH RY	FRENCH AV	•			•	•	31.10	••					
	NED1032		• •			•	• •	• •						
MORCESTER DIV	****************************	KETTLE BK				•		30.10						
	NED1033					•	•	•						
MEST HTLL DAM	**************************************	WE ST 9 V				0		27.90						
	NED1034						•	•						
***************************************	375	300				•	• •	• 00	• (
THE TOTAL	*NED1035*							•	;					
							•	•	•					
MHEELVRIGHT OF	*HA 3156#ARE	HARE HIVER	. 8.			•	•	25.00						
	**E01036*					•								
MRIGHT MILL PO	*** 3200+0UAB	GUABCAG RV				00		144.00						
	NED1037				• •	•		• •			• •			
**********************	**********	**************	*******	*******				********	*********	******			***************************************	

LEGEND

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMPRIOLECTRIC, CHELOOD CONTROL, MANAVIGATION, SHWATER BUPPLY, RARECREATION,
(2) - EINSTALLED CAPACITY AND ENERGY NAME. INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY TATUTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY TATUTAL POTENTIAL CAPACITY AND ENERGY
(50 - UNINSTALLED CAPACITY AND ENERGY TATUTAL CAPACITY AND ENERGY

ESTIMATES PRELITIARY

SITES PUTENTIAL

TABBACHUBETT . STATE H F 2 -

	NUMBER (1)	NAME OF STREAM	. PRCJ.	0 × 6		-LATITUDE		DHAINAGE AREA (SO HI)	INFLOR	POSE		100	8108AG	3	20 c (44) c (54) 77) c (3) c (3)	SEE
COUNTY NAME: MORCEOTER	HORCESTER				KC	FERC PONER	SUF	PLY AREA 19		FERC REGIONA	IONAL	07710	E CODE	ž		
												•				
FOUNTAIN	*** 3211+	DUABCAG				.0 0		143.0*		0	:	:	0	3.0	90	
	NED1039					•					•	•		*	.31ek	1:1
	•						•					•			•	•
TANKERY POND	OMA 3304 CHILLERS	AILLERS R				•		25.0				•	•	3.0		0
	**E01034*					•						• •				
WHITNEY POND	** 3305*HILLERS	HILLERS R				.0		52.00			15.0	15.	0	0E	0E	0
	NED1040					0						•			.2100	•
							•	-				•			•	
S.BARRE DAM	SMA 34048AARE	AAKE RV				0	•	20.00	. 0		50.0	50.0	0	3.0	0.	
	NED1041					•	•				•	•		:	.35.	
							•					•			•	
POWDER HILL PO		AARE RIVER				•		37.00				.02	•	3.0		
	************					•	• •					•		:		
MAN NOTTANTITE	244 34124 AND	Apf ofuse				0		55.0			. 00	20.	C			
						0						•			30.N	
	•						•					•			•	
LAKE LASHAWAG	*** 3501.E	E BRKFLO R				.0	•	55.0			11.0	11.	0	3.0	0.	
	NED1044					0					•	•				
												•	•		•	
HAKINGIA PO	ANEDIOAS	DOINEBADE				•	• •	105.01	•		• •	• • •	•			
												•			•	
DIVERSION	*** 3556+	*MA 3556-QUINEBAUG				0 0		122.00				•	0	3. O	.0	
	*NED1046					0						•		*	.21.	
							•					•			•	
STURBAG VIL PO		DUINEMANG				•		77.0				10.	0	3.0	•	•
	NED1047					0					•	•			.21.	•
	•						•					•	1			
DAKHONT RES	ANA SEESAURITARE	EHITER N				•		13.0	•			•	0	3. O	•	
	NE01048					0						•		:		٠.
0.00							•					• ;	•		•	•
CAUCAER FUND	ACCOUNT OF THE					•							•	20.0		
												•		٠.		

(1) - TOP LINE IS INVENTURY OF DAMS CROSS MEFEMENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PHOJECT PUAPOSE! IFIGHESTON, HEMYDHOELECTHIC, CAFLOOD CONTROL, NEMAYIGATICN, SEMATER SUPPLY, BERECREATION,
(2) - ETINSTALLED CAPACITY AND EMPHOY NEMBE INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UFINSTALLED CAPACITY AND ENERGY NEMBE INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)
(5) - UFINSTALLED CAPACITY AND ENERGY THOUGHOUT POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELITITES

8 1 1 6 8 POTENTIAL MYDROPOMEN

. 8 7 A 7 E 1 H E

PROJECT NAME UNSIGNATION NAME OF STREAM PARKE 1 19 PROJECT NAME OF STREAM PARKE MENDING NAME OF STREAM PARKE 1 19 PROJECT NAME OF STREAM PARKE MENDING NAME OF STREAM PARKE NAME NAME OF STREAM PARKE NAME NAME OF STREAM PARKE NAME NAME OF STREAM PARKE NAME OF STREAM PARKE NAME OF STREAM PARKE N		*******************	************	***************************************							
E NOTICE OF STATE OF PURE CONTINUES OF STATE OF		THENT . NAME OF STREAM		ATTTUDE	. DRAINAGE		PONER	8 . 30	TORAGE	CAPACITY	ENFREY
ES AND MARKE AS THE FELCENCH SUPPLY AREA 1Y FERCENCIAL OFFICE CODE NY SERVICIONAL OFFICE CODE NY SERVI	PROJECT NAME	. NUMBER. CR RIVER			E. AREA .	•	•		1000	. (**)	(644)
ESTATE THE THE THE THE THE THE THE THE THE T		• (1)				(CF8) .	•		. (11)	•	3
ES TATATORINE STATE STAT	COUNTY NAMES			_	SUPPLY AKEA		REGIONA	OFFICE	CODE		
ES MAN 37016. HH MARE	************	***************************************				•	•		•		
ES WED1050. *** 371:=201NAPUXET** *** 137:=201NAPUXET** *** 137:=	MARE MEADON HE		. 5.	.00.	.0.,	0.0	20.0	.05	0E		
ES MA 3714#2UINAPURET NEUTOSE AND MASHUA NEU				.0 0 .		•	•	•	•		٠.
ES WHA 375 CASNERHSKIT 'S 'NEW				•		•	•		•	•	
**************************************	GUINAPOXET RES	AMA 3714+QUINAPOXET		•	.0.05	•••			0.0	•	
S WAR 3758-ASNEBHSKIT SS 0 0. 7.00 C. 100. 100. 100. 2. E. 20. E. 20		*NED1051*		• 0 0 •		•	•		*	.22*	•
HAN 376ETURNY HL B HA 386EFFRENCH RV HV C C C C C C C C C C C C C C C C C C		*		•	• •	• •			• .	• •	•
P WED 1055** P WAY 3010** P WAY 3010** P WAY 3010** P WAY 300** P	PINE HILL KES	THE STORESTEE STATE				;				-02	•
D SHA 376E TURKY HL B SH				•		•	•		•	•	
P ## 3955#FRENCH RV #KV	CNOO MUSCHURE			.00	14.00		21.0	21.0	0.0		.0
P #M 301054 PACH RV				.00		•	•	•		.07.	2.
New Selentanch RV		•		•		•	•		•		
P = ## 3826#FRENCH HV	ROCHDALE POND	*MA SGIBBFRENCH RV	• KV	.0 0 .	.0.61	•••	20.0	20.0	0.0		•
P *** 3865* FRENCH RV				• • • •		•	•		**		•
P ### 3826-FRECH RV				•	•	•	•		•		
HED10558 HAT 38926UINEGAUG HAT	UNNAMED POND	*MA 3826*FRENCH RV		• • • •	. 54.0.	••	10.	10.	0.0		
P 444 3862 EQUINEGAUG		*NED1055*		.00		•	•	•	*		
### 3952401NE4NG #\$ ### 3862401NE4NG #\$ #### 3862401NE4NG #\$ ##################################		•				•	•	•	•		
### 3666FRENCH RV ### 3672FRENCH RV ### 3672FREN	DUINEBAUG RV P	ANA MADZAGUINEGAUG	• 8•	•	154.00	•	17.	17.	0.0		
### 3666#FENCH RV ## 10.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.		**E01056*		•		• •		• •	٤.		
**************************************	A . ITV TERST ON	THE MODERATE TO SEE		.00	. 65.0*	0	10.0	10.0	0.0	0.0	
### 3872#FRENCH RV ## ### ### ### ### ### ### ### ### #		*NE01057*				•				.65.	
### 3872eFRENCH RV ### ### ### ### ### ### ### ### ###				•		•		•	•	•	
STURY ST	PERRYVILLE PO			• 0 0 •	. 42.04	•••	10.	10.	0 . • E	•	
SHUA SHUA SHUA SHUA SHUA SHUA SHUA SHUA		*NEU1058*		• 0 0 •		•			:	.65.	
STUP 12. 12. 12. 12. 12. 12. 12. 12. 12. 12.					•	•	•	•	•	•	
SHUA *** 12. 12. 12. 12. 12. 12. 12. 12. 12. 12.	PHILS DAM	ANA 38738FRENCH RV		•	*0***	•••	12.0	15.0	3.0	•	
SHUA *** 12.* 12.* 12.* 0.*E C. 12.* 12.* 0.*E C. 12.* 12.* 0.*E C. 12.* 12.* 0.*E C. 12.* 12.* 0.*E		*NED1059*		•		•	•	•	:		
21 15 15 15 15 15 15 15 15 15 15 15 15 15				•	•	•	•	•	•		
34UA		AUTRAN DNATURE ANA		•	*0.50	•••	16.0	12.	0		
84UA ** 9.0 0. * 82.0* 0.* 6. * 9. * 9. * 9. * 9. * 9. * 9. * 9.		*NE01060*		•		•			•		
3 · · · · · · · · · · · · · · · · · · ·					•	•	•	•	• '	•	
****	UPR A FITCHBAG	ANA 3958AND NASHUA			* 42.0	•••		•••	0.0	•	
		NED1061			•	•	•		•	•11.	
				•		•	•		•	•	

LEGEND

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.4.C.E.) OFFICE AND SITE ID.
(2) - PROJECT FURPOSE! IMTRIGATION, MAHYDRUGLECTRIC, CAFLODD CONTHOL, NANAVIGATION, SANATER SUPPLY, RARECREATION,
(2) - DEDEBUT CONTROL, PETAN PRON, DATON PRON, GADONER
(3) - EINSTALLED CAPACITY AND EAREN NAME INCREMENTAL CAPACITY AND ENEMGY (FOR EXISTING DAMS)
(3) - UTINSTALLED CAPACITY AND EAREN THIRD CAPACITY AND ENEMGY
(5) - UTINSTALLED CAPACITY AND EAREN THIRD CAPACITY AND ENEMGY

ESTIMATES PRELININARY

POTENTIAL MYDROPOMER SITES

0

STATE

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2

NA B B A C A C B R 7 7 8

PROJECT NAME	IDENT . NAME . NUMBER. C.	NAME OF STREAM CR RIVER	PROJ.	Chres	463	-LATITUDE	E. CRAINAGE.	AVERAGE ANNUAL INFLOR	POLER	0F 0F 0AH (FT)	(1000 F	CAPACITY		ENERGY (Gur)
TY MANE 1	COUNTY DANS SONOTHINGS	COUNTY MAKES BORNESS ASSESSED			RC F	ERC PONER	SUFPLY AKEA	13 FERC	REGIO	NAL OFF	REGIONAL OFFICE CODE	,		
LOW . FITCHBRG	**************************************	AURBAN DA			• • •		56.0.	:	2	2				
MACHUSETT STA	**************************************	FLAG BK	• • • •		***	***	12.0	••••	ë		••••			
LOVELL RES	*** 3963.FALUL	FALULAH BR	•••		• • •			•	•	•	• • • • • • • • • • • • • • • • • • • •			;:
SO FITCHBURG D	*** 3973**** NASHUA	NO NASHUA	• • •		• • •	**			•		• • • • • • • • • • • • • • • • • • • •		. 29.5	::
HOLDEN RES ONE	*** 4057*TATHLC	TATHLCK BR			• • •	66			•	•			94.6	3.
MOLDEN RES TAG	*HA 4058#7	*** 4058*TATNUCK BR			• • •	::		•:•	• 0					:.
COES RES	**************************************					**	12.0		8					:.
CURTIS PONDS LEESVILLE POND	*** 4101**ETTLE ********************************	KETTLE 8K KETTLE 8K			• • • •	30 30	M 20 00 20 20 20 20 20 20 20 20 20 20 20							: :
GUINSIGAHOND	**************************************	BLACKSTONE				: ::	51.0	•	:		••••			:
MHITIN RESERVO	*** 4160************************************	HEITIN BK			• • • •	•••	•		30.		•••••			:.
LEOMINSTER SOU	*NED1073*	N.NASHUA	• • •			••	110.0	:	,			•	6	

(1) = 10P LINE IS INVENTORY OF DAMS CROSS REFERENCE IO, BUTTOM LINE DEFINES (U.S.A.C.C.) UTFICE AND RITE ID.

(2) = FROJECT FURROSE IMPRICATION, MAHYORUELECTRIC, CAFOLOGO CONTROL, NAMAVIGATION, SCHAILE BUFFLY, REHECHEATION,

(2) = CANDATALLEO CAPACITY AND ERENGY PRESENTED TO CAPACITY AND ENEMGY (FOR EXISTING DAMS)

(3) = CANDATALLEO CAPACITY AND ERENGY TATOTAL POTENTIAL CAPACITY AND ENEMGY (FOR EXISTING DAMS)

(3) = UNINSTALLEO CAPACITY AND ERENGY TATOTAL POTENTIAL CAPACITY AND ENEMGY (FOR UNDERFLORD)

(3) = UNINSTALLEO CAPACITY AND ERENGY

(4) = UNINSTALLEO CAPACITY AND ERENGY

(4) = UNINSTALLEO CAPACITY AND ERENGY

(5) = UNINSTALLEO CAPACITY AND ENEMGY

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(6) = UNINSTALLEO CAPACITY AND ENEMGY

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(1) = UNINSTALLEO CAPACITY AND ENEMGY

(1) = UNINSTALLEO CAPACITY AND ENEMEMY

(1) = UNINSTALLEO CAPACITY AND ENEMGY

(1) = UNINSTALLE

BATIFE PRELIKINARY

8 1 1 6 H Y D R D P D * E R POTENTIAL

............. . 9 T A T K z

PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	 8 8 8 8	110	-LATITUDE -LONGITUDE - (OM.H)	PRAINAGE	INFLOR	PONER HEAD	***	***	#A6E*	138	
	THE SECTION SECTIONS OF THE PROPERTY OF THE PR		2	O VE	UPPLY AREA	13 FEF	C REGI	ONAL O	FFICE C	00E		
					•				•	•		
MACHUSETT RES	SHA 4302 SNASHLA RIV			•	10000	•	114.		114.*	0.0	•	
	NED1074		•	•					•	•	3.4502	=======================================
LANCASTER ML P	ALK ADEDANAMONA ARA			•	104.0	•	. 63.		2.0			
	**E01073#			•					•	•	• /•	
200	- 1364 00 4 2 3 2 D 4 2 2			•				•	•		,	
ASSAULT OF THE	-			•		•	2		•••	0	0	
	1010101			;					• •	: .	:	
00 111 00	AND GATTAGGARFT .			0	29.0	•						
2 77.0						•					0	
					•							
MOVEY POND	AMA 4404+0UINSIGAND			0	. 27.0		. 25.		2.0	0.0	.0	
	NED1078			•	•				•		.21	
									•	•		
PETERS DAM	THE PEOGRAPHACKSTONE		•	•	10.01	•			7.0	0.0	•	
	NED1079		•	•	•				•		.17.	
			*		•					•	•	
CHASE RD DAM	ANA 4410+9LACKSTONE		•	•	3.67	•	. 13.		3.0	0.0	•	· 6
	NE01080			•					•	•	.32*	
						•			•	•		
FISHENVILLE PO	STA SELIZABULNULGAND			•	133.0	•	. 20.		02	0.0	•	
	NED1001			•					•		. 86	
MAG TO MORGING	THE GEORGIA PERSTONE			0	142.0							
	+NED1042+										,	
				•								
LACKEY POND	WAN 4456#MUMPORD RV			0	34.0	•			1.0	0.0	0	
						•					0.	
	•											
MEADON POND	SMA 4457 SHUMFERD RV			•	.0.64	.0			2.0	0 E		
	NED1084			0	•		•		•	*	.33	
					•					•		
LINAGGO POND	*MA 4461*HUMFCRD H		•	•	. 50.0				3.0	0 E	•	
	NED1085			•							02.	_
									•	•		

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: I=FRRIGATION, HEHYDKUELECTRIC, C=FLOOD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) - GEINSTALLED CAPACITY AND ENERGY NAME INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED STREES)

ESTIMATES FRELIFINARY

81765 POTENTIAL

HABBACHUSETTS 9 0 STATE 3 1 1 2 1

PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	OF STREAM	PROJe PUKP:	0.168	100	*LATITUDE * DRAINAGE * CONGITUDE * AREA * COM.M) * (SG MI) *	DRAINAGE AREA (SG FI)	EA FILL	ANNUAL INFLOR	HEAD C	545		STUREGE CAPACITYS ENERGY (1000 - (MH) - (GHY) AC FT) - (3) - (3)	CAN CAN		95
COUNTY NAMES MORCEOTER					FERC POMER S	ERC POMER SUPPLY AREA 16	LPPL T	AREA 1		FERC REGIONAL DFFICE CODE SY	17	FICE	3000			
															•	
WHITIN POND	S S	5 0 FD				•		51.0	•••	12,		12.0	3.0		9e	•
	* NED1096*		• •		• •			• •					• •			•
WATH UXBRIDGE	SHA 4464SHUMFC	CRO #						51.00		5			0	1		
	NED1067				•			•					•	No.		•
			•		• •					:		•	•		. :	•
CAPAGNS PUNC	ANEDIORA.	, xx xx								:						
								•					•		•	•
SILBOA POND	SHA GGBGONUMFC	A+ 083						31.00		11.		11.0	0.0		0E	6
	NED1089				•			•					•			•
					•			•							•	
FT DEVONS DAM	*** 4551+NASHUA	•			•	•		255.00		13.		13.0	0			
	********				•	•		• '				• •	• •			•
	- VO. BOHOLOGA AND AND	0				•		32.0								•
	NED1091				•			•						7	.07.	
								•					•		•	
RICE CITY POND	*HA 4750+BLACKSTONE	STONE			•	•		146.04		10.	. 10.	••	0 E		0E	_
	**E01092*				•	•		•					•		.45.	1.
								•					•		•	
TUPPER DAM	3FYC	KSTONE				•	•	61.00	•••	33.	. 33.	•	0 E			
	NED1093				•	•		• •				•	•	•	2.67.	
TANEET I DE CATE	-44 6761 auf 97	40				c		11.0	0	•						•
	NED1094												•			;
								•	•				•			
BLACKSTONE DAM	*** 4766+3LACK	KSTONE						359.00					9.0		3	0
	NED1095				•	•		•					•			3.1
								•					•		•	
SUDBURY RESERV	310x	* 9x			•	•		23.00		116.	. 112.	•••	0			•
								•					•			

(1) - TOP LINE IS INVENTORY OF DANS CRUSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSEI IMIRATGATION, HANDONGELECTRIC, CAFLOCO CONTROL, MANAYGATION, SHARE REPERS DEPLY, RERECREATION,

(2) - CHISTALLEO CAPACITY AND EMPERS POND, CHOTHER PROFESSIVE AND EMERGY (FOR EXISTING DANS)

(3) - UMINSTALLEO CAPACITY AND EMPERY THICHAL POTENTIAL CAPACITY AND EMERGY (FOR UNDEVELOPED SITES)

(3) - UMINSTALLEO CAPACITY AND EMPERY THICHAL POTENTIAL CAPACITY AND EMERGY

(5) - UMINSTALLEO CAPACITY AND EMPERY THICHAL POTENTIAL CAPACITY AND EMERGY

(6) - UMINSTALLEO CAPACITY AND EMPERY THICHAL POTENTIAL CAPACITY AND EMERGY

(7) - UMINSTALLEO CAPACITY AND EMPERY THICHAL POTENTIAL CAPACITY AND EMERGY

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(7) - UMINSTALLEO CAPACITY AND EMPERY THICHAL POTENTIAL CAPACITY AND EMERGY

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(7) - UMINSTALLEO CAPACITY AND EMPERY THICHAL POTENTIAL CAPACITY AND EMPERY THICHAL POTENTIAL CAPACITY AND EMERGY (FOR UNDEVENTABLE POTENTIAL CAPACITY AND EMPERY THICHAL POTENTIAL CAPACITY THICHAL CAPACITY THICHAL POTENTIAL CAPACITY THICHAL POTENTIAL CAPACITY THICHAL POTENTIAL CAPACITY THICHAL CAPACITY THICHAL CAPACITY THI

PRELIFINARY ESTIRATES

POTENTIAL HYDROPOWER SITES

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	. TOENT . NAME OF STRE	EAH . PR	• 101		A I	TITUD	E . DR	RAINAGE	*LATITUDE & DRAINAGE ANNUAL SPONER & OF . STORAGES	-		. 40	STORAGES	CAPAC	ITY.	NERGY
SPECIFFT NAME	S NUMBER	PIVER . PURP.		CHNER	0 1.	MEITU	.30	. UNGITUDE AREA .	INFLOR	34 .	. 01	. HYG	* 00013		•	641
	• (3) •	•				CH. HC		. (DH. #) . (#0 HI) .		* (6	3 . (1	. (14	(CFS) + (FT) + (FT) + AC FT) + (S) + (S)	5	•	3
COUNTY NAME: CODE 014		***************************************		:	ERC P	POMER	SUPPL	FERC POMER SUPPLY AREA 14	14 FE	C RE	IONAL	OFFIC	FERC REGIONAL OFFICE CODE NY	•		
													•			
W BATERBANS	LYNN MATERIAYS ARESIZGOSAUGLS					0		20.00			15.0	15.		0 3	9. · 0	•
	.NED1097.					0	•	•				•	•			.3
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	NE01098	•				0 0		•			•	•	•		N.60.	•
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MENTON UPF	CHS NEWTON UPF OMA STITOCHARLES	*				0 0		211.00	0		10.0	10.0	3.0			
	**E01099*	•	•			0 0		•				•	•		×+65.	2.0
	•							•				•	•		•	

(1) = TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID, BOTTOM LINE OEFINES (U.S.A.C.E.) OFFICE AND SITE IO.
(2) = PROJECT PURPOSE: IMIRBIGATION, HEHYDROELECTRIC, CHELODO CONTROL, MANAYIGATION, SHWATER SUPPLY, REMECREATION,
(2) = EINSTALLED CAPACITY AND ENERGY NEWS TROPHER LAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) = UMINSTALLED CAPACITY AND ENERGY THOU POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)
(3) = UMINSTALLED CAPACITY AND ENERGY THOU POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

STATE OF NEW HAMPSHIRE

PHYSICAL POTENTIAL FUR ADDITIONAL

DEVELOPMENT CAPACITY AND ENERGY HYDROFLECTRIC

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9	65 4	CNDEV.	000	000	000	000	000	AT ALL 108 61
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INCREMENTAL	:::	TOTAL	232	300	23. 1. 29.	000	2.2	
IAL INC	55	M CAN	000	000	000	000	000	0 000 0 000 0 000 0 000 0 000 0 000
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ESTINATES PRELIFINARY

SITES POTENTIAL

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	* (1) *	. (S)	Ganes .		CONGITO	- COM. H)	. (SG HI)		INFLOR .	FT.		PAN CT	(1900 •		16		
COUNTY NAME: BRINGS	A TANK			FERC	ERC POWER	ER S	UPPLY AREA 13	13	FERC	REGIC	NA	OFFI	FERC REGIONAL OFFICE CODE	ì			
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SUNCOOK RIV 1	*NHZOZ34*SUNCCOK R	:		•	0	•	• 10.0	• • •	••	•		:	•	9 O		ň	•
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SUNCOOK RY 2	**************************************	>==		•	0		31.6			10.		10.	•	0 E	0.		
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SALMON BROOK 3	SUNCHEST SOALHEN BRX	•		•	0	•	. 20.7	• 1.	•	10.		10.	•	3.0		3	•
	**E03336*	• •		• •	0	•		• •	• •			• •			.07		•
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	NE05559			•	0				•			•			100		
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MINNIPSKE &	**************************************	:		•	0	•	419.00	*0	•	•			0.0				
	NE05560	•			0	•		•	•			•				:	~
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THE PARTY A	STANDARD TOTAL	: .			0	•	0.07			=		-	0.0	3.			:
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MERRYHEETING R	**************************************		AGEORGE H.	300	43 2	7.6	37.0	*0		0			0.0		.000		•
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BUNCOOK RV CRY	THE 1539-SUNCEDK A	×		•	0	•	. 27.4		•	.01		10.0	0.0	3.		-	•
	NE05563	•		•	0	•		•	•			•		z.	.00	ž	•
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LAKEPORT DAM	THE SINGETIMEDERAL	0414		•	0	•	. 363.0	.0.	•	=		::	•	3.0			
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					0				;	:		:					
						:											:

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.G.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: ISTRAIGATION, HEMYDROBELECTRIC, CAFLODO CONTHOL, NEMAVIGATION, SEMATER SUPPLY, RERECHEATION,

(2) - EXINSTALLED CAPACITY AND BERERY NEMEN INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORED SITES)

63) - URINSTALLED CAPACITY AND ENERGY

PRELITINARY ESTINATES

9 1 T E 9 POTENTIAL

BER HARPERE . STATE 1 H E 2

PROJECT NAME	# IDENT # NAME # NUMBER# C	NAME OF STREAM		OFNER	135	-LATITUDE -LGNGITUDE - (DM.M)	2 0	AINAGE. AREA .	INFLUB .	POLER HEAD	##£	•••	(1000 AC FT)	(E)		ENERG (OMP)
COUNTY NAMES BELKNAP	BELKHAP				ERC	ERC POWER SUPPL		AREA 1	S FERC REGIONAL	REGIC	NAL	FF ICE	PERC REGIONAL OFFICE COOF NY	, A		
		***********		*****							:			•		
LAKE HAKEHAN	ONH ZB69#INE	INNEPSKE				.0		12.50	•••	39.		39.0	0.0E	.0	*	
	NE05566							•	•			•	•		.12.N	•
	•							•	•			•				
SALHON BHOOK 2	*NH 3619*SALME	SALMEN GEK	*			•		50.10	•••	•			.0	3	3	•
	**************************************		• •			•		• •	• •			• •	• •	•	.07	•
MINNIPSKE K 2	4NN 4017 + 114 PM	4I WASKEE				.0		418.00		18		12.0	0			0
	NED5568							•				•	•	1 1.20en	N . O	
								•	•	i i		•	•			
SUNCOOK LAKE	BNH 231 PERRY	PERRY BRK	•			•		25.00	•	13,		3.0	0	.	3.	•
	*NEU9304		• •		•	•		• •				• •	•	*****		•
SUNCOOK AV 3	ANH 236-SINCE	NINCEOK RV				0 0		104.00						9	. :	0
	NEUS570							•		1				N .230	3.5	
	•							•	•			•	•			
TIDGA RIVER	ANH 376eTIUGA	LIGGA HV				•		17.20	••	15.	•	15.0	0	•	3.	•
	**ED3271*		•		•	•		• •	•			• •	•	400		•
MADGER BOND	-NH 377-TINGA	TTOCA DIV				0		10.00					•		. :	•
	NEUS572									100			•	. 07e	10 K	: '
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MINN.R. LKAING	ON SBENIEFI	AINNIPESAU				•		430.54	•••	10.		10.0	0.0		3.	
	NED5573		•			•		•	•			•	•	1	3.8	3.7
COUNTY NAME: CAROLL	CARROLL				ERC	PONER S	UPPLY	AREA	9 FENC	FENC REGIONAL		OFFICE	C00E N			
	************			******				•	********	***********	:		••••••	•		
EAST BRNH DAM	*NH20307 .E BH	E BH SACO				.0		19.10	• • •	10.		10.0	0.06	0		0
	NED5574							•					•		.07 . N	•
	•							•	•			•	•			
SACO RIVER	*NH20944*SACO	SACO AIVER				.0		357.00	•••	:			9.0		3.	
	NE05575					.0		•				•	•	1.604	2.0	:
200000000000000000000000000000000000000		2000	• •		• •		• •		• •			• :	•			•
		מברר א							•					•		•
								•	•				•			•

(1) - TOP LINE IS INVENTUAY OF DAMS CHOSS REFERENCE ID. BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: ISTARIGATION, MEMYONDELECTRIC, CFELOUD-CONTROL, MEMAYIGATION, SEMATER SUPPLY, RERECREATION,
(2) - ESINSTALLED CAPACITY AND ENERGY NEWER INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORS SERVED SERVED

ESTIMATES PRELITIARY

SITES OTENTIAL

BEHERFER HER . 0 STATE 1 I E Z

COULTY VAMES CARROLL COULTY VAMES CARROLL BEAR CAMP R 1 **********************************	7			P 0 1 E R	SUPPLY AREA	**********	*******		******		****
BEAR CAMP R 1 **********************************	# # # # # # # # # # # # # # # # # # #					9 FERC	REGION	FERC REGIONAL OFFICE	CE CODE N		
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בפוער שב בחשש שאת זעסושרתת	1 × 3347			•	33/106	•••	13.8	13.8			
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	•	•	•		•	•	•	•			
BEAR CAMP R 2 3965#BEARCA	RCAMP R		•		. 65.20	•••	10.0	16.0			
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				•			•				

(1) - TOP LINE IS INVENTUAY OF DAMS CHOSS MEFEMENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPOSES INTHMIGATION, MEMPORALECTRIC, CHELGO CONTROL, MEMAYIGATICN, SHWATER SUPPLY, BERECREATION,
(2) - EXINSTALLED CAPACITY AND ENEMY NAMED INCREMENTAL POTESTING CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENEMY TETOTAL POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENEMY TETOTAL POTENTIAL CAPACITY AND ENEMY (FOR UNDEVELOPED SITES)

ESTIBATES PRELIBINARY

8 1 T E S HYORUPORER POTENTIAL

HANPONT R. . . 0 STATE N E z

***************************************	RESERVE CONTRACTOR OF THE STREET OF THE STRE			1.3	TTUD		DRAINAGE		NET	HEIGHT	* HAXIMUM	2		
PROJECT NAME	* NUMBER* CR RIVER	PURP.	OWNER		* (OM. H)			INFLOR .	(FT)	FT.	* (1000 * (ME) *	38	22	35
COUNTY NAME: CAROLL	COUNTY NAME: CANODI.		34	RC .	DHER	SUPPL	PERC POTER SUPPLY AREA 15		REGIO	AL OFF	FERC REGIONAL OFFICE CODE NY	7		
**********	医医克格氏试验检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检				***		***	******	****				•	
MELVIN R 1	ANH GOOSAMELVIN R	* KR			.0	•	15.61		16.4		3.0 .		DE	
	NED5589				0		•	•					. 06 m	
					•	•	•	•			•	_	•	
BRANCH K 1	ANT STONESTANDING	* ·			•	• •	40.07	• •	14.	12.	3.0	w .	9C	•
	-				:		•	•						
BRANCH R 2	BUN 4102 BRANCH R				.0		36.60		14.	14.	. O E			
	NEDS591				•		•	•					.15*	•
		•				•	•	•	:				•	,
BRANCH R S	TUNAMANONA INA	* >04			•	•	21.00	**	13.	13.	3.0			•
	NE03245			• (•	• •	• •	• •			•	Z.	2010	•
GRT FAST I AKE	8 - 15 An 18 - 6 - 10 Part						17.00						•	
							•	•	:				04.40	•
	•						•	•					•	
CRESENT LAKE	A THEOROGADA IN	* 0*			.00	•	36.30	•••	12.	. 12.	. 0 .E			.0
	NEU5594				0		•	•					.1001.	•
		•				•	•	•					•	
OUT CONMAY LAK	ANT SATECONERY LAK	*			•		56.04	••	30.	. 26.	9.0		•	•
	NE03245	•			•	•	• •	•			•	z	2442	•
		* 1			•		37 44	•	•				•	•
	THE PROPERTY OF THE PARTY OF TH				•			•	•					•
	***************************************				;		•	•						•
NONAME BRK 2	ANH 943+PEQUANKT P				.0		378.00	0	10.	10.	* 0 *E			0
	NED5597				•	•	•	•					1.36.1	
COUNTY NAMES CARONING				AC .	POMER	SUPPL	ERC POSER SUPPLY AREA 14	FERC	# # H		OFFICE CODE NY			
	化二氯苯酚 医克拉克氏 医克拉克氏 医克拉克氏 医克拉克氏 医克拉克氏 医克拉克氏 医克拉克氏 医克拉克氏征 化二苯甲基苯甲基苯甲基苯甲基苯甲基苯甲基苯甲基苯甲基苯甲基苯甲基苯甲基苯甲基苯甲基苯	*	*****				*	*			*		•	
COLD RIVER	*NH20069*CDLU RIVER				•		71.64	0	15.	. 15.	3.00 a.		0E	
	NED5598				. 0			•					.27 .N	•
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CATSBANE BR 1	AND STADE OF				•	• •	14.01	• •		•	9.00			•
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			-	9	0 × w 9									

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: ISIRRIGATION, HEHYDROELECTRIC, CHLOOD CONTROL, NEMATER SUPPLY, RERECREATION,

(2) - DROJECT PURPOSE: ISIRRIGATION, HEHYDROELECTRIC, CHLOOD, NEMATICAL CAPACITY AND ENERGY (FOR EXISTING OAMS)

(3) - ERINSTALLED CAPACITY AND ENERGY THOTOLALPOTENIAL CAPACITY AND ENERGY (FOR EXISTING OAMS)

(3) - URINSTALLED CAPACITY AND ENERGY THOTOLALPOTENIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIFINARY

8 1 7 6 8 POTENTIAL

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	PROJECT NAME & NUMBERS OF RIVER	. (2) .	2 2 2	000	COM M	ORAINAGE.	INFLOR	HEAD (FT)	25	. 810446E.		
COUNTY NAME: GERONAL	COUNTY NAME: GARGAIDS			ERC PO	INER .	JUPPLY AREA 1	. FERC	FRC REGION	1	ICE CODE		
	•	•				•						
ASHUELOT RY 1	***21566*ASHUELOT R			•	•	.0.50		16.0	16.0			
	**EDS600*	• •		• •	•	• •					.30.	1.1
A Chilling a 2	0 THE STATE OF THE P.											
יחפרתו א כ	**************************************			• •	•		;	:				
	•							•				
ASHUELOT R 3	SHHZ15688ASHUELUT R	:		•	•	. 67.13	•••			3.00		.0 3
	NED5602			•	•							
						•						
ASHUELOT R 4	STATE SOOFABRUELDT A			•	•		•	18.	12.			
	**E03603*			•	•			•		:		
2 0 00												
ASHUELUT R 3	SAMEIS/GOASAUELUT A			•	•	. 03.64	•	10.	10.			
					•							
	C 403347-03-0506644				•							
TOTAL MA	BANESOS FOUNTEUR A				•		;	11.				
	**E03803#			•	;	• •						•
S KEENE .	S ALL SULVEN THE LAND IN				0	.0.0	0	20	30			
	NFD5606											
					•		•					
OTTER BROOK 3	.NH22079.DTTER BK				•	. 41.50		10.	10.0	34.0		E 0.
	NED3607			•	•		•					
							•	•				
S KEENE 2 MF	*******************			•	•	* 66.2*	•••	10.	10.			_
	NE05608			•	•			•				•
								•				
S BR ASHUELT 1				•	•	. 30.7.	•••	15.	15.	34.0		.0
	NE05609			•	•							
							•	•				
9 88 ASHUELT 2				•	•	*1.0*		15.	15.	3.00		0 3
	NED5610			•	•			•				
								•				
HINNEHANA BK 1	******************				•	. 55.00	•	15.	35.	30.0		.0
	**ED5611*			•	•		•	•				
	*											

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEREMENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PHOJECT PUMPOSES IFIGATION, MEMYORDELECTRIC, CEFLOOD CONTROL, MEMAYIGATICN, SHHATER SUPPLY, BERECHEATION,

(2) - EXINSTALLED CAPACITY AND ENERGY NEWER INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENERGY THORISM POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(5) - URINSTALLED CAPACITY AND ENERGY THORISM POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIFINARY

3116 PUTENTIAL

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PROJECT VAME			CHAER	143	-LATITUDE -LONGITUDE - (OH.H)		DRAINAGE. AREA . (80 HI) .	INFLOR (CFS)	C TO	P 4 5	. (1000 . AC FT)		CAPACITY (A1)		C. C
COUNTY NAMES CHROMING				FRC POWER	DHEH	à	PLY AREA 19		C REGIO	NAL 0	FERC REGIONAL OFFICE CODE	ì			
							•								
MINNEHAMA BK 2				•	•		55.00		. 30.		30.0	9. O	0E	3.	•
	NEU5612			•	•		•				•	:		.22.N	•
	•						•	•				•			
HINNEHAMA BK S				•	•		24.70	•	14.	. 14.		0 E	•	3.	•
	** NEUS613*	• •		•	•	• •	• •				• •	: .	-	.10.N	•
MINNEWALA BK 7	WH226140HTWNEHAM				0		24.70	.0				90.0	0	. :	0
	NED5614						•								
							•								
MINNEMANA BK &				•	•		55.00	•		•	•••	3.0	•	3.	
	NEU5615			•	•		•		•				.070.		•
							•		•						
MINNEHAMA BK 9	_	•		•	•		27.00	•	. 7.		•	3.0	90	3.	ċ
	NED3016	•		•	•		•				•		4060.	4.6	•
		• •		•	•		•	•				. :		. :	•
TIME SERVICE	SAMESSI COLINERAND				•			;	•	-					•
	• • • • • • • • • • • • • • • • • • • •				;		•						:		•
MINNERAM BK11	STHERBURNEHAMA				0		32.00	.0		•		0.0E	0.0		9
	**EUS618*						•					:		**	
							•					•			
MINNENAMA BKIZ				•	•		27.50	•		. 19.		9. · ·	•		•
	NEU5619			•	•		•		•		•	•		*	•
							•					•	¥		
HINNEMANA BAIG				•	•	•	40.02	•		=	••••	3.0	•		•
	**********			•	•		•				•				•
-	0 111 13 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1				c									. :	•
200	- 10 10 10 10 10 10 10 10 10 10 10 10 10							•					;		;
	1305034				•								4.51.	4	•
ASHUFLOT MARE	- WHO 25645 9 11 F. O.T.				9		.0.4	0	•						•
							•								;
							•								
N B CONTUD B 1	- CHESTSSON BRANCH						33.00	•	. 15.	. 15	15.0	3.0		3.	0
	**E05623*			•	•		•						-	Nes	
	•					•	•								

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEREMENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUMPOSES INTHRIGATION, MEMYORGELECTRIC, CAFLOCO CONTROL, MEMAYIGATICN, SEMATER SUPPLY, RERECREATION,

(2) - ELMSTALLED CAPACITY AND ENEMY NEWER INCREMENTAL POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENEMY THIOTAL POTENTIAL CAPACITY AND ENEMY (FOR UNDEVELOPED SITES)

ESTINATES PRELIFINARY

9 I T E 3 POTENTIAL

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PROJECT NAME	NUMBER (1)	NUMBERS OR SIVER	PAGJ.	OHNER	-LATITUDE -LONGITUDE - (CH.H.)		ORAINAGE.	INFLOR	PORER	365	4 (1000 AC FT)	(MH) + (ENERGY (611)
COUNTY NAME: CHESKIRE	CHESHIRE	***************************************			ERC POH	ER SUP	PLY AREA	I3 FERC	REGIO	NAL OFF	ICE CODE	;		
		*************		•				•						
N BR CNTOCK 2	**************************************	N SHANCH					46.50		10.					
	** NEUS624*				•	•	•			•			.13.	•
							•	•						
OTTER BROOK 1	**** 3864.077ER	OTTER HRK			•		31.00	•••	10.					•
	NE05625				•		•	•					4.60	•
C AUUG8 83440	237646.000					• •		• •					. :	
S MODE MAIL	**************************************					•	•	•	:				2000	;
							•	•						•
GRANITELAKE PY	·** 3866.684NT				•	0	13.60	•••	15.		. 0 . E		3.	
	**ED5627*				•		•	•					N. 90	.2
						•	•	•		_				
ASHUEL P DAM	**************************************	ASHUELOT P	. 4.		•	0	71.20	•••	16.		9.00 .		3.	
	**E05628*				•		•	•					330%	-
						•	•	•					•	
SBR ASHUELOT 1	************	SHD ASHUEL			•		44.50	•••	11.		9. 0 .		•	
	*** 05629**				•	•	•	•					14.1	•
						•	•	•		_			•	
SOR ASHUELOT 2	**** 3946 SEP	SER ASHUEL					.0.	•••	14.		9.°0			
	NE35630				•	•	•	•		_		•	13.4	•
						•	•	•						
SON ASHUELUT S	*************************	Danver Paris				•	10.5	•••						
	•11505031•				•	•	•	•					400	•
A THE SHAPE AND		•						•	•				. :	
1000000	- CE 146 130	330.00				•		;	•				2000	;
						•	•	•						•
SBR ASHUELOT S	· NH23951 . 399	13111E1 086			•		43.90	•	10.				•	0
	**E05633*						•	•					1301	•
						•	•	•						
SBR ASHUELOT 7	****************	SBP ASHUEL			•		*0.6*	•••			3.00 ·		3.	0
	NEDS634				•		•	•					N . 60	•
	•					•	•	•					•	
SBR ASHUELOT 1	****************	BRR ASHUEL			•	•	\$7.00	•:5	19.				•	
	1505635					•	•	•					1001	•
	•					•	•	•		•			•	

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPUSEI ISTHRIGATION, MEMPONDELECTHIC, CHELOOD CONTROL, NEMAYIGATICN, SHEATER SUPPLY, MERECHEATION,
(2) - SHINSTALLED CAPACITY AND ENEMSY NEMBER POTENTIAL CAPACITY AND ENEMSY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENEMSY TETUTAL POTENTIAL CAPACITY AND ENEMSY (FOR UNDEVELOPED SITES)

ESTIMATES PRELIFINARY

9 1 T E 4 0 1 DIENTIAL

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							•	AVERAGE	NET	. HE I		WINCH.			-
2000	TOENT & NAME OF STREAM	- 1024		-	*LATITUDE *		DRAINABLE	ANNUAL	NAME OF THE PERSON				CAPACITY		
PROJECT NAME	- 111 -	(2)			T S A S A S A S A S A S A S A S A S A S		AND MILL	Table of the same	(67.)	. (61		1000	=		
***************************************	*****************	****	**********							:					
COUNTY NAMES CHESNIRE	CHEBHIRE		•	ERC	POMER	SUP	LY AREA	19 FERC	REGIO	NAL	PFICE	CODE			
							•					•			
COLD R SND 1	**************************************				.0	•	15.00	0			5.0	0 E		0 3.	
	NE05636				.0	•	•				•	•	N*60.	*	
		•	•			•	•	•			•	•			
COLD 4 9ND	**************************************	>			•	•	15.00	•••	•		2.0	0.0			•
	NE05637	•			•	•	•				•	•	60.		•
						•	•	•			•	•			
PARTRIDGE BK 1	SNHZ4313*PARTHIDGE	> * *	•		•	•	55.50		•			0	•	•	•
	NEU5636				•		•	•			•	•	•		~
		•				•	•	•			•	•			
ASHUELOT RIV 4	*NHZ4409*ASHUELOT R	*	•		•	•	411.00		**						
	NEU2659	•			•		•					•	1.07		
		•				*	•				•	•			
MIN DAN 2	*NHZ4409*HIREY BRK				•	•	59.50	•	•	_		0	•		•
	**E05640*				•	•	•					•	•		~
		•				•	•	•		_	•	•			
ASHUELOT & ONE	*NH61896*ASHUELUT R	I.	BHERE BASHB	40	2 47		418.04		•		•••	•••			•
	NE05641	•	ANN CO.		2 28.		•				•	•	•		
						•	•	•			•	•			
CONTOCOK H B	**************************************	I.	*HUMADNOCK H	1.	42 49.2	*	2.60		•		0	0			•
	NEUS642	•	6113				•				•	•	•		:
		•				•	•	•			•	•			
OTTER BROOK LK	*NH72075+DTTER HRK	**			•	•	47.00	•	. 6			0	•		•
	NED5643				•	•	•	•			•	•	1.32		
		•				•	•	•		_	•	•			
BURRY MIN LK	*NHT3912*ASHUELUT R	*CB	•		•	•	100.00		25			••0			
	NED5644	•			•	•	•			_	•	:	1.40		2.5
	•					•	•	•			•	•			
HUD POND	WH TIBSOSTANLEY BK	x .			•	•	15.4	•••	17.	_		0.0			
	NE05645		•		•	•	•	•			•	•			~
						•	•	•				•			
NUBANUSIT BRK	*NH 1812*NUBANUST B	>	•			•	11.00	0	32.		15.0	0			
	NED5646	•				•	•	•	•		•	•			7
						•	•	•	_			•			
ASHUELOT RIVER	WH 2066*ASHUELUT R	*			•	•	113.0.				12.0	0.0			•
	**ED5647*	•				•	•	•			•	•			:
						•	•				•	•			
	*****************	******	**********		****		*******			***				:	:
			_	w	z w	0									

ESTIBATES PRELININARY

9116 POTENTIAL

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GEAVER BROOK 1 WEDSEAVER ARK CAS CAS CONTRICTER CORRESPOND TO CAS CAS CONTRICTER CORRESPOND TO CAS	PROJECT NAME	י בואפני בי בואפני י בי בואפני י בי בואפני י בי בי בואפני י בי	(S)	OWNER	15.	17.	06.	AREA SO HIJ	INFLON (CFS)	FAS.			1000	38		2 2 2
### 2071% SEAVER ARK # C23 # C23 # C 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	INTY MAMEE				ERC	POWER	3040	T AREA	14 789	C REGIC	NAL	FF ICE	CODE	> 2		
### 2077*THE BRANCH			•					•				•				
### 2077THE BRANCH ### 2077THE BRANCH ### 2077THE BRANCH ### 20254811NNEWAWA ### 20254811NNEWAWA ### 20254811NNEWAWA ### 20254811NNEWAWA ### 20254811NNEWAWA ### 202551 ### 37572N BRANCH ### 37772N BRANCH ### 37772N BRANCH ### 37772N BRANCH ### 37772N BRANCH ### 39494#1L9CNPJdK ### 39494#1L9CNPJdK ### 3952*8BR ABHUELOT R ### 395	ER BROOK 1	*NH 2071+9EAVER	* 623*		•	•	•	10.0	•				•	.0	3.	•
***## 2077THE BRANCH ***# 2004PHINE ANK ***# 3004PHINE ANK ***#		* NEU3040*	• •	,		•	• •					• •	•	•		•
NEDSESSORINNEWAMA NEDSESSORINNE	8 8800K 2					0		.0.00	0						. :	0
NEDSOSON NED						0	•	•							501	
NUM 2062900 NUM 2							•	•				•	•			
WHY 2026 STATE WHY END WE WAY STATE	ENAMA BK 3		:			•	•	52.00	•					w .		
NUM 26288MURELDT		*NEU3830*	• •		• •		• •	• •				• •	•	•		-
NEDS651e NNH 264448RUELUT NNH 37639HERRHWACK R NNH 377539HERRHWACK R NNH 37754N BRANCH NNH 3775559 NNH 37754N BRANCH NNH 3775559 NNH 377559BR ASHUELUT R NNH 377559BR ASHUEL NNH 375538BR ASHUEL NNH 3	ENAMA BK17	WH 26244MINEHAMA	:			0 0		32.00	•	10					. :	0
		NED5651				0 0	•	•				•			4	
NH 26444A8HUELUT NH 3763AERHAACK R NH 3763AERHAAC							•	•					•			
NH 37639ERHWACK R ***********************************	AGE POND	*NH Z644*ASHUELUT				.00	•	35,34	•	. 14.			0			•
NH 3763-MERRWACK R		*NED5652*	•			0	•					*	•	7.	4:7	•
NEUSSASSANCH	974	C 1000 300 200 1000					•		•	•			•		. :	•
### 37566## BHANCH ### 3777## BHANCH ### 3944#ASHUELOT ### ### 3949#AIL9NPND6K ### 3953#AIL9NPND6K ### 3953#AIL9NPND6K #### 3953#AIL9NPND6K ####################################	Tuno Fune	AND STOSENESS AND A STORY A							;				•		3.6	
### 3766## SHANCH ### 0 00 0 32.00 0.00 0.00 0.00 0.00 0.00 0				. /				•					•	•		•
**************************************	ONUA ON	BNH 37668N BRANCH	. «			0 0		32.00		•			.0		*	
#### 3772# BRANCH ### ### ### ### ### ### #### ########		*NED5654*				0 0		•					•		N.S	~
**************************************								•				•	•			
**************************************	EDNTOO R 3	TURKE ZALLE			•	0		40.44	•							•
NH 39444ASHUELOT R		*NEU3033*				•	•	• •				•	•		7	•
**************************************	0 10 19	G 40 13 11 10 10 10 10 10 10 10 10 10 10 10 10						0	•	**					. :	•
**************************************		**************************************							;							
**NEUSSESSER ASHUEL ** * * * * * * * * * * * * * * * * *						•		•					•			•
**************************************	A HILSN PU	AND 39499411.9CNP3dK				0 0		.0.00		. 17.		1	0			0
**************************************		*NED5657*				0 0	•	•				•	•		201	
#NEOSOSSA ASHUEL ## # # 0 0, # 40,5 0, # 10,8 10,8 0,4E #NEOSOSSA ASHUEL ## # # 0 0, # # # # # # # # # # # # # #								•					•			
ANEDSBSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSS	ISHUELDT 6	ANH 3952+SBR ASHUEL				0 0	•	40.5		. 10						
4'44 39534/1L9APADSK 4M 4 4 0 0, 4 64.04 0, 20, 4 10, 4 0, E. C. R. 20, 4 10, 4 0, E. C. R. 20, 4 10, 4 0, E. C. R. 20, 4 10,						0 0	•	•				•	•		2.N	•
								•	•			•	•			
	מאס אס	ANN SYDSAMIL SAMADON				•			;						3.	
		*********				•										-

ESTINATES PRELIFINARY

31765 POTENTIAL

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PROJECT NAME	* 10ENT * NAME * NUMBER* D	NAME OF STREAM OR MIVER		CHAR	LATITUDE FLONGITUR	LATITUDE :	DRAINAGE AREA (SU FI)	AVENAGE * NET ANNUAL PUNEN INFLOM PEAD (CFS) * (FT)	. FEE	. (FT)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0000 PACE PACE PACE PACE PACE PACE PACE PACE	CAPACITY:	· · · ·	ENERGY (54.1)
	CHESTIRE				FERC PONEN	HEN SL	ULTPLY AKEA 14		REGI	FERC REGIONAL OFFICE CODE NY	ICE C	00E N			
FARRAR PND	**************************************	SBK ASHUEL			30	00	25.0	j			٠;٠		•		•
ASHUELOT RIV	*NH 4405*ASHUELOT	ASHUELOT R	· · · ·		• • • •	00	412.0	ō	27.	7	• • • •		0 %	0E	::
ASHUELDT RIV 2	*NH 4406*ASHUE	ASHUELUT R			•••		0.40	•	•	•			0.	0	0 2
ASHUELOT RIV	WH 4407*ASHUELDT	ASHUELDT A			• • • •	•••	393.0	Š	•	<u>.</u>			3.	1.02.h	
ASHUELOT R 10	*** 4414*ASHUELUT	ASHUELUT R	>		• • •	•••	355.0		•	•	• • •	0	••	. P 6	
MATER ZUK CATS	*NEDSOSS*	*NEDS665# 756*CATSCANE			000	000	13.0	•					•••		
COCKHAT HL DAM	*NEUS666**********************************	cdlo alvea	 :				0							32.4	:3 :
	•0003				EKC PO		SUPPLY AREA 14		REGIC	FERC REGIONAL OFFICE		CODE	: :		
ICE PUND	**************************************	**ME20646*AMMUNUUSUC			• • • •		* 6.04		•	•	••••		••	***	
BEAVER BHK 1	**************************************	HOH-HER			• • •	•••	56.0		5.	3				101	:"
MOMAWK KIV 2	*NED56500HDHAK	PER PE			• • •	•••	47.4	ŝ	•					. 12 . k	

LEGENO

(1) - TOP LINE IS INVENTURY OF DARS CHUSS REFERENCE ID. BUTTON LINE DEFINES (U.S.A.G.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTRICATION, HENYDROBELECTRIC, CHFLOOD CONTROL, NENAVIGATION, SEMATER SUPPLY, REFECREATION,
(2) - PRINSTALLED CAPACITY END CONTROL, PRESENT POLOGO CONTROL AND ENERGY (FOR EXISTING DAMS)
(3) - PRINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(5) - URINSTALLED CAPACITY AND ENERGY (FOR UNDEVELPED SITES)

E 3 T I R A T E 3 PRELIFIART

8 1 T E 8 POTENTIAL HTOROPONER

BEL HAMPERIRE . 5 1 A 7 E 1 × E

######################################			(30 41)	INFLO	(67)	(FT) • AC	- 600	98	3
###20057*#C4AAK BY ** * * * * * * * * * * * * * * * * *		PO-ER SU	PLY AREA :	FERC	REGION	L OFFICE	2005 NT		
######################################			•		•	•	•	•	
**************************************			49.44	• • •	• • •	•••	3.0	0.	
**************************************			• •	• •	• •	• •	:	.120.	
######################################			62.80						
**************************************	•••		•	•			:		
**************************************	•		•	•	•			•	
**************************************		-	34,50	•••	14.	12.0	0.0	0. •E	•
**************************************			•	•	•		:	.12.	•
**************************************		•	•	•	•		•	•	
**************************************	. 0.	• • • •	136.0	•••		15.	0.0	0.	3
**************************************				•	•		:	.75*	
######################################			•	•	•		•	•	
**************************************			20.01	•	13.				
**************************************			•	•	•		•		
**************************************			•	•	•			•	
**************************************			33.04				3.0		•
#21204*PFILLIPS \$ *0 ***#21204*PFILLIPS \$ *0 ***#21205*AND#(SCUEN ********************************			•	•	•	•	:	.101.	
**************************************			•	•	•	•	•	•	
######################################			30.00	•••		12.	9.0		
**************************************			•	•	•		:	.13.	
WEUSSTON WEUSST			. 350	• •	•		• .	•	
**************************************			10.053			13.		0.0	
**#20031*15#AEL RIV			•	•	• •	•			
**************************************			17.71				***		
**************************************							:		
**************************************			•	•	•			•	
EUSedO ***M#22033:15f4EL PIY ***EUSed1** ***M#22147:15f4EL PIY ************************************			69.50	•••	10	10.0	90	0.	•
**************************************			•	•	•	•	:	**07*	
**************************************		•	•	•	•			•	
**************************************			35.70		•••	•••	3.00	0. •6	
**************************************				•	•	•	:		
**************************************		•		•	•			•	
			169.50	•••			0 E		;
				•			:		
		•	•	•	•			•	

(1) - TOP LIME IS INVENTORY OF DAMS CRUBS MEFFHENCE ID, BOTTOM LINE DEFINES (U.S.4.C.E.) UFFICE AND SITE ID,
(2) - PROJECT PUMPUSE: IMINITALIAN, MEMPONDILECTRIC, CHELOOD COMTWOL, MEMPIGATION, STRATER SUPPLY, RERECREATION,
(2) - CHESTALLED CAPACITY AND ENERGY PROVED DECOMES. INCREMENTAL CAPACITY AND ENERGY (FOW EXISTING DAMS)
(3) - UMINISTALLED CAPACITY AND ENERGY THIOTAL CAPACITY AND ENERGY (FOW UNDEVELORED SITES)

ESTIMATES PRELITINANA

S 1 1 E S POTENTIAL

...... . . STATE H F 7. -

FEEC POINT S S T S S S S S S S S S S S S S S S S	### ### ### ### ### ### ### ### ### ##	PROJECT NAME * NUMBER*	NUMBERS OF RIVER (1)	* PROJ*	OKNER	440	*LONGITUDE *	***	DRAINAGER	INFLOR (CF9)	POHEH HEAD	P 4 5	11000 (1000)	ENERG (GEF)
NEGSTAREL RV NEGST	NH REDSORTS NH RE	NAME: C008		********		RC P	OWER		LY AREA	1.0	C REGIO	NAL OFF	300 301	,,	
WHESTS STARL RY WHESTS STARLED STARL RY WHESTS STARL RY WHESTS STARLED STAR	NEUSSESS STARFEL NV NEUSCO O O O O O O O O O O O O O O O O O O		***************												
**************************************	NEUSSOSSES NEW NEUS NEUS NEUS NEUS NEUS NEUS NEUS NEUS						0		129.04						
***EUSBOATS AND LIPPS AND	NECST499 ISRAEL RV NECSSO45* NE								•						
FUNDAMENTAL RV WHENESTAMELRY WHENESTAMELRY WHENESTAMELRY WHENESTAMELRY WHENESTAMERRY WHENE	NAT221491134AEL RV NAT221509138AEL RV NED5505138UPRATNUSUC NED5505138UPRATNUSUC NAT227244CHKHULIPS G NAT22724CHKHULIPS G NAT2274CHKHULIPS G NAT2274								•						
######################################	NEUSBOOKS NEUSBOOKS NEUSSASS N						•		129.0	•	. 13.		.0		
***E315013KAEL AV *** *** *** *** *** *** *** *** ***	NEDSOSS STRAEL RY NEW TO STREET STREE	*NEUSbod					•	•	•			•			
**************************************	NEGS 5 6 4 5 5 5 6 6 5 6 6 6 6 6 6 6 6 6 6 6								•						
######################################	NED 50 50 50 50 50 50 50 50 50 50 50 50 50	4	*ISRAEL AV				•		154.0	•					
######################################	NEDS688** NEDS688** NHAC272340PARPNUSUC NHAC272340PARPNUSUC NHAC2753** NHAC275** NHAC275*	\$ NED 2093	•				•		•			•		· 19.	
######################################	NEUSCASSA UPRAFINDUC NEUSCASSA STANDUC NEUSCASSA		•						•						
######################################	NEDSOGGE NEDSOG		PRAPAUSUC	. 0.			•		*0°09	•					•
**************************************	NEDSOST. NEDSOS	*NED5636	•				•		•						•
NACET SCHOOL NEPY NEDS 50 50 50 50 50 50 50 50 50 50 50 50 50	### ### ### ### ### ### ### ### ### ##		•			•		•	•						
**************************************	**************************************		*CHK#CLNEPY				•	•	28.04	•	. 14.				•
**************************************	**************************************	*NEDS097					•		•						
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**************************************	# NED 55 6 4 5 4 5 4 5 5 5 5 5 5 5 5 5 5 5 5		*PHILLIPS &	. 0.			•	•	16.7*	•	. 12.		•		
**************************************	**************************************	* NED 5048					•	•	•						
**************************************	# NHEST SECTION N							•	•						
**************************************	**************************************						•	•	11.00	•	30.				
**************************************	**************************************	*NEDS649	•				•		•					*01.	
**************************************	# NH 2 3 3 4 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2							*	•						
**************************************	**************************************					*	•		177.00	•	. 10.				
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**************************************	# NAC 3 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		•					•	•						
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**************************************	**************************************	*4E03641					•	•	•					** .10*	••
**************************************	# PRO 26 92 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9								•						
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**************************************	# NED5693* # NED5693* # NED5694* # NED5	*NEU309G	•				•	•	•					*50. v.	
#NED5694# # # # # # # # # # # # # # # # # # #	ANTONOMIA TO CONTRACTOR AS A C							•	•						
**************************************	# # # # # # # # # # # # # # # # # # #		800				•		240.0	•	•				
**************************************	# THE 33742 # CO CO & # # # CO CO & # # # # # # # # # # # # # # # # # #	*NED3693					•	•	•					*95.	
34 °0 34°0 4°0 4°0 4°0 4°0 4°0 4°0 4°0 4°0 4°0	# ** O O & # # # # # # # # # # # # # # # # #							•	•						
4.95.			*UPARTONS &						540.0	•	•				
		*NED3074						•	•						
		•							•						

(1) - TOP LINE IS INVENTURY OF DAMS CRUSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.G.E.) OFFICE AND SITE ID.

(2) - PROJECT FURPOSES IMMAGENTION, MEMYONOLECTRIC, CEFLOOD CONTROL, NENAVIGATICA, SEMATER SUPPLY, RERECKEATION,

(2) - EXINSTALLED CAPACITY AND ENERGY NAME. INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENERGY

(3) - URINSTALLED CAPACITY AND ENERGY

(4) - URINSTALLED CAPACITY AND ENERGY

(5) - URINSTALLED CAPACITY AND ENERGY

(6) - URINSTALLED CAPACITY AND ENERGY

(7) - URINSTALLED CAPACITY AND ENERGY

(8) - URINSTALLED CAPACITY AND ENERGY

(9) - URINSTALLED CAPACITY AND ENERGY

(10) - URINSTALLED CAPACITY AND ENERGY

(11) - URINSTALLED CAPACITY AND ENERGY

(12) - URINSTALLED CAPACITY AND ENERGY

(13) - URINSTALLED CAPACITY AND ENERGY

(14) - URINSTALLED CAPACITY AND ENERGY

(15) - URINSTALLED CAPACITY AND ENERGY

(17) - URINSTALLED CAPACITY AND ENERGY

(18) - URINSTALLE

PRELIMINARY ESTINATES

9 1 T E 8 1 4 0 8 0 8 E 8 POTENTIAL

. STATE 3 H Z

PROJECT NAME & NUMBER CR	IDENT & NAME OF STREAM &	*7000		LATITUDE	. DRAINAGE.	A LANGE	100	1017		-	
COUNTY NAMES COO				LONGITUDE	Es AREA	INFLOR	HEAD	N N	(1000		(GRH)
**************		***************************************	FERC	ERC POWER S	SUPPLY AKEA	19 FERG	REGION	AL OFF	FERC REGIONAL OFFICE CODE		
•	***************************************	••••••••••	•						•		
PHILLIPS BRK	BUME37436PHILLIPS B	•	•		* 48.64	0	12.0	12.	0 E		0 34
		•	•	0	•					.17eh	
	•	•	•				•		•		
PHILLIPS BRK & ONHE	WHEST 44 PHILLIPS B		•	•	. 45.64	0	•••	•	3.0°		
ane.	*NE05696*	•	•	0	•		•		•	N .12.N	
	•	•	•		•		•		•		
PHILLIPS BAK	end23745ePHILLIPS B		•	0	45.64		50.	02	9. 0		· 0 .
an.	*NEU5697*	•	•	•			•		•	N .26eN	
	•	•	•		•		•		•		
CONNECTICUT & BUH	*NHEST SSECONNECTITE	•	•	•	* 360.0*	•	14.	=	9.0		.0 3
W. *	*NED5698*	•	•	•	•		•		•		•
	•	•	•		•		•		•		
806 9800K 1 *NH	**************************************		•	0	. 21.0.	•	12.	12.1	1.0		٠
Jav.	*NED5699*	•	•				•	•	•		
	•	•	•		•		•		•		
806 BROOK 2 *NH	**************************************		•	•	. 21.0.	•••	11.	=	9.0		٠
- NE	*NED5700*	•	•	•	•		•		•	.00	, .
	•	•	•		•		•				
NAME OF REAL PARTY	* NIC SOCE NA SHOTREAN	•	•	•	41.00	•••	12.	18.	3.0		.0 3.
37.	*NEDS701*	•	•	•	•		•		•	• • • •	
	•	•	•	9	•	•	•				
NAUN STREAM 2 BUNG	BUILS 5023 BNA DIGITERA	•	•	0	. 34.0		16.	12.	0.0		•
3VE	*NED5702*	•	•	•	•		•		•	.13	•
		•	•		•		•				_
WHITEFLD SAVES BANK	**************************************		•	0	10.01		:	•	9. e		9
3v.	*NED\$703*	•	•	0	•		•	•	•	91.	
		•	•		•		•	•			
SNOW AND BAKER SNH	ennedagagane		•	•	. 55,01	4.5	•	•	9.0		9
Jv.	*NED5704*	•	•	0	•		•		•	60.	
			•		•	•	•				
WHITEFIELD MFG ANNE	*NH24331+JOHNS K		•	0	. 30.00	•••	•••	:	3.00		9
3v*	*NED5705*			0			•	-			*
		•			•		•				
WHITE DAM	**************************************	*		0	. 53.0*	•	:	•.•	0 E	_	9
JN.	*NEDS706*	•	•		•		•	•		N.60.	
•	*	•	•		•		•	•	•		

(1) - TOP LINE IS INVENTURY OF DAMB CRUBS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PHOJECT PURPOSES IFIRALGATION, ASHYONGELECTRIC, CRECOOD CONTROL, NUMAYIGATION, GENATER SUPPLY, REAECREATION, CATAOLY PROFESSION OF THE CATAOLY AND ENERGY (FOR EXISTING DAMB)
(3) - SHINSTALLED CAPACITY AND ENERGY NAME TO TRANSPORT AND ENERGY (FOR EXISTING DAMB)
(3) - USINSTALLED CAPACITY AND ENERGY THIOLAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORE)
(3) - USINSTALLED CAPACITY AND ENERGY THIOLAL POTENTIAL CAPACITY AND ENERGY

ESTINATES PRELIHINARY

POTENTIAL HYDROPOHER SITES

SELEGER E E . STATE 4 H z.

PROJECT NAME	DENT . NAME OF STREAM NUMBER: (R RIVER (1)	PHUJ:	DANER	11.	-LONGITUDE COM.H)		DRAINAGE. AREA .	ANNUAL INFLON	PORE (FT)			STORAGE C1000 AC FT)	CAPACITY ENERGY (HIN) TO (SHP)		STE STE
COUNTY NAME: COO				FERC	POVER	30.	ERC POSES SUPPLY AREA	19 FER	FERC REGIONAL OFFICE CODE	DNAL	DFFICE	CODE	>		
MHITEFLDSHUECO	SNICESTAND A SNEDSTON A	•••		• • •	00		30.0	å		٠;٠	•;•		0.00	. 4 5	
CROSS POWER DA	**************************************	.1.	BROWN NH I	INC.	71 11.	• • •	1350.0*	•	•	•••	•:•				
JIH 8 SHITH PR	**NHBO429*AND#CSCOGI	 	PUBLIC SERV.	•;•	44 24.0	• • •	1372.00	•		•••	•:•	9.2			4.0
HIVERSIDE DAM	**************************************			I NC	71 10.2	• • • •	1371.0	•		• • •	•••		11.40*E		0. M
CASCADES DAM	*NHO160494NDRESCOGN		BROAN AH I	INC.	44 27.0	• • •	1360.0*	•		• • •	• • • •	0			
ANDROSCIGN ONE	**************************************			INC.	44 24.6	• • •	1384.0*	•		•••	• • • •				27.0
ANDROSCOGN THO	**************************************			INC.	44 23.4		1431.0	6		•••	• • •	9 4			27.0
ANDROSCOGGIN H	**************************************			· · ·	71 7.2	• • •	1494.0	•		• • •	• • •			-	0.0
PONTOOK DAM				• • • •	00		1245.04	•			• • • •	•			
ERROL DAN	*NEDS1*ANDREGES	:		• • •	•••	• • •	1095.01	•	-						
GROVETON PAPER	AND 1007 APERATOR AVERTANCE AND STORE AND STOR	· · · · · · · · · · · · · · · · · · ·		• • • • •	00 00		1020.0.		-			0 0			·

^{(1) -} TOP LINE IS INVENTORY OF DAMS CHOSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPOSE! ISINGNAMENTON, MEMYDROBLECTRIC, CAFLOOD CONTROL, NAMAVIGATION, SHWATER SUPPLY, RERECREATION,
(2) - CAINSTALLED CAPACITY AND ENERGY NAME INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CAINSTALLED CAPACITY AND ENERGY THOUSAND INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CAINSTALLED CAPACITY AND ENERGY THOUSAND PUMPOTENTAL CAPACITY AND ENERGY (FOR UNDEVELORED STREET)

ESTINATES PKELITINAKY

SITES ********* POTENTIAL

. 0 STATE 7 H E z

PROJECT NAME	* TOENT * NAME * NUMBER* OF		Purp.	ONNER	363	-LATITUDE -LONGITUDE (DH-M)	E DRAINAGE ER AREA * (SG PI)	4 4 5	200	POACE CFT3	885		1000 E	CAPACET CANAL CANAL CANAL CANAL		CONFRE (S)
COUNTY NAME: GOOS					FERC POME	OFFR	SUPPLY ARE	2	FERC	REGIONAL OFFICE	0	FICE	CODE			
		•								•			•			
U AMMONDUSC R2		* SOUNDANY					* 263.0		•	13.1	=	13,0	0 E		9C	•
	NEUS719	•	•						•	•		•	**		N = 6	3.5
		•							•		-		•		•	
U AMMENDOSC RS	WH STOSEU ANNO	AMMONDOS	. 0			•	. 247.0	*0	•	7		:	0.0	3		0
	NEDS720	•	•			•			•			•	*	••	× 200.	1.0
		•	•						•	•			•		•	
PHILLIPS POND	WH STOOM PHIL	PHILPS 8				•	. 31.0*	*0	•				0.0	•	9e	•
	NED\$721	•	•			•			•			•	2.	•	Z. Q	•
	•	•	•					•	•			•	•			
N.E.ELECT.SYTH	*NH 33024CONH	* * * * * * * * * * * * * * * * * * * *			•	•	. 96.7		•	27.0	~	•	0.0			•
	NED5722	•				•	•	•	•				•		.65.	2.3
		•	•				•		•	•			•		•	
SECOND CONN LA	*NH 3307 *CDZY R	a 220				•	* 35.6*	*	•	52.	2	•••	0.46		*	•
	NE05723	•				•			•	•		•	*			•
		•	•				•	•	•	•	_		•			
LAKE FRANCIS	*NH 3312*CONN	a and				•	165.6	•	•	1001			0.0			;
	NED5724	•	•			•			•	•		•			4.0	16.9
		•	•		•		•	•	•	•			•			
DUTLT SUCCESSE	ON 36420CHICKMENTS	HICKELNYS				•	* 50.4	•	•				0.0	•	3.	
	NED5725		•			•			•	•		•		•	201	
	•	•						•	•	•		•	•			
MOLLYMOCKET BA	BUR 38438HOLLYAKETB	OLLYAKETB .			•	•	13.0		•	15.	=	•••	0.0	•	3	
	NE05726	•				•			•	•				•	1.90.	
		•	•				•		•	•			•			
COHNS PIVER	BATOPONES THE	* * * * * * * *			•	•	. 53.8*		•	7.		**	0 E	•	*	•
	NE03727	•				•	•		•	•		•	*	-	4	•
		•	•				•		•			•	•			
SOANS SIVES	*NH 45324JUHNS	* * * *			•	•	. 53.0	*0	•	11.	-	11.0	0 E	•	*	
	**EU5728*	•				•			•	•		•	**	•	.1782	•
			•		•		•		•	•		•	•		•	
UP AMONSUC ONE	WHE 4334UP APONSUC	P PEDABUC .				•	. 50.0	•0	•	12.4	1	**	0 E		3.	•
	NED5729	•	•			•		•	•						7 . 7	
		•	•				•	•			-		•		•	
HOG 04H	ANH 4374UP AKONBUC	* Undergard			•	.0	. 21.3	3.		*0	*	••	0 E	•		•
	NED5730	•	•		•				•				*		2.8	•
		•							•	•			•			

(1) - TOP LINE IS INVENTUANT OF DAMS CHOSS MEFEMENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: INFRIGATION, MEMYDROELECTRIC, CHELOOD CONTROL, NEMATER SUPPLY, MEMBERATION,

(2) - CHOSS CONTROL, PERAM POND, CHOTHER

(3) - ENINSTALLED CAPACITY AND ENERGY NEMES INCREMENTAL DAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENERGY THORNESS THORNESS CONTROL OF THE CAPACITY AND ENERGY (FOR EXISTING DAMS)

(4) - UNINSTALLED CAPACITY AND ENERGY THORNESS THORNESS CONTROL OF THE CAPACITY AND ENERGY.

ESTINATES PRELIFINARY

POTENTIAL MYDROPOWER SITES

....... . . . STATE 4 H E Z -

PROJECT NAME			DENER	PA S	-LONGITUDE (DM-H)	DRAINAGE AREA (SQ HI)		INFLOR (CF8)	HEAD (FT)	505	STORAGE C1000		CAPACITY ENERGY (SH)	ENERG (GRH)
COUNTY NAME: 6008				ERC P	ERC POSER GUPPLY AREA	PPLY	HE 4 1	FEAC	REGIO	NAL DFF	FEAC WEGIONAL OFFICE CODE	'n		
HOHAMK RIV 1	HOMBER RIV 1 NO 0558-HOMBER AV	• • • • • • • •		90	• •		.0.51	g		=		. ₩. ₹	.0.	٥
COUNTY NAME: ORAPTON				EKC POMER	DIEK B	PPLY	AREA 13		FERC REGIONAL		OFFICE CODE NY	:		
SQUAM RIVER 1	SOUTH STATE OF THE			• • •	•									0
SOUAH RV 2	WHEOLEGE RV						29.00	5	17.	17.		0.0E		6
	** ** **	• •		• •	•		• •					ž .	į.	
AMONOSUC R 2	*NEDS734*	•••		• • •	••	ñ	310.40	0	9				1.62 P.	
AMMONDOSUC RIV	WHZ0316#AMMONDOSUC			• • •	•••	Ň	293.0*			•			34	
AMONOSUC # 1	WHEO453*AMONCOUC R			• • •	••	=	107.3*		3	12.			37.	
AMONOSUC R 2	NAZO4548AMUNCSUC R			• • •	••			0	12.	27			3.	33
NEWFOUND RV 1	**************************************			****	:: ::				i i	i i				33 33
NEWFOUND AV 4	*NHZOSSZ*PENIGE#AST				• •		.0.2	•		•				
NEWFOUND RY S	**************************************			• • • •	••		92.0.		•				3	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! IFIRALGATION, MEMYDROELECTRIC, CEFLUOD CONTROL, NEMATER SUPPLY, RERECHEATION,
(2) - CEINSTALLED CAPACITY AND ENERGY NEMAT POTTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY NEMATER OFFICE CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY NEMATER OFFICE CAPACITY AND ENERGY (FOR EXISTING DAMS)

ESTINATES PRELITINARY

HYDROPONER SITES POTENTIAL

....... . . a STATE W X ~ =

PROJECT NAME	W	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	Pugg.	34		LONGITUDE COM. H)		DRAINAGES AREA 1	ANNUAL INFLUN (CFS)		100	600 P		TO PE	CAPACITY		
2004478888888888888888888888888888888888		TO THE TAX A TO TH			ERC	DIE	300	PLY AREA	2	5	6610	REGIONAL OFFICE		CODE	ż		
NEWFOUND RV		*NHZOSSS*PEMIGE*AST	.:			0	•••	96.20		• •	:			0.0		• •	
			• •			0				• •			• •			46.	
NEWFOUND RY		*NHZOSS6*PENIGEHAST	.:			0	• •	94.0		• •	10.			0.0		• •	
		NED5743				0	•									.32.	
NEWFOUND RY		*NAZUSS7*PEMIGEAABT				0	• •	.0.46						0.0		• •	0
		NEDS744	• •		• •	0	•	•					•			.25.h	
NEWFOUND RY		TO A S S S S S S S S S S S S S S S S S S	.:			0	• •	94.0						0.0		• •	
						0	•									.26sh	
							•			•			•			•	
NEWFOUND RY 10	0	SAN DONA DE LIGERA BEL				0 0	• •	98.38		•	:		:	0.46		0E	•
		***************************************				•											•
NEWFOUND RY 11	=	*NHZOS60*PENIGEAAST				0		*0**6			30			0		0E	
		NED5747				0		•		•	_		•			.96.	. 3.
2 07050 044		0 40 40 6 14 4 6 C 14 6 C 1				0	• •	67 72		• •			•			• •	•
						0		•						•			;
								•								•	
MAD RIVER 3		**************************************				0	•	60.50			12.1	-	12.0	0. *E		•	0
		NED5749				0	•						•			. 2541	
MAD RIVER 4		SANZOBOZEMAD BIVER				0	• •	61.00			12.			90.0		•	0
						0	•						•			.25.	
							*	• :						•		•	
		AND CONTRACTOR AND CO				9 0		20016									9
		*1515030**				,		•									
MASCOMA RIV 2	~	*NHZO624*HASCCHA RV				0		26.14			13.	-	13.0	0			0
		NED5752				0	•						•			.0	•
SAVIO MATONI		- 50,000 - 50				0	• •	34.4					• •	• •		•.	•
				•		0	•							•		1124	
		•					•	•					•			•	

(1) - TUP LINE IS INVENTURY OF DAMS CROSS MEFERENCE ID, BOTTON LINE GEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUAPOSE: INTRIGATION, HEMYDOCLEGFRIC, CBFLOOD CONTROL, NEMATIGATION, SERACREATION,
(3) - ERINSTALLED CAPACITY AND ENERGY
(5) - URINSTALLED CAPACITY AND ENERGY
(6) - URINSTALLED CAPACITY AND ENERGY
(7) - URINSTALLED CAPACITY AND ENERGY
(7) - URINSTALLED CAPACITY AND ENERGY
(7) - URINSTALLED CAPACITY AND ENERGY
(8) - URINSTALLED CAPACITY AND ENERGY CAPACITY CAPACITY CAPACITY CAPACITY CAPACITY AND ENERGY CAPACITY CAPACITY

ESTINATES PRELITINARY

9 1 1 E S POTENTIAL MYDROPOMEN

HARPER IRE = = = 9 0 STATE HE Z

	* IDENT * NAME OF STREAM	- P807		· DHAINAGE	AVERAGE .	PUNER .	EIGHT H	TORAGE	CAPACITY	ENERG
PHOJECT NAME	• 4075Ex• CA RIVER	. (8)	. (04.4)	. (36 HI) .	(CF8)	(61)	(77)	. (+1) .	38	33
COUNTY NAME: ORAPTON	COUNTY VAILE ORANTON		FERC PONER	SUPPLY AKEA 1	FERC	FERC REGIONA	L OFFICE	CODE		
************				•	•					
MASCOMA RIV 3	*NHZU6268MASCOHA HV		.00.	. 62.20	0	5.0	5.0	0 E		.0
	NED5754					•			1001.	•
			•		•	•	•	•		
MASCOMA RIV 2	SNHC12998HASCCHA H		•	. 155.0*	•	19.0	19.0	0	0E	•
	NED3735	• •				•	• •	•	.594	
MASCOMA RIV 3	WHE1300 CHASCENA	. :		125.00		10	10.0	0.0	06	
	NEU5756				•	•	•	•		-
			•		•	•		•		
HASCOMA RIV 4	BUHZ13018HASCCMA H		•	. 150.00	•••	•	•••	0.0		3
	NED5757		•		•	•	•	:	.65.	•
			•		•	•		•		
OLIVERIAN STAT	SHAZISZY SOLIVERIAN				•		*00	0.0		•
	• • • • • • • • • • • • • • • • • • • •				•	• •				•
MASCONA R 1	WHEEL SECTION H			146.60		12.0	12.0	0 E		
	NEU\$759			•	•		•			
					•	•		•	•	
MASCOMA R 2	WHIZE 197 CHASCOM		.00.	* 140.0*	•••	16.0	16.0	0.0		
	NED\$760				•	•	•	:	.990.	2.1
			•		•	•		•		
HASCOMA & S	**************************************		•	. 107.00	••	10.	10.	0 6	0.	•
	NEU3/61		•		•	•	•	•		
	4 - 10 C C C C C C C C C C C C C C C C C C				•	•			•	•
	-NEDS-101-100-101				;					
					•	•	•	•		
MASCONA R 7	**************************************		.00	.00000	•••	19.0	19.0	0.0		
	NED5763		.00		•	•	•	*		3
	•		•		•	•	•	•	•	
MASCONA R 13	**************************************		.00.	* 155.0*	0	16.4	16.0	0.46	•	
	**EU5764*		.00.	•	•	•	•	*		2.5
			•	•	•	•	•	•		
E.BR.PEHIGE 1	**************************************		.00	. 109.50	•••	20.0	50.0	0 E		0
	NE05765				•	•	•	:	1.00.1	
					•	•	•	•	•	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS KEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUAPOSE: IFIGRIGATION, HEHYDKOELECTRIC, CFLOOD CONTROL, NEMAYIGATICN, SHMATER SUPPLY, RERECREATION,
(2) - BINSTALLED CAPACITY AND PREFAY POND, DECOMENTAL POTEKTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY NEMBER INCREMENTAL POTEKTIAN OF ENERGY (FOR UNDEVELORE)
(3) - URINSTALLED CAPACITY AND ENERGY THOUGHT POTEMINAL CAPACITY AND ENERGY (FOR UNDEVELORE)

ESTINATES PRELIFINARY

3 1 T E 3 POTENTIAL

----. 9 T A T E 3 H L .

PROJECT NAME	IDENT . NAME . NAME .	THE OF STREAM	PROJ	CANER	. 33.	LONGITUDE		DRAINAGE:	AVERAGE ANNUAL INFLOR	POAE	·	1	STORAGE C1000 C1000	CAPACITYS ENERGY (ML) * (GMH)		SERG GEN)
COUNTY NAME: GRAFTON	GRAFTON			34	Ų	0.68	SUPPL		13 FER	C REG	NO	FERC REGIONAL OFFICE	E CODE	**		
													•			
E.BR.PEHIGE 2	*NH22256*E.BR.	BR.PEHIG				.0		103.00	•••		15.0	15.0	0	0E 0.	3.	3
	NED\$766					0		•			•	•			.53.N	:
								•				•				
E.BR.PEHIGE 3	******************	SH.PEHIG						103.00	•		15.0	15.	0.46		3.	•
	NED5767					.0		•				•			.530k	1.
								•				•				
PEHIG RV LINCO	**************************************	11GE MAST				0		15.24	•		14.0	14.	0			•
	**ED576#*							•			•	•			.070.	
								•			•	•			•	
SHADOM LAKE	*NH22264*PEHIG	IGENAST				0		13.9.	•			10.0	0.0E		3.	•
	NED\$769							•			•	•				
							•	•			•	•			•	
DODGEVILLE DAM	*NH222658E . #	PENIG	* 0*			•		101.00	•				0.0		3.	;
	NED5770							•				•				1.7
								•			•	•				
E.BR PEHIGE 4	***********	H PEMIG				•		101.0			•	•	0.46			•
	**EUS/71*					•		• •				•			1010	:
	•							•			•	•			•	
AMONDSUC LI DN	**************************************	DOSOC				•		420.04	•				0.0			•
	NED5772					•		•				•		•	930N	3.3
						•			•		•	•	•		. :	•
AMONDSUC LI S	*NHCCCY3*AFHUR	יחצחחאחנ				•		20.052	;							:
	***					•		•				• •				
AMMORE . T. TW. T.	AUN 22296. AUNO	J. BUUGH				0		230.00	0						. :	•
	-NED-774-							•				•	•			
								•				•			•	:
AMONDSUC LI 4	**************************************	TONDUSUC				0		230.00	•	. 10		***	0.46			
	NEDS775					0		•			•	•			93.	3.3
								•				•			•	
AMONGSUC LITTL	*NH22298*AMDN	DEGOOD				0		230.00	••			16.4	0.0			•
	MED5776					0		•			•	•			1.07.K	3.0
								•				•			•	
GRANT BROOK	*NH2249246BAN	INT SAK				00		50.00				33.	0 E		9O	•
	NE09777							•			•	•			18.	
								•				•				

ESTINATES PRELININARY

8 3 1 1 8 ******* POTENTIAL

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*************************	************************	***************************************		******	********	*********	*******	********	*******		******
PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* OR RIVER * (1)	Proje		LONGITUDE (DM.H)	DRAINAGE AREA (80 HI)	ANNUAL INFLOR	POLER (FT)	1	37CRAGE (1000 AC FT)	(AB) (3)	E 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
COUNTY NAMES ORANGO	Appropriate the second of the		FERC P	DMER SU	CAC POSES SUPPLY AREA 19		REGION	AL OFFIC	FEEC REGIONAL OFFICE CODE NY	: :	
***************************************				•				•	•		
EASTHAN BRK 2	ANAZ3285#EASTFAN BR		•	•	24.30	•••	15.	15.	0 E	•	. O 3.
	NED5778			•		•	•	•	•		•
				•			•	•	•		
BTINGON BRK 1	BURNISE BRINGON OF			•	16.4	•	10.	10.	0. *E	_	.0 3.
	NED\$179			•			•	•	•	4.90°	
				•			•	•	•		
STINGON BAK 2	SALESSON SON THE SALES OF		• •	•	17.6	•	• • • • •	• 01	3.0	3. 0. 3	
				;							
STINSON BRK 3	SAME 3 SECRET IN SON DE			0	17.0		12.0	12.0	0.0	E 0E	.0
	NED5781							•	•		
				•			•	•	•		
STINSON BRK &	*NHESSES#TINGON #K			•	16.51	•	. 15.	15.	3.0	E 0. *E	. C .
	NED5782		•	•			•	•	•		
				•			•	•	•		
STINGON BRK S	**************************************		•	•	17.0	•	. 12.	12.	0.46		0
	NE05783	•	•	•			•	•	•	N. 10.	
* *************************************											
O THE NORTH	AND AND THURSDAY OF				1763	;			2		
	•						•	•			:
STINSON BRK 7	BUM23572#STINSON BK				\$2.5		10.0	10.0	0.0	E 0E	. O .
						•		•			
				•				•	•		
STINGON BRY B	SHAZSST3+STINSON BK		•	•	55.91	•	. 11.	11.	0.46		.E 0.
	* 4ED5786*	•	•	•				•	•		T
SAKED DIVED 10	AN MONATOR OF CLAR				24.4			•			
	**************************************			0				•			
								•	•		
BAKER PIVER	*NH23575*HAKER AIVR	. 0.			143.04	•	. 11.	11.	0 E	Ĭ	
	NED\$788		•	•				•	•		** 1.º
								•	•		
PENICENAST R 1	BURGEOUT OFFIGE ABST		•		241.0	•		2.0	B. 0	•	.E 0.
	**ED5769*			•			•	•	•	4.1	
	•		•	•			•	•	•		
		*************	6 6	2							
				,							

(1) - TOP LINE IS INVENTURY OF DAMS CHOSS REFERENCE IO. BOTTOR LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE IO.
(2) - PROJECT PURPOSE: IMIRAIGATION, MEMYORDELECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, RERECHEATION.
(2) - EXINSTALLED CAPACITY AND ENEMY. NEMBER OF DITENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENEMY. TETOIAL POTENTIAL CAPACITY AND ENEMY. (FOR UNDEYELOPED SITES)
(3) - URINSTALLED CAPACITY AND ENEMY.

83118 ESTINATES PRELITARA POTENTIAL

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PROJECT NAME	e loent e name of stafam e numbere on elver e (1) e	A PURP : (2) :	0 a a a	17.	LONGITUDE COM.H)		DRAINAGE AREA (SG HI) .	THE LOW	120	1005		1000 1000 1000 1000	T (18)		ENERG (644)
COLVA NAMES BRANCH				FERC	ERC PONER	300	Y AREA	13 FER	FERC REGIONAL OFFICE CODE	Ö	FICE C	ODE NY			
							•					•			
BLACK BK 2	**************************************				00		17.00	•••	14.	. 14.	••	0 E	0E	3.	0
	NEUS790					•	•			_		*	0.	4.00.	•
							•								
BAKER R SITE 1	*NHZ4167*BAKER R				0 0		10.10	•	. 15.	. 15.	•	9. · ·	•		
	NE05791						•						•	4.60.	•
		•					•								
HAD A	BUILDISCOUND I				•		31.54	•	. 54.	. 22.	•	3.0	•	3.	•
	NED2792				•		•						.646	:	•
				•			•				•	•	,		
AB QNO	SULVENDENCE OF	* ***				•	14.7		.04	.0.	•	3.0	•	3	;
	NED5793				0		•					*	.6701		•
				•			•					•			
BAKER K	BUNEALT BOAKER B	*			0		29.34	•	. 11.		•	9.0	DE	3.	•
	NEDS194			•	•		•				•	*		20 N	•
				•			•		_		•				
SER BAKER B	BUNGAZOZOBBE BAKER	* **			•		45.50	•	. 10.	10.		0 E	0.	3.	•
	**EUS195*	•			•		•							4.5	•
							•					•			
SBR BAKER 2	**************************************	*			0		42.04		. 5.		2.0	3.0	0E	.E	•
	NED5796			*	0 0	•	•					*		N. 10.	•
							•								
MISS FILE	SANCESONS BAKER				•	•	43.34		. 65.		•	0.0	0E	•	•
	**E05797*				•		•					•		1.	-
						•	•					•			
PENICENAST R C	*NACATOR *PEALGERABL				•	•	143.0		. 13.		13.0	3.0	•	3.	•
	NED5/96											:	4.50.	4.0	
				•							•				
בוצמטע וע פצא	STREET CAEASTRAN &				•		63.64	•		•	•	0.0		3.	•
	NED5799				0		•						0.	N	•
							•								
MODSELAUKE BRK	*NHZ4472*HOOSELAUKE	*			0		17.64	0	. 14.			34.0	.0	3.	0
	NEU5600				0		•			•				4.90.	•
				•			•								
PENIGERABSET A	**************************************	2.	PUBLIC SER		43 36.0		146.00					9 C	***	3.0	30.0
	**ED5301*		CO. OF NH		1 43.6	*	•					**			•
				*		*	•								

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE 10, BUITON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE IO.
(2) - PROJECT PURDOSES INTRICATION, MEMYORDELECTRIC, CHECOGO CONTROL, NENAVIGATION, SCHATER SUPPLY, RERECREATION, DECEMBER CONTROL, PAFFAM PONO, ONOTHER CONTROL, NENA INCREMENTAL CONTROL, AND ENERGY (FOR EXISTING DAMS)
(3) - ENINSTALLED CAPACITY AND ENERGY NENA INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THICK OF FORENITY AND ENERGY (FOR UNDEVELORS)
(5) - UNINSTALLED CAPACITY AND ENERGY THICK OF FORENITY AND ENERGY

ESTINATES PRELITINARY

8116 POTENTIAL HYDROPORER

***** *** . STATE 1 H E 1

PROJECT NAME	# IDENT * NAME OF STREAM * NUMBER* CH RIVER * (1) *	PHCJ.	UNNER	283	*LATITUDE * *LONGITUDE *	DRAINAGE AREA (SG MI) #	ANNUAL INFLUN (CFS)		000	STORBERS (1000 PT)	CAPACITY:	ENERGY (GWH)
COUNTY NAME: DRAFTON	NDLANG STREET BEFORE THE STREET STREE		A.	Č.	DWEN SU	FEEC POEER OUPPLY AREA 14		REGION	AL OFF	FEHC REGIONAL OFFICE CODE NY		
VIE DIEDENGUE	a Pulphane and a second	. 1	* A TITLE E			366.0	0	0	0		.0	
	NEU5002		*IKE PRECINCT.	. 72	2.4	•				•	0	
FIF MILES FALL	SALES SOLE CONT. ALL SER	. :	.NE POMEN CO.	*		1600.0*		0		3.0	146.40*	251.0
	**ED5803*				52.6 .	•				•		
N E POWER 1	*NH62792.CONN H	. :	*NE PUNER CO.		19.61	1635.0*	0	0	0	9.0	140.40#	307.0
	NED5004					•				Z 2		
C 83500 3 1	- ANDJOEST CANNO		* OURER CO.	*	15.6 .	.00000		0				
	***EUS#05*					•						
			•		•	•				•		
BAKER PIVER	ANN 114345U. OR BAKE	•		•		10.00		55.	. 55.	9.00	0	
	• • • • • • • • • • • • • • • • • • • •				• •	•				•		1.0
POOL BROOK	WH 1824BCLAHK SHK	:				16.40	0	15.0	15.	9. O		3
					•	•			•	•		
						•				•	•	
OLIVERIAN STRE	ANH 1925 BULIVERIAN			•		31.0*		15.	15.	0 E	3	•
	NEU3808			• •	•	• •					1381	•
MASCOMA LAKE	WH 2195 PHASCENA H			0		153.00	0			9.0	0	0
	*NED5609.			•	. 0	•				•	.310)	=
	•		•		•	•				•	•	
HASCONA R 3	BUH 21908HASCEMA K	5#*			•	150.0*		16.	16.	0.0	•	•
	**EU3810*	•		•	•	• •				•	× 000	
MASCONA H &	NH 21990BASCTHA K	. :				167.00		11.	11.	9.0		
			•		0	•						
					•	•		•			•	
MASCONA & 8	ANH 2203 SHASCORA H	*				161.0*	•••	15.4	15.	. 0 E	•	•
	**E05812*	•		•	• • • •	•				•		2.4
		•				•			•	•		
MASCONA R 9	WH SZOGANASCONA H	*	•		•	166.0*		14.	19.	0. *E		•
	NEU3013	• •		• •		• •				•		3.1
					•					•	•	

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPUSE: INTHRIGATION, HEMYOHOELECTRIC, CHEFOOD CONTROL, NEWATICALICA SHERE SUPPLY, RERECHEATION.
(2) - CHISTALLED CAPACITY AND ENEMA NEWER INCREMENTAL CAPACITY AND ENEMGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENEMGY
(5) - UNINSTALLED CAPACITY AND ENEMGY
(5) - UNINSTALLED CAPACITY AND ENEMGY
(6) - UNINSTALLED CAPACITY AND ENEMGY
(7) - UNINSTALLED CAPACITY AND ENEMAL CAPACITY AND ENEMGY
(7) - UNINSTALLED CAPACITY AND ENEMAL CAPACITY AN

ESTIMATES PRELITIZARY

8 1 T E S ********** POTENTIAL

....... * . w STATE 4 I E 2

PROJECT NAME	* (1) *	(S) *	O W N E R	5	LUNGITUDE (DM.H)		(SO PI)	INFLOR (CFS)	1 1 2 1 2 2 2 3 2 3 3 3 3 3 3 3 3 3 3 3	(FT)		(1000 (FT)	33		SHE SE
COUNTY NAME: GRAFTON	COUNTY NATE OF A PART OF A			EKC	EKC POWER S	SUPPL	UPPLY AREA 1	9 FERC	REGIC	NAC	FFICE	REGIONAL OFFICE CODE NY			
							•					•			
MASCOMA R 10	WIN SZOSWHASCEMA H			*			164.04	•	15.		15.0	0 E	_	DE	•
	NED5814				. 0		•							.73ek	~
							•					•			•
MASCOMA M 11	WHI CEDESHASECHA H				•		142.00	;	. 14.			3.0	•	*	
	************				•		• •							2 .	;
FILE MISSING	WAN ZEUNAHASCENA H				0 0		194.0.	0	2		5.0	0.0	0	*	0
	NED5616				0		•							. 24 .N	•
	•						•					•			
INDIAN HEAD MO		. 0.			0		14.64	0	14.		***	0 E		3.	•
	NED5617						•							N.60.	•
							•					•			
AMMDNODSC RV 1					•		50000		50.		80°	0.0	0E		•
	NEU5818				•	*	•					•	7.0	4.	
בחנים מיחים	20 040.09.11CC DAY						30.00		22						•
מחמים משמעו	**************************************						*						130	1301	:
	•						•								•
LITTLETON 1	*NH 2293*AF:101003UC				000		230.00	0	15.		15.4	0.45		3.	0
	NED5820			*	0		•					*	1.00.E	2.0	-
							•				•	•			
EASTHAN BAK 1	ANN BEBREASTRAN BR			•	•		24.30		. 45.		42.4	0.0	06	3.	0
	NED5021			•	•		•	-				*		. 32eh	-
							•				•	•			•
SITE 6 BAKER	ANH 4200 ON	*		*	•		10.01		15.		2.4	0.0		*	
	NEU3866			*	•		•			*	•	•	**60.	4.6	•
						•	* :				•	• '			•
ST 6A BKK K	*** 4502+57 64 007L	•			•	*	200		.00		09	0.0	0.		•
	**E05925*				•		•	•			•	*		** 10.	•
							•					•			
PEMMIGEWAST RI	ANH LEGS PERMISST R	*			0		35.04	•	10.		.01	0.46	0	*	•
	**ED5624*				•		•				•	*	•	.15.N	•
					•		•		_		•	•			
SOUAM LAKE	ANH 1834SEURY KV	*		*	•		27.64		14.		15.1	0.0	٥		•
	NED5825				. 0		•	-				Z.	.17.	1.	•
				*			•	•							

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE IO. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE IO.
(2) - PROJECT PURPOSET IMIGATION, HAMYDHOLECTHIC, CHELGOO CONTROL, MANAVIGATICN, SEMATER SUPPLY, RERECHEATION.
(2) - DADÉRNIS CONTROL, PREAM POND, CHOTHER CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - EXINSTALLED CAPACITY AND EMPLY MANAY INCREMENTAL CAPACITY AND ENERGY
(5) - UNINSTALLED CAPACITY AND EMPLY TATOTAL POTENTIAL CAPACITY AND ENERGY
(5) - UNINSTALLED CAPACITY AND EMPLY TATOTAL POTENTIAL CAPACITY AND ENERGY

ESTIMATES PRELIFINARY

S 1 T E S GTENTIAL

HAND HAR * * . 0 STATE 4 F z

PROJECT NAME	a loen's name of Singar a numbers of siver a (1) a	* PROJ.	J. BANED	LONGITUDE	*LATITUDE * DRAINAGE* *LONGITUDE* AREA * (UM.H) * (SG HI) *	INFLOR :		# C .	STCKAGER CAPACITYR ENERGY (1000 * (MH) * (GHF) AC FT) * (3) * (3)	(8)	(C)
DUNTY NAME:	NOTE THE PROPERTY OF THE PROPE		FER	FERC PONER SU	PPLY AKEA 1	3 PERC	FRC REGION	L OFFIC	FERC REGIONAL OFFICE CODE N	>	
					•	•	•	•	•		
IM PACKWARD CO	-		•	• • • • •	54.54	•••	12,1	14.	0.46	0E	
	NED5626		•	•	• •	•	•	•	*	•17.	
510 511000000			• •		137 00	•	• •	• •			
יחים חופתם חופ	**** SI4#************************************	: .	• •					:	2	1.52.4	
			•	•	•	•	•	•	•	•	
STATE OF NH	ANH 421+OLIVERIN 8	* 0*	•	• • • • •	10.60	•••	* 0 7	46.	0 E	0.0	
	NED5824		•	• • • • • •	•	•	•	•	*	.14.	
			•	•	•	•	•	•	• '		
AMMONDOSOC AV	DOSODADERARDOS TVA		• •	•	00.66	•••	• • • • • • • • • • • • • • • • • • • •	• • • •			
	** 503664*		•	•	• •	• •	• •	• •	: .		
NEWFOLING LAKE	S COUNTRICKES AND	00	•	0 0	45.54		12.0	12.0	0.0		
200	**************************************				•	•	•	•		3988	
	•		•	•	•	•	•	•	•		
NEWFOUND AV 2	BAN SSORPENIGENAST		•	. 0 0	45.00	•••	16.	16.0	0.46	•	
	NED5831		•	.00	•	•	•	•	*	. 52ªh	
			•	•	•	•	•	•	•	•	
NE FOUND RY 6	BIN SSTAPEMIGENAST		•	• • • • •	45.04	•••	* .	•••	0 E	•	.0
	NED5832		•	• • • • •	•	•	•	•	:	. 20 a.	
			•	•	• ;		•	•	•	•	
HAD MIVEN UNE	ENATE OFFERENCE		• •	•	100/5	• •			3.0		
	# NEO 20 33#			•	•	•	•	• •			
PENTG RIVER	ONH 603 OPENICE ASST		•	. 0 0	390.00	•	22.8	22.4	0.0	. 0	
	NE05634		•		•		•	•	*	2.93	N 10
	•		•	•	•	•	•	•	•	•	
MEST BRNH BAK	ON 6120H GRAH BAK		•	• • • • •	21.74	**0	***		0 E	•	0 3
	NED5635		•	• • • •	•	•	•	•	*		
0700 5000	***************************************	• •	• •			• •	* * * *	33	•		
200	2		•			•				N. 60	
					•		•				

(1) - TOP LINE IS INVENTORY OF DAMS CHUSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! IMINATED WHYDROELECTRIC, CHELOOD CONTROL, MENAVIGATICN, SHMATER SUPPLY, REFECREATION,
(2) - ENINSTALLED CAPACITY AND ENERGY NAME INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOUGHT POTENTIAL CAPACITY AND ENERGY (FOR UNEVELOPED SITES)

**STREETH OFFICE CAPACITY AND ENERGY

**CONTROL OF THE CAPACITY AND ENERGY OF THE CAPACITY AN

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9 1 1 6 * 3 * 0 # 0 * 0 * 4 POTENTIAL

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### CONTRICTOR ### CO	347 103004	PROJECT NAME - NUMBER- OF STREAM	313	04868	Dealinase.			1504	1885	938	138
######################################	COUNTY NAME:	#:FF 88080		FERC PORER SU	PPLT 486.4 1	3 7680	W01538	967166	* 3000		
######################################					•	•	•				
######################################	N.B.CONTOCOOK				\$5.20	•:	2.0	5	30		
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					•	•	•				
### ### ### ### ### ### ### ### ### ##	BRANCA PISCAT				15.50	•	16.0	15.0	30		
######################################					•	•	•		:		
						• .	• •				
**************************************	3,024 0,064	•				;					
**************************************					•						
**************************************	40 assure 2				20.70		10.				
### 25 25 25 25 25 25 25 25 25 25 25 25 25		,				•	•		:		
***Z1595*30UM564% # 10.**				•	•	•	•		•		
######################################	SOUMEGAN & 4			. 0 0 .	35.00	•:	10		3.0		:
######################################					•	•	•		•		
**************************************					•	•	•		•		
**************************************	30UMES4% 5	**************** *			34.0	•••	10.	10.	3.0		
######################################					•	•	•		•		
######################################					•	•			•		
**************************************	30045644 6	*********** POD*3CUNESAN #			13.80	•••	11.	31	90		
######################################					•	•	•	•			0.1
######################################					•	•	•	•			
**************************************	SASPLA SIVER	**************************************			364.00	•	16.0	16.0	3.0		;
**************************************						•	•	•	•		•
######################################						• •					
######################################					•	•					
9 ***252557136.14006 ** * * * * 0 0 . • 35.7 * 6. • 20. • 0 . • 6. • 20. • 6. • 6. • 6. • 6. • 6. • 6. • 6. •					•	•	•				:
EU39446 ***EU39448** ***EU39448*	9 8x P13C47455	**************************************			33.70	•:5	20.0	20.0	90		
######################################		**E03446*			•	•	•	•	:		.,
E354******************************				•	•	•					
	8 8H P19C474GG				33.60	•••			3.0		
**************************************					•	•	•		:		
**************************************					•	•	•		•		
*****	P18C4T40006 2				215.00	•	13.	15.0	3.0		;
					•	•	•		:		3.2
					•	•	•		•	•	

(1) - TOP LINE IS INVENTORY OF DAMB CHOSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE IO.
(2) - PROJECT PURPOSE: IRLEGISATION, MARMYDRALECTRIC, CAFLOOD CONTROL, MARMYDRALICA, SCHALE SUPPLY, BRRECREATION,
(3) - ESINSTALLED CLARGITY AND ENERGY NAME. MOTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CATUSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

ESTINATES PRELITINARY

S 1 1 E S POTENTIAL

....... 31118 . .

PROJECT NAME	PROJECT NAME . NUMBER. CH RIVER (1)	. (2)	DANER	60	100		AREA 0 nIJ	INFLO:			10	(1000 AC FT)	38	
COUNTY NAME: MILLSBORD	COUNTY NAME: HILLOGOOG		3,	SRC PO-ER	D.E.R.	3077		3 FE	FERC MEGICINAL	ICNAL	OFFIC	E C00E	ì	
							•				•	•		
COMAS BK 1	**************************************						65.01	0	1 4.0	12.0	12.	0 E		3.
					0		•				•	•	* .22.	
							•				•	•		
SBP PISCATOG 1	**** PISCAT						34.0*	Ü	1	10.	10.	9.0	30 3	3.
	ED5850*						•				•	•		*
							•				•	•		
388 PISCATOG 2	********* PISCAT			•	0		*6.04	0		12.0	12.0	0.0		3.
	• NED5851•				0		•				•	•		**
							•				•	•		
888 PISCATOG 3	**************************************	. 04.		•	0		.0.4	0				0 E		3.
	**E05652*			•	0		•				•	•		Nec
							•				•	•		
MBP PISCATOG 2	**************************************				0		16.40	0	1	12.0	12.0	9.0	E 0E	3.
	***ED5953*			•	0		•				•	•		**
							•				•	•		
SOUMEGAN & THR	· NASSHUDBABBBSSHN.			•	ò	•	36.98	0	1	1.0	17.0	0.0		3.
	**E05854*			•	0		•				•	•		4.6
						•	•			•	•	•		
964VE9 9900K	**** 3203+854VEF PPR			•	0		*6.1.	U		4.0	22.0	3.0		3.
	ED5#55*			0	0	•	•			•	•	•		*
							•			•	•	•		
96046 43AV36	**************************************			•	0	•	52.10	O	•••	1.	1.	0		
	• MED 5656.			•	•		•			•	•	•		N.0
							•			•	•	•		
SOPEL FAR	***********				•		20.00	0		17.0	15.0	9.0		
	• 1602031•			•	•	•	•				•	•		
						•	•	•			•	•		
CONTRACTOR & 1	WHESE STOCKHOOLS				•			•	_	,				
	• 5000000			•			•			•	•	•		*
							•				•	•		
	- MAR 36 46 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			•			20.00	0			:	0		3.
	. 6.3634.			•			•				•	•		**
						•	•				•	•		
HISSING FILE	OWE SEE SONDEANUSIT			•	0		25.00	0	***	•••		3.0		3.
	•060503*•			•			•				•	•		***
							•				•	•		

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS WEFERENCE ID. BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSES ISTRAIGATION, HEMYORDELECTRIC, CHELOOD CONTROL, NERAVIGATION, STRATER SUPPLY, RERECHEATION,

(2) - EXINSTALLED CAPACITY AND BEREKY NEERS IN POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENERGY THOUTHIAL CAPACITY AND ENERGY (FOR UNDEVELORED SITES)

ESTIMATES PRELITINARY

SITES H Y D R D R D R E R POTENTIAL

....... . . . STATE 4 I E .

PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	** PK03*	CHNER		LATITUDE LONGITUDE (DH.M)		AREA .	INFLOR	HEAD (FT)	145	# (1000 # (M#) # AC FT) # (3) #		116	CARP (GRF)
COUNTY NAME: HILLSBORD	COUNTY NATIONAL STREET			FERC	RC PONER	306	FERC POWER GUPPLY AREA 1	13 FERC	REGIO	REGIONAL OFFIC	Ü	DE NY		
				•		•	•						•	
NUBANUSIT 89 5	*NH23245*NUSANUSIT	>==			0		*0.64	0	. 20.	20.	3.0		0. *E	
	NED5861					•	•						.27 .N	1.0
		•	•			•	•						•	
NUBANUSIT BK &	SNH23248SNUBANUSIT	*			0	•	58.00			•	3. O	3.		٠
	**605862*			•	0		•						07.0	•
				•	,	•	•	•					•	
PISCATABUDG 1	SUNE 4235*PISCATABUG	:		•	0		56.70	•	14.	14.	** 0 *			•
	•HED5663•	•		•	0	•	•				•		1001	•
					,	•	•	•	_				•	
PISCATAGUDG 2	WHERE SEPTISER TABLE	*		•	0	•	64.62	•••	12.	12.	3.0			•
	NED5664				•	•	•						100	•
		•				•	•	•					•	
PISCATAGUGG 3	ONHEA237 PPISCATAGUE	**		•	0		59.6	•••	11.	11.	0E		06	•
	NED3463	•		•	•	•	•		•			2	60.	•
		•		•		•	•	•					•	
PISCATAGUDG 4	*NHE4238*PISCATABUG	:		•	0	•	30.00	••0	•••	•	. 0 .E		0E	•
	NED5466	•		•	0		•						.050	
		•		•		•	•						•	
PISCATADUDE 5	WHZ4239*PISCATAGUG	**			0	•	31.50	••0	10.	10.	3.00		0 .E	•
	NE05667	•	•		0	•	•	•	•				**60.	
						•	•	•					•	
PISCATAGUDG 9	*NH24243*PISCATAGUG	:			0		45.74	•••	14.	14.	3.0 .		E	•
	NED5668				0		•		•				.17	•
				•	1	•	•						•	
PISCATAGUOG 10	**************************************	*			0	•	43.04	•••	12.	15.	. 0			0
	NED5869	•	•		0		•				•		.14.	•
				•		•	•	•					•	
PISCATABUDG 12	**************************************	•		•	•	•	47.14		11.	11.	* 0 * E		•	
	NEU5870			•	0	•	•						.15.	·.
		•		•		•	•						•	
STONY BROOK	**************************************	*				•	50.00	•••	13,4	13.	9. 0 .		.0	6
	**EUS071*	•		•	0		•		•		•	Z	1001	•
		•		•		•	•						•	
CONTRACTOR INC	*NHOC 344*CUNICOCOCK		MUNAUMOR				141.30	•••			. 0		130	•
	NEU38/2	•	6113		23.0		•					z .		
		•				•	•	•					•	

(1) - TOP LINE IS INVENTURY OF DAMS CHOSS MEFERENCE IO. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: JEIRRIGATION, MEMYDROGLECTRIC, CEFLOOD CONTROL, MEMAYIGATICN, SHWATER SUPPLY, RERECREATION,

(3) - EINSTALLED CAPACITY AND EMERGY MEMBER INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - USINSTALLED CAPACITY AND EMERGY TETOTAL POTENTIAL CAPACITY AND EMERGY (FOR EXISTING DAMS)

(3) - USINSTALLED CAPACITY AND EMERGY TETOTAL POTENTIAL CAPACITY AND EMERGY (FOR EXISTING DAMS)

ESTINATES PRELIHINARY

91169 0 P O M E R 0 × POTENTIAL

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COUNTY NAME: NILLBOOMD CONTOCCOR SHEDS 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	C C C C C C C C C C C C C C C C C C C		# # # # # # # # # # # # # # # # # # #		115. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
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NH732996HU3ANUSIT NE05976 NH732626HU3ANUSIT NH732626HU3ANUSIT NH742475PISCATAQUG NH742446PISCATAQUG NH742446PISCATAQUG NH 15910PISCATAQUG NH 15910PISCATAQUG NH 15910PISCATAQUG NH 15910PISCATAQUG NH 15910PISCATAQUG			0 0					: : : :
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aud 1580ap19CA aug 05881 aiv aud 1581ap19CA aug 05882	•	•		. •				•
avensasia avensasia avensasa	•		190.00	0.0	. 65	90.0		
**** 1581*PISCA			•					
NED5882		•	•	•	•		•	
		. 00	177.0*	•••	20. 20.	0.0		
		• • • • •	•	•	•			3.5
		•	•	•				
SOUMEGAN R ONE BNM 16950SOUMEGAN R		.00	59.62	**0	20.0 20.	3.0		•
* * *			•	•				•
				•				
SOUMEGAN & THO BAH 1696+SOUMEGAN P		•	35.0	•••	20. 20.	3.00		•
* 16050804	•		•					
	•	•	•				•	

(1) - TOP LINE IS INVENTORY OF DAMS CACSS REFERENCE IO. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE IO.
(2) - PROJECT PURPOSE! INTRIGATION, HAMYDROELECTRIC, CAFLOOD CONTROL, WANAVIGATION, SANATER SUPPLY, RERECREATION,
(2)
(3) - EXINSTALLED CAPACITY AND ENERGY NAME TO THE OTENITAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TATOTAL POTENITAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TATOTAL POTENITAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELITIARY

POTENTIAL INDROPOSER SITES

. STATE HE z

PROJECT NAME	* IDENT * NAME * NUMBER* CR	NAME OF STREAM	PROJ:	DENE	¥80	-LATITUDE	ORAINAGE *	INFLOR CCF8)	PORE CT O		810886 1 (1000 1 AC FT)	3	7 (E)	COURT (SEE
COUNTY NAME: WILLOOMS	ILLOBORO	************			FERC POWE	DEER SI	PPLY AREA	13 FERC	REGIO	NAL OF	ICE CODE	ž		
######################################	NI IN					o	35.0	0	21.5	2	•		٥	
	NED5885											ž	.21 .N	
CONTOCOK R ONE	* * * * * * * * * * * * * * * * * * *	WHI 1872-CONTCCOK R			• •		348.0*	•	7.		• •	0. *E		
	NED5886					:						z	•	Z
CONTOCCOCK R 2	*NH 1673*	*NH 1673*CONTOOCOOK					356.0*	•••	21.	21.		0 E		E 0.
	NED5887				•	•						z.	2.11ah	
POSSE NISSN PD	*NH 1876*SHEDD				•		29.14	0	7.			0 E	0 . F	
	NED5888				•	•	•					2	.00	2.
COHAS BK 2	NH 2584-COHAS	COMAs ak	• •		• •		65.00	•	17.					
	NED 5889				*		•		:			Z	31	
	•				•	•	•						•	
COHAS BK 3	*NH 2585*	ANH 2585AHASSABESIC	*			•	47.04	**	50.			0 E		
	NEDS490				• •	•	• •					2 .	. 264h	
BLACK BROOK	*NH 2586*BLACK	BLACK BK					21.54		15.					
	NED5891					•	•					z	Z#60.	
	•						•	•	,			•	•	
MANCH ME 1	*NH 2595*	THE PROSERVE OF THE PROPERTY O				•	45.04	••				0 E	•	
	NEU3076				* •	•						Ξ.		
SOUMEGAN	*NH 2733*	SOUHEGAN	*			0	138.00	0	7.			0 E	0E	
	NED5893					•	•	•		•		Z	.27	
					•		• • • • • • • • • • • • • • • • • • • •	•				• !		
SOURCEAN K	ANN 27548GUNEGAN	SOUMEGAN				•	136.04	• •				4	0. *E	
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MINES FALLLIS	*NH 2627 *NASHU	NASHUA R	*				412.00	••	35.			34		
	NE05895					•						z.	4.04.A	N 19.
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The Machan	*NED5696*	A COLEAN				•	*	•	:				2.1944	

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MIDDLE BRCH S AN 2675 MIDDLE BAC	25.9* 6.*		0.06	.e 0.
			40.	***

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.G.E.) OFFICE AND SITE ID.

(2) - PROJECT PUMPOSET IFICHTEATION, MEMYOPOELECTRIC, CHELGOG CONTROL, NEMAYIGATION, SUMMATER SUPPLY, MEMECREATION,

(2) - ETINSTALLED CAPACITY AND FARMY PORDY DEFINITE PORTAINT AND ENERGY (FOR EXISTING DAMS)

(3) - ETINSTALLED CAPACITY AND ENERGY TATOTAL PORTAINTAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

(3) - USINSTALLED CAPACITY AND ENERGY TATOTAL PORTAINTAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

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PRUJECT NAME	* NUMBER*		(S) .	O N E B	1	(DMGITUDE		AREA (SU HI)	INFLOR		182	CF T)	(1000 AC FT)		(1000 * (PH) *	33
COUNTY NAME: MILLSOND	HILLBORD				ERC POME	POAE	300	PLY AREA 13		RC RE	NOIS	LOFF	FERC REGIONAL OFFICE CODE	ž		
											•					
SOUHEGAN R 19	*NH 2996+801JHE	SOUHEGAN				0		11.4			29.4	29.0		9 O	0	.0
	NE35909					0					•	•		z.	4.60·	•
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CONTUBCOOK & C	THE SESSECULT	CONTENEDRA											•			•
	entacano					•	• •				• •	• •		٠.		:
CONTOCCOOK R 3	*** 3237 *!	*NH 3237*CONTCOCOOK				0 0	•	100.00			10.0	10.	•	0 E	.0	_
	NED5911					0					*	•		2.	.28an	
	•						•	-			•	•		•	•	
CONTOCCOOK R 4	*NH 3238+CONT	CONTCOCK R				0		125.0		•••		10.	•	0. P.E		
	NED\$915				• •	0	• •	• •		• •	• •	• •		4	.354	
								96 30					•			•
NUBANUSII BK Z	AND SESSENUERS	MUSANUSIT						300					•			•
						,					•	•			•	
NUBANUSIT BR 1	*NH 3240#NUBAN	NUBANUSIT	* 25.			0 0	•	50.0			16.0	10.	•	9.º0	0E	.0
	NED5914					0 0	•			•	•	•		Z.	.25.	
							•			_	•	•			•	
NUBANUSIT BR 3	WAN 3241 MUBANUSIT	**************************************	. 6**			0		45.21		•••	13.	13.4	0	0 E		•
	NED 2415					0					•	•		z.	.16.	•
	•				•	•	•	0.00			•	•	•	•	•	•
NUBANUSIT BY S	TISONE SEED SHOW AND THE	HUBBNUSIT				0					13.	13.	•	3.0	0.	•
	- CONTRACTOR										• •	•		: .		•
SIT 298 SHEGAN	*NH 3995.TEHPL	TEMPLE BK				0		5.4			64.4	64.	0	0 E		
	** FD 5917 .					0					•	•		z	. 10.k	
							•				•	•			•	
WEARE RSRV2	*NH 4234*PISCA	PISCATAGOG	. 0.			0 0		59.00		••0	35.	35.	0	0 E	0E	
	NED5918					0 0					•	•		*	.28	
							•			•	•	•		•	•	
PISCATAGUOG 8	*NH 42424PISCA	PISCATAGG	* **			•		39.5		••			•	0 E	• • •	
	NED5919					0					•	•			.00	
	•				•		•				•	•			•	
SOUMEGAN R 1	**** 4364830UH	SOUMEGAN R				•		97.0		•••		50.	•	0 E	0.	
	NED 2850										•	•		z.	. 54	
	•									•	•	•		•	•	

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. RUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUPPOSEI I=IMPIGATION, MENYORNELECTHIC, CEFLOUD COMTMOL, MENAVIGATICN, SEMATER SUPPLY, RERECHEATION,
(2) - EINSTALLED CAPACITY AND ENEMY NATURAL POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENEMY THOUGHTAIN INCRMENTAL CAPACITY AND ENEMY (FOR UNDEVELOPED SITES)

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HH 4365-80UHEGAN R FO	COUNTY NAMES	HILLBORD		•	FERC	PONER S	UPPLY AREA		REGIO	AL OFF	CE CODE	× .	
3 whd 356650UHEGAN R and a36655UHEGAN R and a36655UHEGAN R and a36655UHEGAN R and a36655UHEGAN R and a36695TONY BRK. ***MED5928** ***MED5928	SOUHEGAN R 2	**************************************				••	97.0						3.3
HENSONSTONY GRK NY GRK NY GRY		*NH 4366*3	NAS		• • • •	00	70.3		=	:	•		
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1. SHE 398 CONTCOCK R	TONY BROOK	**************************************			•••	•••	22.0		10.	10	•		
	ABSIC B DINCL	*N# 346#8	310	•••	• • • •	• • • • • • • • • • • • • • • • • • • •	22.5		9		•	wz	•
HE HERE MEMBERS AND TANDER BY THE STORE ST		*N# 398.C	90.	•••	• • • •	•••	104.1	e e	12.		•		:2
FERC PONER SUPPLY AREA 13 FENC REGIONAL OFFICE CODE NY LOSSESSESSESSESSESSESSESSESSESSESSESSESSE	UT POTANOPA P	*NH 579#P		a .	• • •		26.7		7.		0		
COK R *** 0.00 ** 773.00 Co.* 9.* 9.* 0.* E.	COUNTY NAME:	MERRIMACK			FERC	POWER S	UPPLY AREA	13 FEHC	PEG10				
6 ************************************	ONTOCOK R S	*NH20472*C	ONTCCOK R		• • •	00	773.0				ò		
1 ************************************		*NH20473*CI	¥00		• • •	•••	773.0	ě			•		•••
2 ************************************		*NED5930+	>		•••	•••	30.2	,	15.		•	Ĭ	
	URKEY PIV 2	*NH20483*T	-		• • • •	•••	30.2	٠	<u>:</u>		•		

(1) - TOP LINE IS INVENTORY OF DAMS CROSS WEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: IMIRAGATION, MEMYOROELECTRIC, CAFLOOD CONTROL, NAMAVIGATION, SEMATER SUPPLY, RERECREATION,

(2) - ENINSTALLED CAPACITY AND ENERGY NAME INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UMINSTALLED CAPACITY AND ENERGY THOTOMY (APACITY AND ENERGY

(3) - UMINSTALLED CAPACITY AND ENERGY THOTOMY POTENTIAL CAPACITY AND ENERGY

(5) - UMINSTALLED CAPACITY AND ENERGY

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PROJECT NAME	# 10ENT # NUMBER#	~	PROJ.	g 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		LONGITUDE (DH.H)		ORAINAGE AREA (SG HI)	66.	INFLOR (CFS)	POAER HEAD		06 DAH •	870846E*		CAPACITY (HU) (3)	CONT.	E. C.
	HERETHACK				FERC	POME	8	PPLVAR	EA 13	FER	FERC REGIONAL	ONAL	REGIONAL OFFICE	3000 3	ż			
									•				•					
TURKEY PIV 3	*NH20484+TURKE	TURKEY RIV	•		•	0	•	2	30.2*	•	•	•	•	•	0.0E	0E		
	NE05935		•			0	•		•				•		z.	.05	*	~
SUNCOOK RIVER	**************************************	SUNCEDK RV	• •		• •	0	• •	157.0	•	0		• •		0	0. * E			0
	NE05933		•			0	•		•			•	•		Z	.354	-	
	•				•		•		•			•	•					,
SUNCOOK RY THO	*NH20787*	*NHZO767*SUNCTOK KV			• •	00	• •	169.7	•	•		•	•	•	9.0			
	***					•							• •					•
CONTOCCOOK 1	*NH20897 .	*NHZO897*CONTCOCOOK				0		773.0	.0.	0	15		15.	.0	0 E			
	**ED5935*				•	0	•		•			•	•		*	3.25eh	_	1.5
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CONTONCOOK 2	*84603HN*	*NIKOGOBACONTCOCOK	•		•	0	•	773.0	.0.	•		•	11.	•	0 E	0.	w	
	NEU2756		• •			0							• •		2	2.38		
CONTOCOOK 3	********	***HZ0900*CONTCOCOOK				0	•	776.0	*0*	0	•		•		0 E			
	NED5937					0							•		z.	1.96.1	2	
	•				•		•		•			•	•					
ROLFE CANAL	*10602H4*	**************************************	* 0#4			0	•	166.0	.0.	•	1.	15.4	12.0	••0	*E	06	34	
	NE0503N					0	•		•			•	•		z.	2.57	z	:
o second	*	***************************************	• •		• •		• •	110	• :		•	•	• •	•				
	NF05939	4000000000				0	•	•		•		: •	•	•		1.51	, 2	
	•						•		•				•					
SMITH RIVER	*NH21020*9HITH	SHITH PIV				0		9.9	64.7.	•	1 18		12.	••0	3.			
	NED 2840	•			•	0	•		•				•		×.	.2641	*	•
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	NED 5041	,				•	•	1		;			•	•				;
	•		•										•				٠.	:
LITL SUNCOOK 6	*NH21330+LITL	LITL SUNCK				0		38	38.94	0	• 10		10.	0.0	*E			
	VED5942				•	0			•				•		2.	.11.	2.	•
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LITE SUNCOOK 7	**************************************	LITE SUNCK			•	0	•	0	*0.0	•	-		13.	•	0 E	•	w.	
	NEUSY43				•	0	•		• •			•	•		z	.154	z	
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PROJECT NAME	TUENT .			# 3 4 # O	LONGITUD (OM. H)	TUDE .	*LATITUDE * DHAINAGE* *LONGITUDE* ANEA * * (DH.*) * (SU h!) *	AVERAGE ANNUAL INFLOR (CFS)	FEET CET	. 04n	STENAGES (1000 PC FT)	MAXIMUMS STUMAGES CAPACITYS ENERGY (1000 s (MH) s (GHP) AC FT) s (3) s (3)	CGNE)
COUNTY NAMES ENTRANCED OF THE	HERESHACK			FE	0	1 S 1	PPLY AREA	13 FERC	KEGIC	PERC REGIONAL OFFICE CODE	CE CODE	, L	
BUNCOOK R 1 **********************************	**************************************	8 NCC 0 K	ų		00	00	202.3	o	0,	10.		3	0.0
SUNCOOK HIV 2	**************************************	SUNCEON H	•••		••	•••	203.61	• • •	:	•			
SUNCOOK HIV 3	**************************************	BUNCCUK R			00	::	211.0		10.	10.	0		
CONTOCOK RIVER	**************************************	CONTCOUR K			00	•••	363.0	ė		<u>.</u>			0 d
ACADEMEY 9K A	**************************************	AUMF & GUN			00		27.75		12.			>	
SHAKER BK 2	*NEDS949*	STAKER GR		••••	00 0	:::	16.38		i :		0 0		
SOUCOOK AIVER	**************************************	מחת כנים א	· · · · · ·		00 00		75.0		. 3		5 0	1 1 2 7 1 1 2 7 1 1 2 7 1 1 1 1 1 1 1 1	
BLKMATER HIV 1 BLKMATER HIV 2	**************************************	5LK	 . .		00 0		102.5		80.		9 0		
LANE R 1	**************************************		2 2 2 2 2		0 00		13.6		•		2		
LANE R 3	**************************************	LANE M	 . :		00	::	13.6	•	•				
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PROJECT NAME	GRANTS OF THE PROPERTY OF		Caker	000	1100	DF & AREA	INFLOR	. HEA		DAM	TIGOD . CAND	1		(449)
		. (5) .		9	(84.40)	(14 08) ·	. (CFS)	. (67	•		* (14 3	3		(3)
************	***************************************	**********	**********			**********	*******	*****	***	*****	*******	*****	****	****
COUNTY NAME: MUNICIPALITY	COUNTY NAME: MINABINAGE		1			SUPPLY AKEA	13 61	344	Ten a		CODE			
		•				•				•	•			
LANE R 4	BUHES92 PALANE H			0	•	. 13.00		0.0	10.0	16.0	0E		3.	
	NE05950			•	•	•			•	•	•		.000	~
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LANE & A	**************************************			0	•	. 13.6	•	•	12.4	15.	0 E	3	3	;
	NEU5957			0	0	•	•			•	*		N. 90.	~
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LANE X 4	SAMESYSSELANE H			3		. 61.31	•			16.0	0.0	•	0.	
	* NEUS 136*			•	•	•			•		•	•	N. 1	~
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MARNEK E	THE PROPERTY OF	* ·			•	137.00	•				0.0		0.	
	**EU3434*			0	•					•	2		4 4 7	6.1
1						•			•	•	•			
MARLER DE	BUHC4152 BUARNER H			0	0	. 116.5	•			12.0	0.0			•
	#ED5950		•	0	•	•	•			•	2.		400	1.4
										•	•		•	
HN DAM MATERLO	SHIZETSUSHERS B			0	0	* 94.3		***	2.0	2.5	0.46		3.	
	NED5961	•		•	ċ	•	•		•	•	*		3.5	
						•		•		•	•			
CANAL DAM	WHEATSSWAANER A			0	0	. 94.3*		***	•	••	0.46		0. "E	•
	NED5962			0	•	•		•	•	•	2.		2 .0	
										•	•		•	
MARNER R 7	ANHZ4156 WARNEN R			3	•	. 63.5	•			10.0	0 E	•		•
	HED5663	•		0	•				•	•	2.		200	0.
						•				•	•			
MARNER ATV 6	BUNG4157 BURGNER R			0	0	* 62.91	•	_		10.	0 . F		*	•
	NED2964			0	•	•	•		•	•	*		. 10.2	•
		•			,	•		_	•	•	•		•	
MARNER X	# # # # # # # # # # # # # # # # # # #			0	•	. 96.7		***		10	0.0		*	•
	NED5965			•	5	•	•		•	•	*		.10.1	•
						•			•		•			
MARNER R10	WHE4159 BARRER R			0	•	. 63.00	•	•	*		0 E	•	*	
	NED5966			0	0	•		•	•	•	4.	•	.16*	•
						•				•	•			
MARNER KII	WHEN150 SHER R			0	•	. 62.41		***			0.0	•	3.	•
	***E05967*			0	0	•		•		•	*		. 140%	
						•	•		•	•	•			
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(1) - TOP LINE IS INVENTUAT OF DAMS CHUSS KEPEMENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) UFFICE AND SITE ID.

(2) - PROJECT PURPOSE: INTERIGATION, MEMORINELECTRIC, CEPLOUD CONTROL, NEMATICN, SEMATER SUPPLY, RERECHEATION, CONTROL, NEMATICAL CONTROL, NEMATICAL PERMET SCHIPPING CONTROL. PERMET PORTY (C) - EMINSTALLED CAPACITY AND ENEMAY (FOR EXISTING DAMS)

(3) - EMINSTALLED CAPACITY AND ENEMAY TETUTAL POTENTIAL CAPACITY AND ENEMGY (FOR UNDEVENDED STREET CAPACITY AND ENEMGY (FOR UNDEVENDED STREET CAPACITY AND ENEMGY.

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PREJECT NAME	STATE OF THE STATE		ONNER .	0	* ONGITUDE	AKEA	176101	HEAD	94	STORAGE	CAPACI	7 .	
		. (8)		(DH.H.)		. (IH 98)	(CFS)	(FT)	(FT)	AC FT)	AC FT) * (3) * (3)	(3)	
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COUNTY NAME: MEMBERGER	MERRIMAGE		LEK	POWER		SUPPLY AREA 1	I S PEH	NEGIC	FENC REGIONAL OFF	CE C006	, A		:
		•	•		•	•				•			
MARNER PIV 12	SNHZ41618WARNER R		•	0	0	66.00	••0	10.	. 10.	9.0E		*E	
	NED5968		•	0	0	•					. 17 . N	z.	•
			•		•	•				•			
MARNER & 13	BANZ41024MAKNEZ R		•	0		00.00		•		9. ° °		3.	•
	NE05969		•	3	•	•			•	•		z.	s.
			•	2	•	•				•			
BLACKHATER K 2	* MACAZIZABLACK MATER		•	0		127.04	3	10.	10.	0E			•
	NED5970		*	0		•				•			1.3
			•		•	•	•			•			
BLACKHATER R S	ANHERE JABLACK MATER		•	0		130.04	•	50.		0.4			•
	**ED5971*		•	0	•	•				•			5.6
	•		•		•	•							
GARVING FALLS	*NHEO493#IIERKIMACK	HA *PUBLIC	PUBLIC SERV.	44 2	59.4 .	5340.04	•	•	. 0	0			0
	NED5972	.00 .	CO. OF NH .	7.1	. 2.0	•							•
			•		•	•	•						
PENIGENASSET K	*NH51462*PEHIGEMAST	** *PUBLIC	PUBLIC SERV.	43 5	- 4.62	1013.0.	•	0		0		-	7.2
	NED5973	* 00.	CO. OF NH *		. 0.6	•					. O .		•
			•		•	•							
MERRIHACK ONE	*NIO1940*NERRIMACK	*H *PUBLIC	PUBLIC SERV.	5	. 0.0	×00. 1002	3	•	•	.0		_	0
	NED5974	• 00 •	HA HO		. 0.	•							•
			•		•	•				•			1
CONTOCON A DAG	**************************************	THE PRIME IN	HUAGUE SPRAGE	7	11.4	*0.014	•						1.3
	#NEU37/3#	* * * * CUMP *	•			•							
2000	2000					00 636							
	**************************************	777	*******		27.6		,	•					
	•		•			•					•		;
SUNCCOK RIVER	*NH63217 *SUNCCOK H	SH STEXTHON	IN INC.		7.2 .	252.00		0	0	0.0			0
	NED5977			71 2	27.0 .	•							
			*		•	•				•			
FRANKLIN FALLS	*NH714744PEHIGENAGT	* 0*	•	0		1000.00		. 69		9.00 .			
	**E05978*		•	0		•			_			_	2.1
			•		•	•		_					
CORPS OF ENGS	**************************************		•	0	•	380.00		13.	. 13.	3.0°	E 0E		
	*** 605979*		•	c	•	•				•	1,36		6.0
			•		•	•				•			
******************		***********								•••••••			:

U E G E N U

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: I=IHRIGATION, MEMYDRALECTRIC, CEFLOOD CONTROL, NEMAYIGATICN, SEMATER SUPPLY, RERECREATION,
(2) - EXINSTALLED CAPACITY AND FAMILY NAME TO THE POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UXINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UXINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELITINABY

SITES ** 0 * 0 * 0 * 1 POTENTIAL

BEILBOXEL HRE . STATE 4 H Z

PROJECT NAME	NUMBERS OF STREET	* PURP* C*NER		1000 COM 61	7.00E	AREA (SG MI)	1NFLON (CF3)	S E A		I n	900	33		36
COUNTY NAME: MERCHAGE	のではなるではなるではなるではなるではなるではなるではなるではなるではなるである。 COLNAL : ZMSEMIZARA		FER	C POME	Er su	PLY AREA	13 FER	HEGI	N.	FF ICE	C00E N	,		
	化化学 医电子性 医多种性 医二甲基苯甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基		•		•	•					•			
MOPKINTON LK	*NH71974+CONTOCOOK		•	0		456.00	•••	17.		17.0	0 E	0.0	•	•
	NED5940		•	0		•				•	•		3.5	-
			•		•	• ;	•			•	• '			•
CORPS OF ENGS	STATISTSEELM SRUDK		•	0		10.1	•	.00			0.0		-	
	NE05981		•	0	•	•				•	•	•		•
			•		•					•	• '			•
BLACKHATER DAF	ANH 742 16 BULACKWATER	•	•	0	•	140.04	;				30.0			
	**E03962*	•	• •	0	•							-		•
TO NO CENTON	0 2000 1 1000		• •	0		25.00	0	1.5		13.0	0.0			0
				a		•				•	*	•	4.60.	•
	•		•		•	•				•	•		•	
LITL SUNCOOK 4	WHH 1528 PLITL BUNCK		•	0	0	35.00	•			1.0	0 E	3		0
	NED5904		•	0		•				•	•	7440°	2	•
			•			•	•			•	• '		. :	•
HUCKINS HILL D	*** 1532*SUNCEOK K	* **	*	3	•	20203	;				0		2	
	**ED5985*		• •	0	• •					• •				-
	C						c							0
SIER DAN 3	THE PROPERTY OF			, .	•	•	;							
	* PO . T O 3 W .		•	,	•	•					•			
PONTOCOK VALY	ent 1449-chalfcox a			0		374.00	0	13		3.0	0.4	5	3.	0
	**EU5947*		•	0		•					*	1.360	4.0	*
			•		•	•					•			
SOUCOOK RY ONE	*** 2553*30UCCOX RV	* 0/4	•	0		24.00	•	-	*	1.	0.0		3.	ö
	NE05966		•	0		•				•	•		**11.	Ī
			•		*	•	,			•	•			
WILFRED IVES	ANH 2362#30UCCOK KV	* * *	•	0		71.1		*	•	3.0	0.0	•	*	0
	NED5999		*	0		•			•		•	•	. O	•
					•	•				•	•			
SUNCOUR RIV 5	*NH S220+SU4CCOK R	* 0*	•	0	* .0	250.5	0		•		0.0			•
	NE05990		•	0		•					•		. 51 . v	-
			*		•	•					•			•
SUNCOOK RIV 6	ANH SZZI+SUNCEOK K	* 0.	•	0		430.50		. 16,			0.0		3. · 0	•
	**EU59*1*		•	a	•	•		*		•	*	3.1	1.	~
			*		•	•					*		•	

(1) - TOP LIVE IS INVENTURY OF DANS CHOSS REFERENCE ID, BUTTON LINE DEFINES (U.S.A.C.E.) UFFICE AND SITE ID.

(2) - PROJECT PUMPUSE! INITIALION, HEMYDAUELECTRIC, CHFLOOD COMTROL, NEMATER SUPPLY, RERECREATION.

(2) - ETWINSTALLED CAPACITY AND EMERGY NEWS INCREMENTAL POTENTIAL CAPACITY AND EMERGY (FOR EXISTING DAMS)

(3) - CHINSTALLED CAPACITY AND EMERGY INTOTAL POTENTIAL CAPACITY AND EMERGY (FOR UNDEVELOPED SITES)

(5) - CHINSTALLED CAPACITY AND EMERGY INTOTAL POTENTIAL CAPACITY AND EMERGY (FOR UNDEVELOPED SITES)

ESTIMATES PRELINARY

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PROJECT NAME	* IDENT * NAME * NUMBER* C	NAME OF STREAM	* PADJ* PUHP* G*	3 P P P	-11.	*LATITUDE * *LONGITUDE*	***	**LATITUDE * DRAINAGE* *LONGITUDE * AREA * * (DM.M) * (SO MI) *	AVERAGE ANNUAL (CFS)		PONER HEAD	HEIGHT OF OAH		MAXINUMS STORAGES (1000	3	CAPACITY:	ENERGY (GWF)
COUNTY NAMES EMBRICACK	HERRIHACK			FE	PC P	EPC POWER	SUPP	MAC POSER GUTPLY AREA 13	13	FERC	FERC REGIONAL	NAL	FF ICE	PREC REGIONAL OFFICE CODE NY	2		
SERVER AND SERVER SERVE	*NH 3345-SUNCC	a 40	CH		°	0		131.0	• •	0	-			0			
	NED5992		• •			•				• •			• •		z	.62*	2.2
SUNCOOK R 2	*NE 3346*SUNCE	SUNCCOK R	3			::		131.0		•	21.		21.	•			
SUNCK R THREE	**************************************	N NOODNING			• • •	••		120.0	• • •	* * *	21.	• • •	***	•			
LANE R 6	*NH 3930*LANE	ANE R			* * *	••		13.04	•:•	***	17.			•			. ·
T000 P0N0	**** 504*W 5H	SH KARNR	· · · ·		* * *	•••		15.54	• • •		12.			·	w z	0.05 v	
SUNCOOK RV THE	*NH 788*SUNCQ	SUNCÇUK FV				::		157.0	• • • •		2			•		9.00.	
SEMALS FALLS	**************************************	1EEPIWACK				•••		2233.04			12.		12.1	•		0. "E	0 %
TURKEY RIVER	*NH 904+TURKE	TURKEY RIV	on a		• • • •	::		29.0			=		:	•		9 . 60 . 0	6.
RATTLESNAKE BH	**************************************	ZATLONAK B	• • • • • • • • • • • • • • • • • • •			•••		202.54		• • •	3.		***	•	W Z	0.17*E	6
TURKEY RIVER	*NEDBOOT*	TURKEY RIV	• • •			•••		29.62	· · ·	•••	•		:	•		.0.	
BEAR HILL POND	*NED5002"	1EADC# 9K			• • •	••		37.0	***		*			•		0.05*K	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPHUSE! IMINATION, HHHYDROBELECTRIC, CHELOOD CONTROL, NAMAVIGATION, SEMATER SUPPLY, RERECREATION,
(2) - EXINSTALLED CAPACITY AND ENERGY NAME NAME POTESTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THROTH POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTITATES PRELITINANT

SITES ********* POTENTIAL

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PROJECT NAME	IDENT . NAME OF STREAM . NUMBER. CR RIVER . (1) .	* PRUJ*	M M	*LATITUDE *LONGITUDE * COM.M)	TUDE .	DRAINAGE AREA (SQ MI)	ZZZ O	INFLOR .	HEAD	00 0 A M	STORAGES CAPACI	CAPACITY** (MH) (3)	ENERGY (GHH) (3)
COUNTY NAME: ROCKINGHAM				RC PO	EK OF	PPLY AREA	13	FERC	REGION	AL OFF	CE CODE .		
		******										•	
MAPLE FALLS BK	*NHZOZI 3*HAPLE FALL	*		•	*	12,04	•		20.	20.	06	0 .E	E 0.
	NED6003			•	*			*	•		•	* 10.	2
2 410 034343	VI 0 0310V3+ 2020CH2+	. :		* •	• •	60.3			• • •		9.00	. 0	.0
5				*				•		•	•	*10*	
	•				•			•	•	•	•	•	
EXETER HIV 3	**************************************			•	•	62.1			8.8	. 8	0.16	•	. O .
	NED\$005			•	* .		•	• •	• '	•	•	.144	•
GILL OU FALL	VO CONTRACTOR			•	0	62.0		0	15.	15.	0.0	0	.0
	NEU-600+				. 0							27 e.	
	•				*		•	•	•	•	•	•	
EXETER RIV 5	*NH20528*EXETER PIV			•	.0	62.61		•			0.46	. 0	E 0.
	NED6007			•	•		•	•	•	•	•	15*	•
				•	*		•	•	•		•		
EXETER RV SIX	*NH20529*EXETER RV	* K*		•	•	65.0	*		10.	10.	0.46		E 0.
	NED6008			•	0.		•	•		•	•	.19*	
					•			•	•	•	•		1
NO BRAN RIV 3	*NH206454ND BRAN RV			•	•	13.41	•		15.4	15.	0.46	•	E 0.
	NFD6009			•	. 0			•	•	•	•	¥490°	· ·
					•			•	•	•	•		
NO.BRAN LAM BI	*NH20646+ND.BHAN RV	* ^*		•	•	17.61	•		10.	10.	0.46	~	. O
	* NED6010*			•	•		•	•	•	•	•		
					•		•	•	•	•	•		
BEAVER BRK 2	*NH21081#SEAVER BEK	. 0.		•	•	12.01	•		54.4	54.	0.0	0° *E	E 0.
	NED6911			•				•		•	•		
					•						* 4	• •	•
LAMPREY WIVER	WHEISIA+LAMPREY R			•	•					•••	3 . O	•	
	NEU6012			•	•			•		•	•	.134	
				*	•			•	•		•		
EXETER R THO	*NH21367*EXETER DV			•	•	72.8	•	•	15.	15.4	0.0	3. °O	.0
	HE06013			•	*			•	•	•	•	.35.	- "
					•			*			•		
JONES BROOK	*NH234444JOVES HRK	* **		•	.0	10.01		•	25.4	4.55.4	0. *E	0	. O .
	NE05014			•	•		•	•		•	•	* 10.	
					•			*	•	•	•	•	

ESTINATES PRELININARY

8 1 1 E S 0 P O * E K * 0 * 1 POTENTIAL

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**************************	*******************			:		****	*****		•	****			******	•	:
		•				•	-	. AVERAGE		E1 .H	EIGHT.	MAXIMUM			
	. IDENT . NAME OF STREA	. DE03.	V		LATITUDE	•	DRAINAGE	ANNUAL .	100			STORAGE	CAPACI		ENERGY
PROJECT NAME	* NOTABER CA SIVER	• •	2 2 2 2		61700	E	AREA	INFLOR	*	•		(1000	3	• •	7
***************************************	*************		*******												
COUNTY NAME: ROCKINGHAM	POCKINGHAM		34	S S	DHER	SUPPL	Y AREA	11 FE	RC RE	GIONA	OFFIC	3000 3:			
	***************************************			: .						•					
LAMPREY RIV 1	WHESTABBLANDREY RI					•	54.6		0	15.0	15.	0 E		9E	0
	NE06015			•	•						•			.24.h	•
										•	•	•			
LAMPREY 91V 2	*NH23449*LAMPREY 4			•	•		00.09			15.	15.	.0		9O	•
	NED6016			•						•	•	•		56.v	•.
									•	•	•	•			
SPICKETT RIV 2	WH23591 SPICKETT A			•	•		19.3		••0	12.0	12.	0		ě	•
	**E06017*			•						•	•	•		4.00.	.2
						•				•	•	•			
EXTER SIVER 2	**HESSOOFEEEE BIV			•	•		13.0			15.	15.	06			
	**ED6018*			•	•					•	•	•		N * 90	2
										•	•	•		•	
EXTER PIVER 4	BUNE3642*EXETER RIV			•	•		13.6		**0	14.	14.	0			
	NED6019			•	•					•	•	•		N*90	2.
										•	•	•		•	
BEAVER LAKE	*** 1079.8EAVER BRK			•	•		11.6		•••	24.	24.	0.0		3.	•
	NED6020				•		_			•	•	•	•	4.80	r.
									•	•	•			•	
TRICKLING FALL	NH 1260*PONMEN BY	• 680		•	•		30.6		•••		•	0 E		3.	•
	• 4£06021•			•	•		•			•	•		•	.12**	•
					,		-			•	•			•	
SUNKER POND	WH 13150LAMPREY A	*		•	•		0.10		•••			0.0		*	
	** 06022*			•	•				•	•	•	•		1901	
										•	•	•		•	
EXETER RIVER 1	ANH 1364-EXETER BIV			•	•		1050		•••	15.4	15.	0.0		3.	
	NED-6023			•	•				•	•	•			46.2	1.6
									•	•	•	•		•	
EXELEN ALV ONE	*** 1496+EXETER 214			•	•		20.0		• • •	••		0.0		3.	•
	**ED5024*			•						•	•	•		13.N	
										•	•				
MINNICOT MINER	WH 1583 STINNICHT R	***		0	•		15.0		• • •	13.0	13.	0.*		3.	•
	**ED\$025*			•			•			•	•			. 90.	~
									•	*	•	•		•	
BEAVER MANAIN	WH SSSIBBEAVER BK			•	•		37.6		•••	13.0	13.	0.0			
	** 506026*			•						•	•	•	•	.14.	•
	•									•	•	•			
***************************************	*******************	***********	*******	:	•				****	****			•••••	*****	****
					E N										

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IFIRRIGATION, HEHYDROELECTRIC, CHFLOOD CONTROL, NEMAYIGATION, SHWATER SUPPLY, BERECREATION,
(2) - DISSEMBLED CAPACITY AND ENERGY NEWER FINE POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOREMAIL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELININARY

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PROJECT NAME	* IDENT * NUMBER*	TOENT * NAME OF STREAM NUMBER* CR PIVER	PROJ.	OFNER		LATITUDE	DE .	DRAINAGE AREA 4 (SO HI) #	AVERAGE ANNUAL INFLOH (CF9)	PONER HEAD (FT)	100		STORAGE C	APACITY (HE)	ENERG (644) (3)
COUNTY NATE: BOOKINGS	ROCKINGHAM				ERC	ERC POWER	0	PPLY AREA 1	3 FERC	REGIONA	AL 0F	ICE C	10E N		
							•		•				•	•	
HEBSTHACK	*** 2661 .SOUNEGA	MINFGAN	*		*	0		172.00		16.	18.		9.0	9.	
	NED6027					0		•	•					. 87 e.v	
							*	•	•	•			*	•	
LAMPREY RIVER	*NH 30204LAMPHEY	AMPREY R				0		208.00		36.	36.		0.4	.0	
	NE06028					0	•	•	•	•			*	2.17ak	7.6
							•	•	•	•				•	
LITTLE RIVER 1	*NH 3139*LITTLE	ITTLE R.			•	0	•	5.5	••0	32.	32.	•	0 E	• • •	
	NE06029					0	*	•	*	•			Z	.05eh	
						,	•	•	•	•				•	
PHTCKAMAY LK 1	SAN SIAOSPETCKEY	TCKEY K				0	•	221.54	**0	5.	5.		0.4	•	
	NED6030					0	•	•	•				Z	.32*	1.1
			•				•	•	•	•		•		•	
SPICKETT RIV 1	ANH 35904SPICKETT R	PICKETT R	* 0*		•	0	•	19.10	••0	*0*	40.	•	0 E	•	٠
	NE09031				•	0	•	•	•	•		•	Z	.21 .N	
						,	•	•	•	•			•	•	
SPICKETT RIV 3	*NH 3592*SPICKETT R	PICKETT R				0	•	23.24	•••	21.4	21.	•	0 E	•	•
	* NED6032*				*	0	•	•	•	•				.14*	
			*				•	•	•				•	•	
SPIC R WHEELRS	BNH 3593#SPICKETT	PICKETT R	* > > *		•	0		23.24	••0	• 00	90	•	0 . E	•	•
	NE06033					0	•	•	•	•		•	*	.52.	
			•				•	•	•	•			•	•	
MILLVLRESHITTB	*NH 3596*HITTYT	ITTYTITYB	* 0*			0		10.1*	**0	32.4	32.	•	0 . E	•	•
	NED9034				•	0	•	•	•	•			*	Z. 60.	•
			•		•	0	•	•	•	•				•	
SPICKETT RIV 4	*NH 3599*BPICKET	PICKETT R	* 1.			0	•	36.00	••0	1.	-	•	0 . E	• •	0
	NED6935				•	0	•	•	•	•			*	.00	•
	•						•	•	•	•			•	•	
EXETER RIVER	*NH S24+EXETER	XETEO RIV	* >*			0	•	*0.09	•••	12.	12.	•	0 . E	•	•
	NED6036					0	•	•	•				*	.21 .N	•
	*						•	•		•			•	•	
EXETER R SEVEN	*NH S30*EXETER	XETER RIV				•	•	96.24	•••	14.	-		0 E	0.	•
	NE06037					0	•	•		•			*	.35*	
					•										

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE IO. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE IO.
(2) - PROJECT PURPOSES INTRIGATION, MEMYORGELECTRIC, CHELODO CONTROL, NENAVIGATION, SENATER SUPPLY, GRECHEATION, OPECHIS CONTROL, PERFAM POND, CHOTOR (2) OPECHIS CONTROL, PERFAM POND, CHOTOR (3) - ETINSTALLED CAPACITY AND ENERGY NEWS (FOR EXISTING DAMS)
(3) - UTINSTALLED CAPACITY AND ENERGY THORTHORN CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UTINSTALLED CAPACITY AND ENERGY THORTHORN CAPACITY AND ENERGY (FOR UNDEVELOPED STEED)

LEGEND

ESTINATES PRELIFINARY

SITES POTENTIAL

4 STATE 3 1 1 . 1

COUNTY NAME: BTRAFFORD COUNTY NAME: BTRAFFORD COUNTY NAME: BTRAFFORD COUNTY NAME: C	. NUMBER. CH RIVER	. (2) .	CHNER	* (0*. K)	TUDE.	AREA (SO HI)	INFLOR (CFS)	. (FT)	* (FT)	• •	11000 .	(3) • (6)	196
ISINGLASS RI 1	TRAFFORD		F	P 0 3	ER SUP	PLY AREA	11 FER	CREGION	: 3	OFFICE	CODE		
					•	•					•	•	
	**************************************			0	0	54.94	0.0	. 16,		16.0	0 E		
	NED6036			0	0	•					•	.25.k	•
					•	•							
ISINGLASS RI 2	*NWZ0Z71*ISINGLAS H			•		62.61	•	. 12.		15.0	0.46		•
	NEDPO39			0		•					•	,22.h	••
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ISTNOTAGE AT 2	STATE OF STATE OF THE PARTY OF				•	2000	•	.00		20.	0		•
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COCHECO BY ONE	ANNOTED TO			•		182.60	c	7.					
	NED6041					•					•		
	•				•	•					•		
COCHECO RIV 3	*NH21150+COCHECO RV	. 0.		0	0	170.00	•	. 13.		3.4	3. O	0E	
	NE06042			0	0	•					•		2.3
			•		•	•					•		
BELLANY RIVER	SHHZ1152 BELLANY AV	* *		0	0	27.34	.0	. 15.		15.4	0 E		•
	NE06643			0	0	•					*		•
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BELLAMY RIV 2	WHEITSTORELLANY RV			0		50.04	•	. 12		15.0	0.46		0
	NED5044			0	•	•				•	*	.10.N	
000	O ANDONY IT BECOME			•	•		•						
	AND SOUTH AND				•	10.501	;	.00			2.0		•
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COCHECO RIV S	**************************************			0		51.00	5				0.0		0
				0		•						.12*N	•
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LAMPREV # 1	ONHERE BOOLAMPREY R			0	0	177.00	•	. 15.		15.	06		
	NED6047		•	0		•				•	*		2.7
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NORTH P	**************************************			0		32.60		. 12.		12.4	0 E		•
	NE05045			0	0	•				•	•		•
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SALHON FALLS S	SHEET BESSELPEN FLS				•	115.0	•	•	•	:	0.46		
	• ********				•	•					*	.130	•
•	•				•	•				•	•	•	

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.G.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: ITTRAIGATION, MEMYDAGLECTRIC, CAFLOOD CONTROL, NAMAVIGATION, SHWATER SUPPLY, GARECREATION,

(3) - EXINSTALLED CAPACITY AND ENERGY NAMEN INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UTINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UTINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIHINARY

SITES 0 9 0 4 6 8 × 0 × POTENTIAL

*** * * * . STATE H F z

COCKTA NATIONAL STATES	* NUMBER* CR 91VER	. (2) .	8 W P P	*LONGITUDE*	.30	AREA .	INFLOR	(FT)	(FT)	(1000 +	(A)		(64F) (54F)
				FERC POWER		SUPPLY AREA 1		REGION	AL OFF	PREFE REGIONAL OFFICE CODE NY STREETS AND STREETS OF ST			
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SALMON FALLS 8	_			0		30.04	•	***		0 . *E	٥		•
	NED6050					• •		•		•	•	.01.	~
SALMON FALLS 9	*NH22771*9A! HEN F. 9			0		30.00	0	12.	12.		. 0		6
				0		•					.10**		
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SALMON FALLS11	*NH22776*SALPENFLS			0 0		54.91		10.	10.	0 . E	•	3.	
	NED6052			0	•	•		•		•	4.00°	*	
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ALDON 1411316	ANEDERS OF THE PROPERTY LES						•			2			•
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COCHED RIVER 3	*NH23517*COCHECO R	*		0 0 .		63.54	0	11.0	11.	0.*6	0		0
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SAMONFALSAIV 2	WHESSELON FLLS			0	0	133.0*		10.4	10.	0 . *E	•	3.	•
	NED6055			0		•		•	•	•	N#65.	Z	1.4
	*			2	•	•		•	•	•			
COCHE!! RIVER 4	*MMB 3518 *CUCHECHIVI		COTON TE WES	34 45 16.6	•	01.4		•	0	0.46		.10*E	•
	*# 100000		143160	40 07 4		•		•		•		2	•
SAMONFALSAIV 3	**************************************	I	SPAULUING F	14 43 22		133.0*	0		0	90.0		3986	•
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	NED605R	•		•		•		•					3.1
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חברים יי							•			34.0			:
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BELLAMY RY THR	*NH 1154#BELLAMY HV	*		.00		20.10	0	15.4	15.	0.0	.0		
	NED6060			.00		•		•		•		2 .	•
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BELLAMY RY FOU	WH 1155+BELLAPY RV	*		•		28.10	0	19.	19.	0 E	•	3.	
	NED 0001					•	•	•	•	•	4.51. ×	**	
		•			•	•	•	•	•	•		•	

(1) - TOP LINE IS INVENTURY OF DAMS CHOSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSET INTRAGATION, HEHYDRUCLECTRIC, CEFLOUD CONTROL, NEMAVIGATION, SEMATER SUPPLY, REPECHEATION,
(2) - EXINSTALLED CAPACITY AND ENEMAY POND, DECOMENTAL POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENEMY THOU POTENTIAL CAPACITY AND ENEMY (FOR UNDEVELOPED SITES)

PRELITIARY ESTIALTES

POTENTIAL MYDROPOMER SITES

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*NH 2767*SALMCN *NED6070* *NH 2768*SALMCN							2	1000	
NED\$070	•		•			-			:
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*** 2768*SALPON	•	•					*	****	2.3
AND STORESPIECE	•			•			•		
		0	. 31.	•0	. 12.		0.46	0.	•
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	•	•	23.00				0.0	0. PE	
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SALMON FALLSTC - NO 2772481 HTM 5: 9	• •		30 4.						•
ANEDRO74		•						0.0	;
		•							•
***************************************									-

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! IMPRIGATION, MEMYDADELECTRIC, CFFLOOD CONTROL, NEMAVIGATICN, SHWATER SUPPLY, RERECHEATION,
(2) - CHINSTALLED CAPACITY AND ENERGY NEWER THORNERING POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THOUSAND FOR THOUSE CAPACITY AND ENERGY
(5) - UMINSTALLED CAPACITY AND ENERGY THOUSAND POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THOUSAND POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

PRELIMINARY ESTINATES

STIRE HOROPORER SITES

SENTERE SEE SO STATE SEE SEE SE

	* NUMBER CR RIVER	. (2)	CHNER	*LATITUDE * *LONGITUDE*	TUDE TTUDE	* DHAINAGE*	INFLOR COF9)	HEAD .	PAN (FT)	8TCHAGE: (1000 .	37CHAGER CAPACITY® ENERGY (1000 # (MM) # (GMF) (C FT) # (3) # (3)	
COUNTY NAME: STRAFFORD	SERVE		3.	AC P 0	E	UPPLY AREA 1	3 FERC	FRC REGIONAL OFFICE	AL OFFI	CE CODE		
						•	•	•	•	•		
MERRYHEETG R	SAN 2910 SHERVITE R	. 04.		•		. 15.61	••0	14.4	14.0	0 E		0
				•	•	•				•	N. 50.	
		•					•		•	•		
DOWNING POND	.NH 2911 .HERYPTG R	•		•	•	. 17.9.	**0	12.0	12.0	9.0		
	NE06075			•	•	•	•	•	•	•		2.
							•	•	•	•		
COCHEC RIVER 1	*NH 3515*COCHECO B			•	•	* 77.7*	•••	25.4	25.4	0 . *E		•
	NED6076			•	•		•	•	•	•		
							•	•	•	•	•	
COCHEO RIVER 2		*		•	•	*0.04	•	10.0	16.1	1.0		
	NED6077			•	•	•	•	•	•	**		-
							•	•	•			
COCHECO RIVER	WH 3519+COCHECO HI			•	•	. 61.9*	••		•••			
	NE06078			•	•		•	•	•			
						•	•	•	•	•		
SALMONFALLSRIV	WH 3550#SLAN FLLS			0	•	140.00	••0	17.0	17.	0.0		
	NEU5079			•	•	•		•	•	*		
							•			•		
SALMNFALLSRIVE	WH SS41+SALMENFLLR			•	•	* 530.0#	••	45.4		0.0		
	NED-0000			•	•	•	•	•	•	•		201
						•	•	•	•	•		
SALMON FALLS R				•		* 219.0*	***	35.4	35.	0.0		
	NED6061			•	•	•	•	•	•	•		
		•				•	•	•	•	•		
BALMON FALLS	*NH STORESALMERLLR			•	•	* 614.0*	••	17.0	17.	0.0		
	NE08092			•	•			•	•	•		7.
						•	•	•	•	•		
SALMON FALLSS	WH STOGESALMNFALLR	* 0#*		•	•	* 219.6#	••0	13.4	13.4	0.0		
	NED6083			•	•	•	•	•		•		
224 - 208	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4						• •	• •	• :		•	
CARE	HORE TO LOCATE HORE				•	10031				34.0		;
	NEDS044			•	•			•		•		
						•						

ESTIBATES PRELITINARY

PUTENTIAL MYDROPONER SITES

BENIOPEAN BRE . STATE 1 F Z

PROLECT MARE OF STREAM 10471 DE SARIANE DARRE 10471 DE SARIANE AND AL TOPER OF FERD (FT) (FT) (FT) (FT) (FT) (FT) (FT) (FT)		化物物 化对抗性 化化性性 化化性性 医电影	***************		***	*********	NEBAGE .	NET	HF TGHT		*******		•
RAVER PURPLE CHARA (100 (13) (13) (15) (15) (15) (15) (15) (15) (15) (15			PROJe	*LATITU		DRAINAGE	ANNUAL *	JOHER .	90	STORAGE	CAPACIT		ERGY
FERC PORTER SUPPLY MEET 19 FERC MEGINAL OFFICE CODE NY NY NY NH	PROJECT NAME	ຮ		PLONGIT		AREA .	INFLOR .	HEAD A	DAH	. (1000	3		1
TR B 18		. (1)	* (5)	10H	•	TIM BE	(643)	1	(1.1)	AC FT) .	3		
HAY HAY HAY HAY HAY HAY HAY HAY	COUNTY NAMES	BULLIVAN		EKC POWE	9	PLY AREA 1	9 FERC	KEGION	AL OFF	. 3000 30			
HAY	********	***************************************	*******	***		**	****	***	*****	*******		: .	
RV	LITL SUGAR RIV	*NH20712*LITL S		0		31.00	**0		8.4	0.0	•	*	•
HAN		*NED6085*	•	0		•	•	•		•		7.5	r.
HANN HANN HANN HANN HANN HANN HANN HANN			•			•	•	•		•			
HAN	SUGAR RV FOUR			•		520.0	**0		8.8	14.0		*	
HAY		*NEDBOBG#		0		•		•		•		4.0	1.0
HAN	2012 00 042118		• •		* *	* 0 0 0 0 0 0	• •			* *		. :	
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HY HE HE HE HE HE HE HE HE HE						•	•			•			:
TR B	SUGAR RY SEVEN			0 0		251.04	**0	20.	20.4	0.0		*	•
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HRNH HRNH HRNH HRNH HRNH HRNH HRNH HRNH			•		•	•	•	•		•		•	
HRNH HRNH HRNH HRNH HRNH HRNH HRNH HRNH	WHITE WATER BR	•	*	9	•	3.94	***	67.0	67.4	0.0		3	•
HENNH HEN HEN		*NEDBORG*		0	•	•	•	•	•	•	•	2 .	~
HENN HENN			•		•	•	•	•	•	•		•	
HANH	S BH SUGAR RIV	E C	•	•	•	31.6*	•	15.	15.1	0.0		3.	•
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23.00		***	•	•	•	•	•	•		•	•		4.1
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75.00 0.0 1.00 1.00 1.00 1.00 1.00 1.00 1		•	•				•			•	•		
34	SUGAR RIVER 9	*NH23047*SUGAR K		0		15.00	0	3.4	3.4	0.06			6
34 4 4 4 5 0° 4 53,4 53,4 53,4 0° 4 53,4 0° 4 5 3,4 0° 4 5 3,4 0° 4 5 3,4 0° 4 5 3,4 0° 4 5 3,4 0° 4 5 3,4 0° 4 5 3,4 0° 4 5 3,4 0° 4 5 3,4 0° 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4		*NED6095*		0 .		•	•			•		Neg	. 2
15x an a a 0 0, a 15,04 50,4 53,4 53,4 0,45						•	•			•			
2	BLOODS BRK CNE	_		0	•	12.30	**0	23.4	23.4	0.0		*	•
		********		•		•	•	•	•	-	•	2 4 0	7.
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LEGENO

ESTIBATES PRELITIONS

STIC STROPORCE POTENTIAL

RAHFERRRR . . . STATE 4 H E 2

PROJECT NAME	PULLER OF SIVER OF ALVER	EAH * PROJ*	CunER	11.	CDM TUDE	TUDE	ORAINAGE AREA (SQ HI)		INFLOR	HEAD .	445	8704A6E (1000 AC FT)			SE S
COUNTY NAME: BULLIVAN	NEAD STATE STATES AND			ERC POWER		8	FPLY A	2EA 19	FERC	REGION	AL 0FF	FERC REGIONAL OFFICE CODE	ž		
						•			•					•	
SUGAR R 2	WHE3882 SUGAR R	*		•	0	•	45	42.04	•	11.		9 0		*	•
	NED6097	•		*	0	•		•	•	•				.12eh	•
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SUGAR R S	SAME SEGUENT A	0.4.0					•				:				
	***									•					
SUGAR R 4	SAHESSAGES R				0	•	1.9	47.00	0	. 0	•	. 0 E	100		Ī
	NEU6099				0	•								000	
		•		•		•				•				•	
SUGAR R S	WHE 3865 SUGAR K	>*			0	•	45	*0.0			7.	9.0 .			•
	NED6100	•		•	0	•				•				4.00	
		•		•		•		•	•	•				•	3)
SUGAR R 6	*NHZ3686*SUGAR R				3	•	•	•0•		10.0	10.				•
	NED6101	•		•	0	•		•		•		2.		150	•
	TO DESCRIPTION OF THE PERSON O	. :					40		c						
	**************************************	: .						•	•	•	;			100	•
						•			•					•	
MISSING FILE	*NH24201*ASHUELUT	•	•		0	•	12	*0.		15.4	15.	* 0.*E		3.	•
	NED6103	•		•	•	•		•						.124	•
						•		•	•	•				•	
SUGAR RY THREE	*NHBO798*SUGAR	: *	*CLAKEMONT P		3 6	55.0	250	*0.0		•••	•	0.0		900°	2.
	NEU0104	•	PER MILL		2			•					0		
		•		•				•						•	
SUGAR RV TEN	PANTOGOS PRODUCT NO	: •	ACAY PAPER	*0	45 6	23.4	670	•0•0		•••	•	3.00		. 50 .E	-
	**E00103*	•			v								2		
CACCO MANTERA	04 MANTOADAGAA 1	• 4	•	• •		• •					00			. :	•
200									•		•				,
	***************************************	. •			,										•
SUGAR RIVER 2	*NH 3038+SUGAR R	*			0		7.	14.00	0	19.8	19.	0.0			_
	NED6107	•			0	•								350	
		•	•			•		•	•	_	-			•	
SUGAR RIVER 4	SNH 3040*SUGAR R	*	•		0		7.5	2.00		12.	12.	9.00 .			
	NE06108				0	•			•	_				.23eh	•
		•				•			•	•					

(1) - TOP LINE IS INVENTURY OF DARS CROSS MEFEMENCE ID. BOTTOM LINE UEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IFIRRIGATION, HEMYDKOELECTHIC, CFFLOOD CONTROL, NEMATER SUPPLY, REAECREATION,
(2) - CEINSTALLED CAPACITY AND EMENTY NO EMENTY (FOR EXISTING DAMS)
(3) - CEINSTALLED CAPACITY AND EMENTY TROUBLE OFFICE OFFICE (S) - UEINSTALLED CAPACITY AND EMENTY (FOR UNEVELOPED SITES)
(3) - UEINSTALLED CAPACITY AND EMENTY TROUBLE OFFICE OFFICE (S) - UEINSTALLED CAPACITY AND EMENTY (FOR UNEVELOPED SITES)

ESTIMATES PRELIFIRARY

SITES N Y D R D P D N E R POTENTIAL

BRINGHAN STATE 4 F

PROJECT NAME	* IDENT & NAME OF STREAM * NUMBER* CH RIVER	EAH . PROJ.	CHARR	10	LATITUDE		DRAINAGE	INFLO	POWER		N VO	STORAGE C1000		CAPACITY	ENERG (GRH)	97
COUNTY NAME: BULLIVAN	COUNTY NAME: BULLIVAN		*******	FERC	POMER	SUPP	LY AREA	19 FE	RC REG	TONVE	0061	REGIONAL OFFICE CODE				
			******	***	***		******				****	*******			•	:
SUCAD DIVER 7	G GASUSAGE HAT				0		78.00					•				
												1		22		;
				•							•					•
BLOWNE DOWN BK	SHH 3367 BLOWPE D B	:		•	0 0		19.1	0		2.0	12.0	0				
	NED6110				0						•		Z	.07	z	
	•								•		•					
ROCERS CORRSPN	BAN 3080#SUGAR R	* **		•	0	•	45.0	•	•	2.0	5.0	.0	3.	•	34	
	NED6111			•	•	•				•	•		z.	.00	z	
		•		•	•	•					•				. !	
SUGAR R 1	פאא מספופסתפאא א				•				•		10.	••0	3.	•	.	
	**EU0116*				•	• •					• •		2	•	*	•
							0.0	•				•				
	K KESOCARON ENG				•	•	***	•				•••	3.			;
	***************************************			٠.	•	٠.					•					:
SUGAR R 9	A MADUSOCON HNO				0		50.0	0				0				6
	*NE06114.				0						•		2	.00	z	
				•						•	•					
SUGAR R 10	BAN 30918SUGAR R				0 0	•	49.6	•		12.0	12.0	.0	.E		-	
	NED6115				•	•				•	•		2.	.154	z	•
				•		•				•						
ASMUELOT PND	THE MESON ASHUELUT			•	•		50.05	•	•	2.0	13.	••0	W.	•	<u>u</u>	
	NEU0110				•	• •					• (.16	2	•
CLAY ROOM OLF	AUDIT AT 10001 AND				0		10.			. 40	28	•				
	NED6117							•								;
						•					•					:
BUGAR RY DNE	BNH 795#SUGAR RV	. ×.			0 0	•	250.01		2 4.0	20.0	20.0	.0	-		9	
	NED6118				0 0						•			1.754	×	7
						•				•	•			•		
SUGAR RY EIGHT	WH BO3#SUGAR RV				•	•	251.00	•	-	5.0	12.4	••0	3.		2	
	NED6119				0					•	•			.750		2.1
					•						•			-		
BUCAR KY NINE	ANA BODESCIONE ANA				•	•	231.0	•	•		14.	9.0			-	
	***				•	•				• .	•			.00.	2	-
						•				•	•			•		

(1) - TOP LINE IS INVENTORY OF DAMS CRCSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPISES INTRACATION, MEHYDROELECTRIC, CAFLOOD CONTROL, MENAVIGATION, SENATER SUPPLY, RERECREATION,

(3) - EXINSTALLED CAPACITY AND EMERY NAMES INTRACAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND EMERGY THYDIAL CAPACITY AND ENERGY

(3) - UNINSTALLED CAPACITY AND EMERGY THYDIAL CAPACITY AND EMERGY

(3) - UNINSTALLED CAPACITY AND EMERGY THYDIAL CAPACITY AND EMERGY

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(6) - UNINSTALLED CAPACITY AND EMERGY THYDIAL POTENTIAL CAPACITY AND EMERGY

(7) - UNINSTALLED CAPACITY AND EMERGY THYDIAL CAPACITY AND EMERGY

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ESTINATES PRELIFINARY

31768 N Y D R O P O H E R POTENTIAL

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PROJECT NAME	* TOENT * NAME * NUMBER* CR	OF STREAM & PHOJS RIVER & PURPS R (2) *	2 2 4 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	-LATITUDE -LONGITUDE		ANNUAL INFLOR	TEAD TEAD (FT)	00 PAN (17)	STORAGE CAPACITY ENERGY (1000 * (MM) * (GHY) AC FT) * (3) * (3)	F (8)	(611) (3)
COUNTY NAME! BULLIVAN		************		TING DOEEN OUPPLY AND	PROC POER BURNESS AND 18 THE STREET		REGIONAL	OFF ICE	FERC REGIONAL OFFICE COOR NY		
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SO. ACHORTH DAT	*NED6123*			0	•	•	•	•	Z .	.17en	•
	*	* *		0 0	*0.9*		10.0	10.01	0.0	06	6
BERYL DAM	ANE DA124			0	•	•	•	•	2	.14.	•
		•		•		•	•	•	•	•	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE GEFINES (U.S.A.C.E.) DFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMIRRIGATION, HEHYDNOGLECTRIC, CHECOD CONTROL, NEMAYIGATICN, SHWATER SUPPLY, RERECREATION,
(3) - EMINSTALLED CAPACITY AND ENERGY NEMEN INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY
(FOR UNDEVELOPED SITES)

STATE OF NEW JERSEY

PHYSICAL POTENTIAL FUR ADDITIONAL

HYDRUELECTRIC CAPACITY AND ENERGY DEVELOPHENT 4 0

IN THE STATE

		V TOTAL	2 N 3	73.42	11.00		396	ONA 33
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		EXIST. INST.	000	5.71	000	000	5.7	SITES (SUN OF
		TOTAL	000	162.4	392	193	6 8 7 1 1 8 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	FL SITES (STENDEN HEAD PR
so al	AN 25 AN	CNOEV POTEN	000	62.4°	392 1106	193	647. 1621.	7 7 9 8 6 1 8 4 8 6 1 8 4 8 6 1 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
TY HANGE		EXIST.	200	000	000	000	000	CAPACITIAL ENERGIES
CAPACI	GAR	EXISTA INSTA I CAPA	000	000	000	000	00	SUN OF CA
INCHEMENTAL CAPACITY		TOTAL INCA	222	232	20.0	000	7 0 0 7 0 0	3111
JAL INC	25 11	UNDEVE POTENTS S CAPT	000	000	000	000	000	6 C C C C C C C C C C C C C C C C C C C
POTENTIAL	1	EXIST INCR	200	000	22 25 56 00	000	22 1 56 0	0 0 P P S
		EXIST. INST.	000	000	000	200	000	LUPMENT
		TOTAL INCA CAP	22.25	10.9 32.2	2 0 0 4	000	36 21.2 57.9	HYGGURGWER DEVELUPHENT L POTENTIAL AT EXISTIN EO POTENTIAL
	15 Hk	UNDEV-	000	000	000	000	000	H VOUR POTENTIAL
	HH 50°	XIST EXIST	000 000 000	2 16 9 5 5 5 5 5 5	400 400	000	21.2 57.9	EXISTING ADDITIONAL UNDEVELCIPE
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	470	H Z	200 200 200 200 200 200 200 200 200 200	20=49 ************************************	ENERGY ENERGY ENERGY	*NUMBER**	TOTAL CAPCTY 5.7° 21.2° 36 ENERGY 17.5° 21.9°	20000000000000000000000000000000000000
w < c	H Z	. w ►	9-10	20-49	50-44	▶1 00	TOTAL	

PRELITIONARY ESTIMATES

SITES POTENTIAL

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PROJECT NAME	TUENT + NAME	NAME UF STHEAM	PROJ.	0 N N B B B B B B B B B B B B B B B B B	*LATITUDE *	*LATITUDE * DKAINAGE* *LONGITUDE* AREA * * (DM.M) * (SG MI) *				STORAGE: (1000 :	CAPACITYS ENER (MW) # (GWH (3) # (3)	(GWH)
COUNTY NAME: ATLANTIC	TLANTIC					THE TOTAL SCHOOL STATE	5 FERC	FERC REGIONAL OFFICE CODE	L OFFIC	E CODE	>	
ABBALON DOUGHTY * 13.000 COSABSECTOR PROPERTY PROPERTY POND DAM	1190080**	BSECON CREEK	,,	RATLANTIC CITA 39 25.8	74 51.4		27.5	12.	 		0.05*K	a .
LAKE LENAPE DAM ***********************************	**************************************	HEAT EGG HANGOHAN			* 39 27,3	505.0	314.	•	12.		. 52	O 64
COUNTY NAME: BRAGEN	CROEN				KC POMEK	PRIC PORER SUPPLY AREA	5 FERC	REGION	REGIONAL OFFICE	E CODE	,	
CONTRACTOR OF THE CONTRACTOR O		ASSAIC HIVER	ī	***	40 53.0	810.0	1241.	51	•		3.60	90
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COUNTY NAME: CANORN	AHDEN		****	* LL	SEC PONER			FERC REGIONAL OFFICE	L OFFI	FEXC HEGIONAL OFFICE CODE N		
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COUNTY NATE: TUNINGSON	TUNTERDON	***		· · · · · · · · · · · · · · · · · · ·	EKO POMEK SU	2		FERC REGIONAL	12	UFFICE CODE N	<i>></i>	a e
LUNDERVILLE ***********************************	**************************************	I THE THE THE	τ		25 27 4		11415.	0 0	20.	***	T 138.01*7 397.	7 397
*******************	*******				0 4 3 9 3	**********		****	* * * * *	****	****	

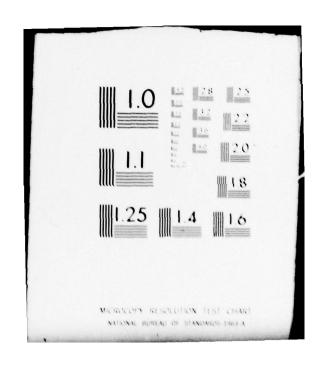
^{(1) -} TOP LINE IS INVENTURY OF DARS DEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: INTROCATION, HHYDROELECTRIC, CRFLOD CONTROL, MENAVIGATION, SHATER SUPPLY, RERECHEATION,

(3) - ENINSTALLED CAPACITY AND EMENGY

THUSTALLED CAPACITY AND EMENGY

INSTITUTE FOR WATER RESOURCES (ARMY) FORT BELVOIR VA F/G 10/1
NATIONAL HYDROELECTRIC POWER RESOURCES STUDY. PRELIMINARY INVEN--ETC(U).
JUL 79 W R SIGLEO, J R HANCHEY, D G NOLTON AD-A075 967 UNCLASSIFIED NL 3 of 4 AD A075967



PRELITIZARY ESTITATES

8 1 1 8 POTENTIAL

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PROJECT NAME	PROJECT NATE & NUMBERS CR RIVER & A 10 ENT.		1	ORAINAGES AREA S (SG MI) N	AVERAGE ANNUAL INFLOR	POLEST HEAD (FT)	* W -	MAKIMUM STORAGEN C1000 AC FT)	CAPACITY (Hb)		GKE GV
COUNTY NAME: NONBOLK	NEON STATEMENT OF		THE TOTAL SELECT AND	DEER SEPERATE	5 FERC	FERC REGIONAL D	1 06 5	FERC REGIONAL OFFICE CODE			
GLENDOLA DAM	SHORE GRAND ON THE STATE OF DOOD IN A	**************************************	CON- 40 11.7	24.0.	ų	į	55.	. W Z	٥	y z g	:3
如何是在心里,也是不是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一	*	****	SEACH SOUTH SERVICE SERVICES	PULYAREA	S TERE	FRE REGIONA	# J	CODE	*****		* * * * * * * * * * * * * * * * * * * *
SPLIT ROCK POND	SPILI ROCK PONO ANJOOZEGAVER BROOK AS		ETTY OF JERSE 40 57 % 6 % 74 27 % 74 27 % 6 % 74 27 %	0			8	# W Z + C + C + C + C + C + C + C + C + C +	*	. # 4	
UPPER RESERVOIT	UPPER BEGERVOLL ANGOOMINABRAVER AND MELOUSO	*JERSEY CITY	. 74 34.2		,,,	35.	03.	-	°.	.12*N	
LAKE HOPATCONG	*NJOOJZY #MUSCCNETCONG *A	* JERSEY	Ene 40 55.1 +	56.03	***				w 7		
UPPER RESERVOINDAM 1	UPPER AEGERVOUS ANJOONSERAVER AND YELDOSE	* JERSEY CITY	7 + 40 58,9 + + 74 53,5 +	* * *	***	38	38.	17.46 N.	•	.12.	
R DAM	A CRUMINA VERSIONAL STATEMENT OF THE STA	A S A A A A A A A A A A A A A A A A A A	CD# 40 53 6 #	20.51	3.	5	113.	23.	0	 A	
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OVERFLOW MEIR	ANDOOLISKAANAGUE KIKEK AN	*NUNTH JEH	19EYR 91 2.4	****		9.	32.	9		.25 r.	
POINTVIEW DAR	*NJOOEMSHAYCOON BROOK *SR	PASSAIC V	ALL* 40 58.3 *	.0.5	***	9		10.	0	.06	;:
CLINTON RESERVE	CLINTON RESERVOISNIGOSIASCLINTON BROOK #5	* CITY OF	NEMAR 41 4.5 .	33.04	2	2		=	0		.:
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(1) - TOP LINE IS INVENTORY OF DAMS CHOSS MEFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE! INTHAIGATION, MEMYDROELECTRIC, CHFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,

(2) - CHINSTALLED CAPACITY NAME OF THE POLOGICAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - CHINSTALLED CAPACITY AND ENERGY THOUTHOUSENESS (FOR UNDEVELOPED SITES)

(3) - UHINSTALLED CAPACITY AND ENERGY THOUTHOUSENESS (FOR UNDEVELOPED SITES)

PRELIMINARY ESTINATES

8 1 T E S POTENTIAL

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	TAKE CORP & P. S.	THE STATE OF	T AREA S	FERC	PEGIONAL	FERC REGIONAL OFFICE CODE	CODE NT		4
CHESTNUT HILL *** JUDGIT** OELA*AME **** *****************************	**.	40 43.2 * 4625.0*	.0.529	6240	33. 45.		.35.		4
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(1) - TOP LINE IS INVENTURY OF DAMS CHOSS REFERENCE TO, BOTTOM LINE GEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPUSE: INTRICATION, MEMYDROELECTRIC, CAFLOOD CONTROL, NEMATER SUPPLY, BERECREATION,
(2) - CAINSTALLED CAPACITY AND ELEMPT POTON POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CAINSTALLED CAPACITY AND ELEMPT PUTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)
(3) - URINSTALLED CAPACITY AND ELEMPT PUTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

PRELITIVARY ESTIBATES

POTERTIAL TYDEOPOTER SITES

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4.2	PERC POMER SUPPLY AREA 5 FERC REGIONAL OFFICE CODE NY		
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PKOJ.		.?1.	
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TUENT & NAME OF STREAM & PHOJE NUMBER & PHOJE (1)		1159	
2.2		NJ00159*Y	
PROJECT NAME OF STREAM OF PURPS CHAER PLOPES OF ANNUAL POMER OF STREAM OF CAPACITY ENERGY OF STREAM	PERC PORTY AKEA S FRIC REGIONAL AKEA S FRIC REGIONAL S FRIC REGIONAL S FRIC REGIONAL S FRIC REGIONAL S S FRIC REGIONAL S S S S S S S S S S S S S S S S S S S	LOMER RESERVOIR ANJOOISGAYANDS CREEK DAM *NAPOOISG ************************************	
PROJECT NAME		RESER	
9		ONER .	
•	•	56 :	

(1) - TOP LINE IS INVENTURY OF DAYS CHUSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: INTHRIGATION, HEMYORGELECTRIC, CEFLOOD CONTROL, HENALGATICN, SHATER SUPPLY, RERECHEATION,
(3) - EXINSTALLED CAPACITY AND ENEMEY NEWED INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENEMEY TRICIAL CAPACITY AND ENERGY
(5) - URINSTALLED CAPACITY AND ENEMEY TRICIAL CAPACITY AND ENERGY
(7) - URINSTALLED CAPACITY AND ENEMEY TRICIAL CAPACITY AND ENEMEY
(7) - URINSTALLED CAPACITY AND ENEMEY TRICIAL CAPACITY AND ENEMEY (FOR WINSTELD OFFICE OFFIC

STATE OF NEW YORK

ENERGY OFFELOPAENT ADUITIONAL . 0 POTENTIAL CAPACITY . . . HYDRUELECTRIC

		INCA PAR	1063	2962	5736	2 8 6 5 1 C	371	3
	ب	UNDEV POTEN 3 CAP	2 . 5	253	291	2701	3127	S 2 AND ATT)
	TOTAL	EXIST.	979	182.	5448	5950s 36364s	308 12456 73453	CUCCHANGE CHEATT)
		INST.	192	2984	1143	2108	143 3741 23535	SUM OF PANGE
		INCR	000	500 500 1171	15 55150 33961:-	24 6230 52286	5124	AT ALL SITES (SUN UF FUX GIVEN MEAD RANGE IN GIVEN HEAD RANGE (G
	44 25 44	UNDEV.	000	31.1.	24 1 2 5 8 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	2461	2754: 1	
	GREATER THAN 25		500	100	52730	327.57	11491	POTENTIAL CAPACITIES ENEMGIES FO
	3	EXIST INST	30.20	2.3	. 4 2 4	1986.	3103	SUT OF CA
	:::	101 4 100 1	1818	125	210	12 28.4 59.0	555	***
	25 H	:	39.24	21 1 50 3	000	165 361	226.	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
	15 ** - 25 #	EXIST:	15 4 4 0	104	60.15 210	84.23 2091	309	0 0 kg
		EXIST INST	35,34	48 86 86 84	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	43.5° 142.	218	LOPHENT
	• • •	TOTAL INCH	205 995	120 244 503	16 t	35° 192 533	294 605 2789	MYDROPOWEM DEVELOPMENT L POTENTIAL AT EXISTIN ED POTENTIAL
	5		34.0	34 0 127	14 50 0 162	55 10 21 4:	148.	HYDROPOWEK D L POTENTIAL ED POTENTIAL
	- 14 50	XIST* EXIST* INST* INCK* CAP* 2 CAP*	197.			25. 136. 418.	251. 2250.	EXISTING ADDITIONA UNDEVELOP
	. 45 20°	EXIST* EXIST* INST* INCK* 1 CAP* 2 CAP*				0 2 0 1 0 1	123. 422. 2155.	
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	W W	·w-	9-19	20-49	50-66	>100	TOTAL	

ESTIMATES PRELIFINARY

317 6 3 ******* PUTENTIAL

* 0 0 STATE 4 I E . .

PROJECT NAME	AUMBER OF		Supp	83×40	100	LATITUDE LONGITUDE (GR. M)	LATITUDE - DRAINAGE - LONGITUDE - AREA - (DR.M) - (SG MI) -	INFLOR - MEAD (CFS) - (FT)	HEAD . DAN (FT) . (FT)	500	POWER . OF . STORAGE CAPACITY ENERGY MEAD . DAM . (1000 . (MW) . (GMF) (FT) (ST) (ST)	138		313
COUNTY NAME: ALBANY	LBANY				S.	0 ×5 × 0	FERC PORER BUPPLY AREA	3 FERC	AE610	10	FENC REGIONAL OFFICE CODE NY	ı		
	3 6 5 6 6 6 7						346.0	•						
	***************************			0. 47 . The	7.			•			:	2.76.		::
• 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6			• •	341. 20			•	• 171		**	•		.:	
VOIR DAM	***********************				. 73	\$7.6		•				,	****	: 2
ALCOVE DAM		ANACOIS CREEK		CITY OF ALBA		42 26.0	32.0.	56.		7.	37.46		. :	
	************************		• •			24.0	• •	• •					:	:
ALY CREEK RESERVANDOOFFALLY CA	V-140004V-	LY CREEK		-104N OF BETH	. 42		.2.9	13.	30	35.	3,.6	•		
	*******		• •	ורבעני		57.6	• •	• •	•			•		•
SARIE LAKE	-440059018NE	SHAER LAKE	æ	PALTERS LAKE	24 .	37.1	1200.00	2521,0		•	3.11	3		
			• •	20004	:		• •	•				•		•
SCHOOL 37	*****************************	CHASK RIVER	•		. 42	42 47.1	3455.00	5707.		94.	3.00 .	30.60.E 170.C	3.0	70.
	**************************************		• •			***	•	• •	• •		• •	115.		
GREEN ISLAND	**************************************	UDSCN RIVER	•••		73	73 41.0		13503.	130	150	***	•	6.00°E 28.	95
COUNTY NAME: ALLEGANY	LLEGANY			34	5	ERC PONER 3	PPLY AREA	3 FERC	FEHC MEGIONAL OFFICE	AL 07	ICE CODE			
	**************************************		,			46 26.3	75.0	116.	340	o	9.0			
	•100005		•		. 11	43.9	•	•					3.7207	7
CUBA LAKE DAM	.NYGO455-01L CR	IL CREEK			7 6	16.7	25.0.	30.	.1.	35.		Ĭ		
WISCOY DAM DR STOWYOGOSIONISCOY	**************************************	ISCCY CHEEK		HOCHESTER 64* 42 30.3	. 42	5.3	105.00	136.	. ; .	•	• • • • • • • • • • • • • • • • • • • •			
CANEADEA DAM	**************************************	ANEADEA CREEK		CANEADEA POM 42 22.0	. 42	22.0			179.	•	• • • • • • • • • • • • • • • • • • • •	2.7	:	::
			•			•	•	•	*					

(1) - TOP LINE IS INVENTORY OF DAMS CAOSS MEPERENCE ID. BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! IFIRAGATION, MEMYORGHECTHIC, CHICOOD CONTROL, NEMATIGATION, SHATER SUPPLY, REMECREATION.
(2) - DESCRIPTION OF THE CONTROL OF PREMY PRODUCT OF THE CAPACITY AND EMERGY (FOR EXISTING DAMS)
(3) - ENINSTALLED CAPACITY AND EMERGY MEMORY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND EMERGY THOUGHT POTENTIAL CAPACITY AND EMERGY (FOR UNDEFLICED SITES)

ESTINATES PRELIBINARY

8 1 1 6 8 ******* POTENTIAL

4 0 4 0 BTATE 3 H .

PROJECT NAME	DENT . NAME OF STREAM NUMBER. CR RIVER	8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		LOWETTUDE .	ORAINAGE.	ANNUAL	2010	1	00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	CAPACITY	100
COUNTY NAME: ALEGANY	COUNTY NAME ALIGORY		FER	PONER S	FERC PONER SUPPLY AREA	J FERC	FERC REGIONAL OFFICE CODE	1 00 1	FERC REGIONAL OFFICE CODE NY		
STATION NO 172	**************************************	ù .		42 30.1 78 7.3	30.08	70.		ò	0	7.5	
COUNTY NAME: BROOME				FERC POMER S	UFPLY AREA	3 680	FERC REGIONAL	4L 0FF1CE	FERC REGIONAL CODE		
GENEGANGLET		800		42 21.0			37.			2.00.1	
MITNEY POINT	**************************************			42 20.1	255.00	•11.		90	*:	2.42.5	
COUNTY NAME: CATTABAUGUS			FER	ERC POMER 3	UPPLY AREA	3 FERC	FERC REGIONAL	1 06610	OFFICE CODE NY		: :
CONESANGO CREEK	CONFERENCE CREEK STANDS-60-CONFERENCE CREEK			6.0	203.00	\$10.	2	71.	100	o	
0770	TTARAUGUS	. Cal	•••	~	.0.5.	9	***	125.	173.00		
2049	*NCSGGGG-CHEEK		•••		318.0	.36.	9	0	203.00		
NY NONAME '53	**************************************		PROT OIST	25.65 76 25.62 76 25.62	•	:	\$	ž			
CONEMANGO CREEK DAM	**************************************		CONE ANGOCRE.	42 11.4	•			ž	• • • • • • • • • • • • • • • • • • • •		
CONEMANGO CHEEK *NYOOS62*MILL	-NYDOS62-MILL CHEEK	.c .0AEN		42 14.9	•		30	0			3.
ISCHUA CHEEK AM	ISCHUA CHEEK AATANYOOSOSOGATES CHEEK ERSHED DAM 'S CORPOOLES	0.180	ISCHUACHEEKH* 42	78 24.0	19.0		ä.	:	Ĭ.		

(1) - TOP LINE IS INVENTURY OF DARS CHOSS REFERENCE TO, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE IO.
(2) - PROJECT PURPOSE: IMPRIANTANT ANY MONTHELET CHELDOD CONTHOL, NEMATER SUPPLY, RERECREATION,
(2) - CHINSTALLED CAPACITY AND EACH POND, OBTOMER
(3) - EMINSTALLED CAPACITY AND EACH POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND EACH POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

ESTINATES PRELIFINARY

91769 * 3 4 0 4 0 8 0 * 4 POTENTIAL

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PROJECT NAME & NUMBER C	TOENT . NAME OF STREAM NUMBER OF SIVER	PRCJ.	Chref	LATITUDE LONGITUDE (QM.M)		OHAINAGE PHEN (SO HI)	AVERAGE ANNUAL INFLON (CFS)	FEET (FEET	NET SIENT	018 0100 0100 0100 0100 0100 0100 0100	CAPACITY ENERG (MH) (GHP) (3) (3)	956
COUNTY NAME: CATTARAUGUS	ATTARAUGUS		a.	FERC POWER SU	ER SUP	FERC POWER SUPPLY AREA	3 FERC	FERC REGIONAL OFFIC	AL OFF	FERC REGIONAL OFFICE CODE	,	
FLOODWATER RETARANYOUS71.6GATES DING DAM '6A ORPFOULS.	CREEK	ų Ų	CUUNTY HIRSD 42	42 1	19.6	17.0	02	ç	š	***		
29, BUNDN AN	ENYGOS934ELM CREEK		HIKE JAUCH	1 42 1	13.4 . 56.6 .	0.	13.	E.	:	~		
CONEMANGO CREEK «NYGOBOB-HORTP WATERSHED SITE "«NPPOOLS»HILLC	.NVOODOS HILLCREEK		COUNTY OF CAR	45	15.4 .	0		37.	50.	0	.0	
CONEMANGO WATERSANVODGOSCONENHED SITE 13 DAM AORPOGIGS	ANGE CREEK	00	TTARAUGUS	7 8 2	18.2	7.00	13.	\$	ž.	· • • • • • • • • • • • • • • • • • • •		.*
ISCHUA CREEK MATENYOOGSGESAUND ERSHED DAM 'Q #DRPOOLT#	FORMODES SAUNDERS		ATERSHEDDISTA 78 26.2	. 42 .	9.0	.0.		*	9		n 0.0	
COUNTY NAME: CAYLOR	AVUGA		FERC POMER	PC PO	EN SUP	FERC PONEH SUPPLY AREA	3 FERC R	REGIONA	EGIONAL OFFIC	FERC REGIONAL OFFICE CODE NY	ī	
#0008 WILL DAM			US DEPT OF	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	2.3	210.01	240				2.07.E	::
STATE DAM	*NYOOGGENHASCO LAKE DUTLAH		CITY OF AUBUS	200	32.9	205.00	290.	10	•		. O. N.	::
SHANK PLANT	*NYOO843*UMASCO DUTLET		CITY OF AUBU-	20	55.9 .	205.00	296.	2	•		. 30 e E	3.5
WOOLEN MILL	*NYGOB44*DWA9CD GUTLET		FRN OF AUBUS	36	33.6 .	508.0	290.	21.	•			***
AUBURN-FACTORY APRYODDASSONANC HEFL	**YOOB4SEDWASCO DUTLET	1	THY INC	42 55.9 • 76 34.7	2.4	208.0	240.	21.	•		. 70°E	2:
				E G E	o z							

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSES IFIRRIGATION, HEHYDHOGELECTRIC, CEFLOOD CONTROL, NENAVIGATION, SEMATER SUPPLY, RERECREATION,

(2) - ERINSTALLED CAPACITY AND ENERGY NEWEN INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES P R E L I I I A R 4

8 1 T E S POTENTIAL

× 0 × . STATE H F z

	NUMBER.	CH RIVER	PURP.	0 ***	765	*LATITUDE * *LONGITUDE*	CSG HI) .	INFLOR (CFS)	. HEAD .	140	. STCRAGE.	TINE (SE)	200	ENERGY (GAH)
COUNTY NAME: CHAUTAUGUA	HAUTAUBUA				ERC	DEER SU	PERC POTER GUPPLY AREA OR		REGION	AL OFF	FERC REGIONAL OFFICE CODE NY			
ARRESERVE PRESERVE STREET STRE	-NA 00261-	CASSADAGA CREEK				42 6.0	120.0*	217.	\$6.	35.				
ES	*1RP0018*					. 0.02	• •		• •		• •	1.33	٠.	•
CONEMANGO CR WATSINGOSSG&TR-CCNEMANGO CR ERSHED SITE SA DATAPOOLS&	*NY00596*		٠.	ACTIALOLA	CH* 42	42 23.1 *		=	27.	37.		E 0	w 2	
COUNTY NAMES CHANANCO	HENANGO				ERC	PERC POTER OU	UPPLY AREA	3 FER	FERC REGIONAL	AL OFFICE	ICE CODE NY	× ×		
**************************	*****	*******	****	***********										
GREENE	*NYUDDOZ*CHENANGO		* COHE		* 42	. 50.0	593.04	.000	41.	56.	30.00			
	NAB0037				• 75	. 40.0 .	•		•		•	T 4.50eT	-	50.4
MT UPTON	A LITUANII-FOCOLIVA-		CuB			31.0 .	369.0*	554.	. 58.	78.	. A5.eu		. :	
	NAP0038				. 75	. 0.02						T. 4.00.T	-	:
100000000000000000000000000000000000000	*				•		* 6		•	•			. :	
מחמות גרווווווווווווווווווווווווווווווווווו	*NAB0039*	5			* 75	0.00	•		•				::	2.5
						•	•							
PITCHER	*NYUOOIO*DTSELIC	2	2004			40.00	105.00	155.	26.	. 8.	37.00		2:	
							•		•					:
MANN BROOK	*NYU0011*078EL IC	OTSELIC CR	* 08		*	42 45.0 *	24.00	91.	. 57.	11.	42,40		2	
	* 1 700 TN					0.07			•	•		1.7387		7.
20~20~20~20~20~20~20~20~20~20~20~20~20~2	LINTON			•	ERC	FERC POWER SU	ERC POWER SUPPLY AREA	3 FERC	FERC REGIONAL		OFFICE CODE NY		1	
							•							
LINCOLN POND DAMENYUOOSIESARANAC	*NAN0040	SARANAC		*GEORGIA PACI*		73 30.6 *	*0.800	343.	•	~		N .210N	w z	
						•	•		•					2
CADYVILLE	#NY00225#SARANAC	SARANAC			*	41.8	\$76.00	196.	78.	78.	. 0.*E	E 2.40.E		15.0
	***						• •							200
PLATTSBURG NO 1 +NY00235+SARANA	*NY00235*	SARANAC		*GEORGIA PACI	11. 44	48.0 .	597.0*	1001.	43.0	43.	9. O .	E 2.40*E		10.0
	*******			410000		* 0.15	• •					3.37		
********************	********	**************	*****	**********	****	*******	**********	*******	*******	*****	*********	********	:	:

ESTIBATES PRELIMINARY

9 1 T E 8 * 0 P H 4 0 8 0 9 0 H E H w z . ATE • PUTENTIAL HE z

RIVER .3 *PAUL 3WITH H 44 25.0 * 324.0 * 514. * 13. * 15. * 7 * 6 * 6 * 6 * 6 * 6 * 6 * 6 * 6 * 6	PROJECT NAME	PROJECT NAME OF STREAM PROJECT NAME (1) . CR RIVER	PROJ.	0 E E E	-LONGITUDE (ON-H)	*LATITUDE * DHAINAGE* *LONGITUDE* AREA * * (DH.*) * (SU HI) *	AVERAGE ANNUAL INFLON	HEAD TO THE TO T	MET . HEIGHT. EAD . DAM . FT) . (FT) .	STORMER (1000 AC FT)	T. C.	CONF.
C RIVER SS SPAUL SHITH HE 44 30.2 324.00 518. 13. 15. 7. 6 0. 8 E	COUNTY NAME:	CLINTON			EKC POMER	SUPPLY AREA	3 7640	REGION	L OFFIC	E CODE .	<u>}</u>	
RIVER SS STAUL SMITH H 44 10.2 2 354.0 5 18.0 13.0 15.0 7.0 6 0.0 18.0 13.0 15.0 7.0 6 0.0 18.0 18.0 18.0 18.0 18.0 18.0 18.0						•	•	•	•	٠	•	
14 - 1 RGERSS 44 28 5 12 0 352 8 21 25 8 12 0 8 1	NION FALLS DAM			.PAUL SHITH	He 44 30.2		516.4	13.0	15.	7.06	•	
H FEASTERN NY PR 44 37.8 495.0 792. 21. 25. 12.6 6. 12		*NANGOAB*		*OTEL CO	. 73 55.0			•	•	•	.614.	
H FEASTERN NY PS 84 29.5 12.0 352. 21. 25. 12.E 0 20.			•					•	•			
H FEASTERN NY PR 44 37.8 495.0 792. 40. 47. 2.E 0. E	ARMEL DAM		*	*7 + 7 ROGER	4		352.	-12	45.	12.06		
H REASTERN NY PAGE 37.8 495.00 792.0 40.0 47.0 2.0 E 20.0		*NANOO48*	•	• • • •	. 73 49.4	•	•	•	•	•	2.02	
THPERIAL PAPE 44 40.0 t 599.0 t 830.	TEN FALLS DAN	.NYCOS47.SARANAC STVFU	. :	*EASTERN NY		*0.594	792.	*0	47.	2.06		
HERTAL PAPE 44 40.6 * 599.0 * 630.* 22.* 22.* 0.* E . 600.8 *		*NAN0045*		*OWER CORP				•				
H NEY YORK ST 8 44 42.0 575.0 797.0 66.0 60.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0			•			•		•	•	•	•	
H SNEY YORK ST 444 42.0 575.0 797.0 66.0 40.0 0.8 2.398 H SNEY YORK ST 444 42.0 575.0 797.0 66.0 60.0 0.8 2.398 H SECOND 173 26.0 0.8 2.398 H SECOND 173 26.7 0.8 2.398 H SNEW YORK ST 444 42.0 0 896.0 27.0 0.8 27.0 0.8 2.308 K ST CORP 173 26.7 0 826.0 27.0 0.8 2.0 8 2 2 3.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0	LATTSBURG	*NYOOZ62+SARANAC	•	*IMPERIAL PA	4	•	830.	. 25.	22.	0 E		
H *NEY VORK ST # 44 42.0 * 575.0* 797.* 66.* 40.* 54.* 5.258E **EL G CORP * 73 36.5 * 575.0* 797.* 46.* 54.* 0.* E \$.808E **EL G CORP * 73 36.3 * 55.0 * 797.* 46.* 54.* 0.* E \$.808E **FIC CORP * 73 26.7 * 696.0 * 826.* 27.* 0.* 0.* E \$.808E **FIC CORP * 73 26.7 * 826.7 * 641.* 100.* 100.* 0.* E \$.808E **FIC CORP * 73 26.7 * 825.0 * 441.* 100.* 100.* 0.* E \$.808E **FIC CORP * 73 46.9 * 73		*NAN0046*	•	*ER CO	* 73 28.2			•	•	•		
# NEY YORK ST # 44 42.6 # 575.0 # 797.0 # 46.0 \$ 6.0 # 5.00 # 5.00 # FIC CORP # 73 36.0 # 797.0 # 46.0 \$ 54.0 0.0 # 5.00 # 5.00 # FIC CORP # 73 36.0 # 826.0 # 27.0 0.0 # 6.0 # FIC CORP # 73 26.7 # 0.0 # 6.0 # FIC CORP # 73 26.7 # 0.0 # 6.0 # FIC CORP # 73 26.7 # 0.0 # 6.0 # FIC CORP # 73 26.0 # 641.0 # 100.0 # 100.0 # 6.0 # FIC CORP # 73 46.0 # 641.0 # 100.0 # 100.0 # 6		•	•					•	•	•		
# *NEY YURK ST 4 44 42.6 * 575.0 * 797.0 * 54.0 * 0.0	זרר כ	*NYOOBZS+SARANAC	ī	WEY YORK ST	*		797.	99	***	0.0		
H WEY YORK ST # 44 42.6		**********		*EL G CORP		•		•	•	•	5.39	
# # # # # # # # # # # # # # # # # # #								•		•		
#GEORGIA PACIA 44 40.0 0 590.0 0 826.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	271	OT CHARGE BOOK AND		2000			•					
FERC CORP				אבר פ נכצג					• •			;
FERC CORP # 73 20.7 0	BANEWELL DADER	U		SEFURETA PAC	1. 44 40.0		826.				0	0
FERC POWER SUPPLY AREA 3 FERC RESIGNAL OFFICE CODE NATIONAL STATES OF A 19 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	11.5			*FIC CORP	* 73 26.7				•		3.51	
T3 46.9	*****				******	SIPPLY AREA	3 5600	BEGTON		:.		
73 46.9	***********	****************	*******	***********	********	***********	*********			:	**********	
# 42 23.0 a 325.0 a 441.a 100.a 100.a 0.aE 2.40eE 1 # 73 46.9 a								•	•	•	•	
AAMER CONTLAND	TUVVESANT FALL	SANYOOZB4#KINDERHOOK CREE	* X *		4 42 23.0		441.4			0E		11.
VAMES CONTLAND VANES CONTLAND		*NAN0172*	•	•	. 73 46.9			•	•	•	2.11.	•
**************************************	COUNTY NAMES	CORTLAND			ERC POWER	SUPPLY AREA	3 FERC	REGION	LOFFIC		>	
# 4												
	DRTLAND	ANYUGOIZATIOUGHNIGGA RIV	*005	• •	45 40.0		5002			73.00		
		•						•		•		
	************	******************	*******	***********	*********	***********	*********	********	******	*********	*********	*****

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) UFFICE AND SITE ID.
(2) - PROJECT PURPOSE: INTRIGATION, MEHYOROGECTRIC, CHELOOD CONTROL, NANATER SUPPLY, REACCREATION,
(2) - EXINSTALLED CAPACITY AND ENERGY NAME TO TREAT OF POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THOUSAND THORSEN (FOR UNDEVELOPED SITES)

ESTINATES PRELIFINARY

S 1 T E S POTENTIAL

. 0 STATE 4 H .

***************************************		***************************************				•				:
PROJECT NAME	IDEAT . NAME OF STREAM . PUND.	PURD CANER	.LATITUDE . DRAINAGE. .LONGITUDE . AREA	E. DRAINAGE.	AVERAGE . AND	Ĭ	1 0 0 0	0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	STORAGE CAPACITYS EXERG (1000 (RE) S (GET)	100
COUNTY NAME: DELAMARE	••••••••••••		ENC POWER BUPPLY AREA	PPLY AREA	FERC	EGIONAL	077.106	FERC HEGIONAL OFFICE CODE NY		
DAVENDORT CENTER-NY U0006-CHAR	PRINTEGRAPHOTE CH CON		42 29.0	.0.4	246	77. 104.		127.		.:
PEPACTON	WYUDZSSEE PR DELAMARE "SH	** * C117	74 58.0	371.0	692.			******	25.15.4	56.5
DOWNSVILLE DAM	NYOO342-E BR DELAWARE FIRS	CITY OF NEW	74 57.9	372.0	• • • • • • • • • • • • • • • • • • • •	••••	• • • • • • • • • • • • • • • • • • • •		35.55.2	::
PEPACTON	**************************************	4	74 58.0	371.0				40.06	25.1504	
CANNONSVILLE DAMENVOOSAZEN BR **AFFOOTT *********************************	MANYOOGAZAN OR OELAWARE RIES **AFOOLTSVEH DUTCHES	CITY OF NEW	75 25 7 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	453.0.	301.	601.r 149	175.	101.p 146.p 175.p 271.pE	3.	
AAPPINGERS FALLSenvoodogenapp	Sanyodogamappinger CREEK a		41 35.0	197.0	274.5				1.30	: 32
BEACCN **NOOBOO*FISH *NANOOS7* GROVEVILLE MILLS*NYOO556*FISH	**************************************	**************************************	141 4 5 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	190.00	*				1.000.1	:: :
COUNTY NAMES OF THE PARTY NAMES		HINT LTD	ERC POWER 3U	PPLY AREA		REGIONAL		8		?:
SPRINGVILLE .WVU0290.CATT	*NYUOZ90*CATTARAUGUS CREE*CRI		76 41.0	210.0	300	e	0	255.10		3.
SPRING BROOK	*NYU0292*CAZENDYIA CREEK *CRS		78 41.0	121.01	176.				6.5	::
			2 3 3							

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: IETHRIGATION, HEMYONDELECTRIC, CERLOOU CONTROL, NENAYIGATION, SENATER SUPPLY, RERECREATION,

(3) - EEINSTALLED CAPACITY AND ENERGY NENE, INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UEINSTALLED CAPACITY AND ENERGY TETOTAL DOTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UEINSTALLED CAPACITY AND ENERGY TETOTAL DOTENTIAL CAPACITY AND ENERGY

(5) - UEINSTALLED CAPACITY AND ENERGY TETOTAL DOTENTIAL CAPACITY AND ENERGY

PRELIFINARY ESTINATES

8 1 1 8 POTENTIAL HYDROPONEH

* 0 0 STATE 1 H E 2 1

NATY WARE ENTE WINDOLLE	PROJECT NAME	OF STREAM	PHOJ: PUHP: GMNER (2) :	PLATITUDE * DRAINAGE * LONGITUDE * AMEA * (OM.M.) * (SG MI) *	ORAINAGE.	AVERAGE . NET ANNUAL INFLOW HEAD (CFS) (FF)	** NET ** UF	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		(AH) * (GHP) (3) * (3)	956
######################################	COUNTY NAME:			ERC POMER SU	PPLY AKEA	3 FEAC	PEGIONA	OFFICE	CODE NY	, , , , , , , , , , , , , , , , , , ,	
DATE HARE ERRETTED FOR THE STATE OF PAYE STATES SUPPLY MAKES STATES STAT	SPRINGVILLE	envooddacattaraugus cheefea enchooisea	-VILLAGE OF	S 42 28 8 78 42 1	\$20.0	310.	30.				25
E FALLS NAVUOCOGO NUSARLE RIVER 0 0F PAYNE 44 31.0 469.0 650. 48. 40. 10. 10. 10. 10. 10. 10. 10. 10. 10. 1	COUNTY NAME:	X	•		PPLY AREA	3 FERC	REGICAL	•	CODE NY		
DOME DAY	ALICE FALLS	a)		44 31.0	9	650.	g 0		0	0 4	00
NY HORSES	KINGOOM DAM				15.0	21.5	•	22.		0.07	
INGTON	NY NO NAME 17	*NY00230*TICChDERGGA *RS	* INTERNATION -L PAPER CO	A. 43 50.2 .	234.0	312.	· ;·		100.16	30.	::
E BRANCH CR.R - ELK LAKE LOD 44 1.0 - 22.0 31. 12. 14. 14. 14. 14. 14. 14. 14. 14. 14. 14	ROME	0 × 4 × 0 × 0			237.0	379.	32	5.00.5		1.25.E	
E BRANCH CR.R. ELK LAKE LGD: 44 1.0 22.0 31. 12. 14. LE PIVER 44 15.0 47.0 620. 40. 704. 704. 704. 704. 704. 704. 704	MILMINGTON	*NYOOZ46-KEST BR. AUSABLE.			136.0	221	144		0	3.27.1	::
AUSABLE. AUSABLE. Augable. Augabl	ELK LAKE DAM	E SHANCE	99. • ELK LAKE LO		22.0			· :·	. ; ;	.00	
HR. AUSANLE	CLINTONVILLE				447.0	620.				3.00.8	
RIVER	CHERRY PATCH		• •		177.0.	261.	104.	401		62.00 .E	28.0
**************************************	KETTLE MOUNTAIN	*NY00081*HU09G**		9 9	641.00	1273.	300.	300	0	101.98.N	29.0
	CHAIN LAKES			74 32.6	160.0	356.					00

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE IO. BOTTOM LINE OEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: JEHRIGATION, MEMYORDELECTRIC, CHELOD CONTROL, NEMAYIGATION, SCHATER SUPPLY, REPECHEATION,
(3) - ETINSTALLED CAPACITY AND EXERGY NEMBY HOPPENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THOPPENIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIFINARY

SITES HYDROPORER DTENTIAL

* 0 * * * * . 3 1 4 1 8 3 11 2

	• (1) •	(8)		· (DH.H)	*LONGITUDE.	COM.M) . (SO MI) .	INFLOR	. (FT)	100	0AH • (1000 • (FT) • AC FT) •		(H) + (GHF)	(E) (S)
COUNTY NAME: COSEX			4	AC PO	1ER 9U	FERC POWER SUPPLY PREA	3 FER	C PEGIU	AL 0F	FERC REGIONAL OFFICE CODE NA	Ž.	FERC REGIONAL OFFICE COOR NA	
J PROSERS DAM	J GOGERS DAM *NYONB29*AUSABLE PIVER	ű	*33 ROSERS *	3.5	44 26 6 73 42.0	#00*00 *	9		37. 37.		. W Z		90
PLANT NO. 4	*NYOUGHS*DSHEGATCH R		INTERNATIONA .L TALC CO.		74 26.6 .	0.099	1000	30	0			0. *E	28.0
				. 73	44 27 0 *	134.0	214,	8				0 E	
COUNTY NAME:	COUNTY NAMES PROPERTIES		<u>u</u>	FERC POWER	FERC POMER SUF	PLY AREA	3 FERC	C REGIONA	: _ :		CODE NY		
BARTLETT CARRY O				3 4	44 15.5 #	16.0*	. 69	0	12.				00
NYNDNAHE 16	eNYOOZIO-ST REGIS DIVER	· · ·	*ST REGIS FIRE	100	32.7	150.00	196.	<u>.</u>	0			0 4	::
FRANKLIN	*NYCO217*SARANAC			4.5	29.6 . 59.1	293.00	. 69.	52,	55		**	2.27 E	N. C
KUSHAGUA LAKE DI	KUSHAGUA LAKE DU-NYOOZA4-SARANAC RIVES TLET DAM •NANDO75-	· · ·	*NE" TORK STAR	4 4	31.6 .	30.08	•	12.	•			199	٠,
MACOMB WHITTELSEY EXTE	MACOMB •NYOOM62-SALMCN 91VER •NCB0019• *HITTELSEY EXTENNINGOM65-SALMCN 91VER	?	*NIAGARA MOHA* ***********************************	9 4 9	18.3	163.0	240.	≈ ≈				000	:: :
94H	DAM ** NGBOORO**	?	• • • • • • • • • • • • • • • • • • •	200	16.0	• • • • • • • • • • • • • • • • • • • •					*	1.71.	
DAM POLICE			AK PUAER CORe 7	2 3	13.4		95				z		
1			*TE ELEC + 54.		6.7						:.	1.30	•

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.*C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUMPOSE! INTRIGATION, HAHYDROELECTRIC, CFLOOD CONTHOL, NANVIGATION, SCHATER SUPPLY, RERECREATION,

(2) - CANSTALLED CARRIED CARRIED

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E 3 T I M A T E 3

3 1 7 8 9 * 3 * 0 6 0 8 6 * * POTENTIAL

* 0 * . . . 0 31.18 ,

344V T331064	* 10ENT * **** C	NAME OF STREAM	2502	G MARG	.335	LONGITUDE (OM N)	-LATITUDE - DRAINAGE - LONGITUDE - AREA - (DM-M) + (30 MI) +	AVERAGE . VET ANNUAL . POMER INFLOR . HEAD (CPS) . (FT)	### ### ###		ANNUAL POSENS TO SERVICE SERVICES SERVICES OF THE SERVICES (DEG) SERVICES OF SERVICES OF SERVICES (DEG) SERVICES OF SERVICES O	CAPACITY ENERGY (MW) (G4H) (3) (3)	118
COUNTY NAME: PRANKLIN	PRANKLIN				S.C.	DAER 30	FERC POWER SUPPLY AREA	3 FEBC	PEGION	1 0 2	M RESIDENT DESIGNATIONS OF STREET		
THE FORDE DAY SACROOMS	*NY00540-CHATEU	CHATEUGAY RIVER		COAL - DOCK - 44 50.5		CK 44 50.5	135.0		175. 13. 0.	o		0.53*x	3.
DEER RIVER FLOW .NYOOR47.0EER	.NY00847	0550 81450	α.	PAUL 3MITHSS 44		13.5	32.01	\$6.		0	• • • • • • • • • • • • • • • • • • • •		
ETTI # 36339	**************************************	E 82 87 95618 91		PAUL SKITH'S 44	***	17.8	21.0	36	•	0	• • • • • • • • • • • • • • • • • • • •	0.07	
4064NBBURG	.NF00849-97 AEG	ST REGIS RIVER		MIAGARA MOHA. 44	12.	39.4	942.0	1096	:			2.75 8.75	
TUPPER LAKE-BETT-VYDOBSO-RADUETIVE BOLE DAY	T . VY 00850	RADUETTE RIVER	69	TOWN OF ALTA 84 MUNT 74	4.	31.0	122.0	1280.	9.	e	***		
MT. VTEN LAKE	**************************************	SALPEN STVER	•	TOWN OF BELL	BELL: 44	8.5	•5.0•	9	0	0	***		
CHATEAUGAY MILL ONYOGASSOCHATEA	NY00452	CHATEAUGAY RIVERY		TE ELEC . 914 74 5.0	**	2.0	114.0	150	130	e		0. 1.16.	170
COUNTY NAME: PULTON	FULTON				D.	FERC POMER 30	PPLY 4864	, ,,	PEGION	8	3000 30		
PECKS LAKE 04"	**************************************	PEGN CHEEN	. 1	**************************************		25.0	10.01	327		0			36
IRVING POND DAM	**************************************	TO TE CANADA LAN		NEW YORK POW 13	**	20.1	33.0		2,.	27.	*:.	3.31	
440 490648	-VY00178-GARAGO	Dirers		**************************************	**	3:55	32.0	*		0	¥.		.:
#0CK*000 POMES 0.4400179.649064	0 NY 00179	Pades Caffer				30.3	53.0	*5.	22.	22.	**		

1.868 % 0

(1) - TOP LINE IS INVENTORY OF DAMP CROSSERENCE IO, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE IO.

(2) - PROJECT PURPOSET ITERIEATION, MEMORPHOLOGO CONTROL, NEMATICA, SEMATER SUPPLY, RESECRENTION,

(2) - CHINGTALLEO CAPACITY AND ENEMAY FOND, CAPACITY AND ENEMAY (FOR EXISTING DAMP)

(3) - URINGTALLEO CAPACITY AND ENEMAY THIOTHAL POTENTIAL CAPACITY AND ENEMAY (FOR EXISTING DAMP)

(3) - URINGTALLEO CAPACITY AND ENEMAY THIOTHAL POTENTIAL CAPACITY AND ENEMAY

(5) - URINGTALLEO CAPACITY AND ENEMAY

(5) - URINGTALLEO CAPACITY AND ENEMAY

(6) - URINGTALLEO CAPACITY AND ENEMAY

(7) - URINGTALLEO CAPACITY AND ENEMAY

(7) - URINGTALLEO CAPACITY AND ENEMAY

(8) - URINGTALLEO CAPACITY AND ENEMAY

(9) - URINGTALLEO CAPACITY AND ENEMAY

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(10) - URINGTALLEO CAPACITY AND ENEMAY

(11) - URINGTALLEO CAPACITY AND ENEMAY

(12) - URINGTALLEO CAPACITY AND ENEMAY

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(14) - URINGTALLEO CAPACITY AND ENEMAY

(15) - URINGTALLEO CAPACITY AND ENEMAY

(16) - URINGTALLEO CAPACITY AND ENEMAY

(17) - URINGTALLEO CAPACITY AND ENEMAY

(18) - URINGTALLEO CAPACITY

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PROJECT NAME	PROJECT NAME . NUMBER. OR RIVER . (1)	PRGJ: PURP: 0		LONGITUDE CONGITUDE CON. H)	elatitude « DRAINAGE » -[ONGITUDE» AREA « - (OM. M) « (SG MI) «	AVERAGE AVAUAL POKES INFLON HEAD (CFS) + (FT)	•	1	(1100 PH C C C C C C C C C C C C C C C C C C	138	1 38
COUNTY NAME: PULTON			FER	POHER S	ERC POTERS GUPPLY AREA	3 FERC	PEGION	FERC REGIONAL OFFICE CODE NY	C00E N	SERVICE CODE NY	
EPERATER SYCOOTOCCARGES	AVYGOOT9 CARGE CREEK			43 2.2	34.0		294.			. S.	
INGIAIG SAVOORSE SANORSE SANOR	envoorzielast Canada CREEs enancoelek		•••		276.0	,,,,	124. 125.			6.40E	27.5
COUNTY NAMES ORCENE			FERC	-	UPPLY AREA	4 FERC	FERC REGIONAL	C OFFICE	OFFICE CODE NY		
SLEEPY HOLLOW	ERS CREEK	. 43 . 431EPHE	. FAIR	FAIR 42 16.5	13.0	8	9				
HEAD POND	**************************************	*		*EAD* 42 15.4	35.0		0		0		
BATAVIA KILL HATONYOOSISOBATAVI ESHED DIST DAM ONANDOSSO	TelydobiSeBatavia KILL .	- BATAVIA KI	. 3.	74 10.6	•			:	• • • • •		9.
06140	.NYOUBSS-CATSKILL CREEK		•••	42 17.7	227.0	•••	9				
さいこう できる はんしょう しゅうしゅう しゅうしゅう しゅうしゅう しゅうしゅう しゅうしゅう しゅうしゅう			FE9	E POMER SU	JPPLY AREA		FERC REGIONAL		OFFICE CODE NY	,	
TOWN DAM OF INDI	TOWN DAM OF INDI-NYODISZ-INDIANKILL RIVER- AN RIVER	•••	•••	43 46.4	196.0	*39.					
INDIAN LAKE 9703	INDIAN LAKE STOP-NYODISS-INDIAN PIVEP	. 1001.	91464	43 45,3	0.00	234.	ž.	:	36.	2.05.2	33
WELLS DAM	-NYOO172-SACANDAGA PIVER -		• • •	43 13.0	263.0	596.	::	ij.			
PORKED LAKE BUSH	FORKED LAKE BUNI-NYOOZB3-FORKED LAKE DUTL-P CEMAY DAMCBOO30-ET RADUETTE R		1 100	1 43 54 4 7 4 31.6	0.084	•	:	·:··	• • • • • • • • • • • • • • • • • • • •	2.7	
	***************************************		3	9 6 7 9							

(1) - TOP LINE IS INVENTORY OF DAMP CROSS MERENEGE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE! INTRACTION, HEHYDROGLECTRIC, CHILDGO CONTROL, NEWAYGATICN, SHWATER SUPPLY, BESECREATION,

(3) - ETINSTALLED CAPACITY AND ENERGY MARKET INTRACTION OF EXISTING DAMS)

(3) - USINSTALLED CAPACITY AND ENERGY TETUTAL DAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - USINSTALLED CAPACITY AND ENERGY TETUTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELDED SITES)

ESTINATES PRELININANY

SITES POTENTIAL

* 0 * . . . STATE H . z ...

PROJECT NAME	UF STREAM .	PROJE PURPE ONNER		OHAINAGE . AREA . (SQ MI) .	INFLOR	POLEN .	100	81046E	100	SEE CO.
COUNTY NAME: HAMILTON			FERC POSES SUPPLY AREA	PPLY AREA	3 FERC	FERC REGIONAL	FERC REGIONAL OFFICE CODE NY	ODE		
SIXTHLAKE DAM	envolate midolesanch Moder enchosomer Choose enchoosiese River	STATE OF TORK	NE4 43 44 7	19.0	ž		•			
ROUNDLAKE DAM	eNYUOS77-TH-BCG RIVER HAGES	**HITNEY IN *STRIES	.0U+ 44 5.5	.0.54	131.	.:.	•••			
HOREHOUSEVILLE	NYOOBISSOUTH BE MEST CAS	• • • •	43 23.0	0.0	2	302.	302.		0e	•
BLACK BRIDGE	PNYCOORITOREGI OR GACANDAGS	•••	43 19.0	500.00	306.	300.	300.		0. FE	2.5
PISECO LAKE	SNYOORIBSHEST BR SACAHDAGS	• • • •	43 32.0	149.00	334,	326.	326.	9.4	0 %	:
AUGER FLATS	envoog19esacandaga RIVER -	• • • •	43 2000		219.	3.0.	3.0.		0	.2
LAKE PLEASANT	envoodZoegaCandage RIVER -		43 28,0	71.00	159.0		316.		0. eE	
COUNTY NAMES INCRESSES			FERC PONER SUPP	PPLY AREA	3 FERC		: w :	CODE		
PROSPECT	enviolo7-west Canada CREER	• • • •	43 17.0	375.00	560	136.	138.1		34.2357	
HINKLEY DAM	SNYODIAISHEST CANADA CREESS	*NEW YURK STATE	STAR 43 18.5 .	373.0*	966		0	92.16	300	
BLACK CREEK RES HVOIR DAM	BLACK CREEK RESEANYOOJBZAGLACK CREEK SSRYGIR DAM ANANOOFF	*UTICA HATER	ER . 43 15.2 .	24.0*	,		9			:.
KYSER LAKE DAM	envooldseEast Canada CREEsH enanoogsek	**************************************	74 43 3.7	0.00	1456.	 			0.00	3 2

(1) - TOP LINE IS INVENTURY OF DAMS CRUSS REFERENCE ID. BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! IFIRKIGATION, MEMYDRUBLECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) CEINSTALLED CAPACITY AND ERFORM PROVINGENIAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CEINSTALLED CAPACITY AND ENERGY NEMBER TREFERENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOUGHOUSE CONTROL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

E 3 T I H A T E 3 PRELIFIRARY

9 1 T E 8 . 0 POTENTIAL

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PROJECT NAME	TOENT + NAME + NAME + 11)	NAME OF STREAM	PURP (S)	ONNER	-LATITUDE - -LOHGITUDE - 		DRAINASE. AREA (SG MI) .	AVERAGE * NET ANNUAL *PONEFF INFLOR * MEAD (CF8) * (F1)	1	1000		STORAGE CAPACITY (1000 * (Me) *		100
	ERKINER.				FERC POWER	ER SUP	PLY AREA	3 7680	REGIO	FERC REGIONAL OFFICE	TCE CODE	,		
TRENTON FALLS - NY30196-WEST C	-4730196-WEST C	A Namba	CHEE		3	17.1	376.0	703	2	3	0			. 6 132.7
GLO FORGE RESERVANYOSISATIONE OLO FORGE RESERVANYOSISATIONE OLO DAM	**************************************	TODLE BRANCH		STATE OF NE	ME 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	2.0.0	\$2.0.3	76.	·					: ::
STILLMATER RESERVATOUSISMSEAVER	**************************************	SEAVER BIVER		STATE OF NE	AE 43 51	53.9 :	178.0.	236.	. 80.				. * :	
PROSPECT DAM	**************************************	WEST CANADA CH		NIAGARA NON	43 16	10.0	350.01	635	:	8		E 17.33*E		
LITTLE FALLS	*N#30711.HGHANK	CHANK			4. 4. 2.	58.0	1286.00	2701.	•	:			7.17**	36.35
TAYLORVILLE DAM BNYOU713#REAVEH engado37#	NY00713+6	SEAVER RIVES		INIAGSHA MUHAR 43	25	55.7	251.0	320.		•			4.50.E	25.5
BELFONT	*4700714=5EAVER	SEAVER GIVER		MIAGARA POHA* 43		19.6	252.01	336,						=:
MOSHIER	**************************************	254VER 41VER	îî	AL POSEN NONE	å 2 3	55.4	250.00	326.	2 5				30.00	. ·
EAGLE FALLS	**C#0040* **Y00720**E**E*	SEAVER RIVER		NIAGARA NOMB 43			224.0	540.	<u>.</u>				****	
SOFF HAPLE	**************************************	354769 01769		*146484 MOHA.	4.5	14.3	5.0.0	310.	•				3.00.0	35.2
EFFLET FALLS	**************************************	35. 12. 2 3 1 1 5 3		MIAGANA MONAS 43	25	10.01	249.00	326,	8				::·	

(1) - TOP LINE IS INVENTORY OF DAMB CHOSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.G.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: IMIMATEDATION, MANYORDELECTRIC, CHFLODO CONTROL, NEMAYIGATION, SEMATER SUPPLY, RESECREATION.

(3) - EMINSTALLED CAPACITY AND ENGANY MANTEN FORENTIAL CAPACITY AND ENEMGY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENGANY TATOLAL POPENTIAL CAPACITY AND ENEMGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIFIERRA

91769 4 0 × . ****** . 3 7 4 7 8 POTENTIAL 3 H L ..

PROJECT NAME	• (1) • (1)	CA BIVER	• • • •	PROJE PURPS CHNER (2) *		CONST	COME	(30 41)	INFLOR (CF8)		45	(1000)	16	(3)
COUNTY NAME: HERITAGE	COCKIA MARKE TORNALD				FER	9	ER S	ERC POWER SUPPLY AREA	3 FEAC REGIO		6	FEAC REGIONAL OFFICE CODE N		
							I	•						
DOLGEVILLE	*NY00802*EAST	CANADA CREE	#EE.		•	43	6.0	261.00	626,0	70.	76.	3.00		
			•	•	•	7.0		•	•				H 6.52.4	** 28.4
					•			•						
HERKIMES	E 3 T	CANADA CREE	8EE.		•		0	716.00	1717.	51.	. 51.		3.51. J	3.
	**************			•	• •	16	0.65	• •				• •	14.3	:
- F. W. S.		CASSON FORF			•		43 22.0	224.00	442.	100	100			. :
					•	1.	54.6						14.95ek	:
COUNTY NAMES JEPFERSON	מספאות אדאפו לנוסונושטטא				3	ENC PONER	ER 3.	PPLY AREA	3 FERC	REGIONA	אל מנגוכ	ICE CODE		
SECHNATILE DAM	*NY00246-51.ACK	SIVER	•	*PREMCIO	CORP.	9.0		1913.00	4006	. 26.	0	3.0 .		3.
					•	15	59.0	•				•	× 21,3901	:
					•		•	•	•					
NYNONAME 23	*NY00292*BLACK	#3.1E	•	*CITY 0F	MATE	43	29.0	1676.00	3406.	•		. 0	.0	3.
	NCB0067			RECEN	•	15	51.7	•	•				. S. a	
					•		•	•						
GREAT BEND DAM		41.50		BUENEAN	. 344	4	2.2	1835.00	3006	50.	•			
	• 4000000			00 44	•	2	13.2	•				•	17.1	
					•			•				•		
FLTS MILLS DE	FELTS MILLS DEVENYORS SESSIACE	4115		STREET SOUTH	THOU .	: :		1631.00	3636	:				
	*******		•	ישא בנשבא נונאם	200	-						•	27.7	:
						*			2365		•			
1231 END UAN	2410054348LACK	* 1 . 5 . 5		10000		,,	20.02							
					•	•						•		
DAALERY ISLAND	TANKERY ISLAND DONVODERGENACK	WIVE W		. ISLAND PAPER. 43	APER.	43	58.7	1797.00	3706.	13.	0			
**	**C90051*			• 60	•	75	37.0	•					7.040	
					•			•	•					
NYNONAME 31	**************************************	AIVER	•	PSTATE CF	NE HO	9 9	5.4	.0.0.	100	13.	•	3.00	0 3	•
	**C80052*			* YORK	•	15	57.5	•					.330	:
					•		•	•	•					
THERESA ":	**************************************	SIVES		.NIAGARA MORA.	* CHA	4	13.0	323.00	450.1	. 55.	•	3.00	1.62.	3.
	C80083*			* POMER COR* 75	. 608.	2	17.7	•	•					:
					•		-	•	•					

(1) - TOP LINE IS INVENTORY OF DAKS CROSS REFERENCE IO. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE IO.
(2) - PROJECT PURPOSE: IMPRICATION, MANYDROLLECTRIC, CRECOCO CONTROL, NAMAYIGATICN, SHRAFER SUPPLY, RUBECREATION.
(2) - CAINSTALLED CAPACITY AND EXHAPT PROVE POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY MANYDROLLECTRICAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY MANYDROLLECTRICAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIMINARY

********** POTENTIAL

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PROJECT NAME	· IDENT · NAM · NUMBER• · (1)	WU	E OF STREAM	9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Caner	77.	-LATITUDE -LONGITUDE - (OM.M)	*LATITUDE * DRAINAGE * ** COM.M) * (80 MI) *		100 C	192	145			CAPACITY ENERGY (ME) (S) (S)	
COUNTY NAME: JOYNERSON	JEFFER80H					ERC	ERC PORER S			FERC	96610	10 144	FERC RESIGNAL OFFICE CODE	DE N		
BLACK RIVER POME . NYOU & 35 - BLACK	E.NY00635.8	PLACK	AIVER .		.NIAGARA POHA.	7 . 7	2. 55	. 1856.00		3650.	17.			3.0	3.00.9	
# DA#	• 4CB0055•				ME PONER CORP 75					•				:	.0	
05.460		200	20.00		2000		2	1917		• 0000						
1154	24 100 24 50 1 4 C	174.8	* * * * * * * * * * * * * * * * * * * *		TOTAL STATE				; •						100	
					ייברביו יינאו					•					13.43	
MATERTON HUN A	***********************	LACK	RIVER		PRATERTORN MUS		43 56.7	. 1674.0	.0	3906	18.	0		0.0	5.40	
	NCB0057				WICIPAL ELECT		75 52.6			•						0
	•									•					•	
HERRINGS	*NY00700*6LAC	PLACK.	. Alves		NIAGARA MORA.		44 1.4	. 1610.0	.0	3000	21.	•		3.0	5.40.E	1. 25.1
	NC200534				THE PONER CORP. 75					•				:	10.72	
									•	•	•			•		
DEPENIET	**************************************	LACK	*IVE		PINERHA KOHAN		0	. 101/.0		2000		•		3.0	10.00	67.
	• 4500034•						1.00 6/			• •				: .		
DECEMBE	**************************************	X34 10			STATE STATE		1. 55	1855.0		\$450.	4					
	*NC000000				R PONER CORP.									:	2.5104	
						•				•						
SEMALLS ISLAND	*NY00731*8LACK	PLACK	* KIVER		**IAGARA MOMA*			. 1875.0	.0	3906	::			3.0	2.00	
	•NCB0061•				** POAER COR*		15 53.6			•				:	4.30.4	13.1
									•	•				•	•	
GEEBEE ISLAND	**************************************	SLACK	*IVER		SEESEE IS.AM		43 29.0	. 1679.0		3400		•		0. E	000	30.5
	********						13 34.0							: .		
C. 1836341	**************************************	-	. 01450		27 424 1174		0.11.0	123.0		620	**					
	• 45 600 63 •				- F. F. F. B. A.		75 47.5								5.23	23.1
										•						
CROWN ZELLERBACHENYGOBS408LAC	H.NY00854.	LACK	41164		CROWN ZELLER.		43 58.9	. 1806.0		3756.0	30.			30.0	1.13	
CORP DAM	*********			•	BACH CORP		75 37.2			•				:	23.29.1	73.0
										•					•	
CARTHAGE PAPER MONYODBSSOBLACK	M.NY00855.6	TACK	"IVER			0 0014		. 1806.0		3756.		•		3.0	.000	
4XE48 044	*NC30065*				EN HAKER		15 37.0			•				:	4.3100	15.4
										•						
DIAMOND ISLAND	*************	STACK	#1vE#		NIASARA POHA-	* 0 - V - D -	13 50.7	1973.0	•	3005	10.			3.0	1.20.E	
	NC30066				NAK PONER CO		15 55.6			•				:		. 21.9
			•						•	•						

(1) - TOP LINE IS INVENTORY OF DAMS CHOOSE REFERENCE TO. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE I EXPRIGATION, MEMPROPOSILECTRIC, CEFLOOD CONTROL, NEMATICAL, SHARTER SUPPLY, BERGGREATION,

(3) - ENINSTALLED CAPACITY AND ENERGY NEMBER TO POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEFLICIPED SITES)

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1)	. PRGJ.	Giner	160	LONGITUDE .	DRAINAGE.	INFLOR .	· HEAD	146	STCHAGE. (1000 .	CAPACITY:		ENERGY (3.1)
COCKAY NAME: CRYTCH BOOK	SEESESSESSESSESSESSESSESSESSESSESSESSES			RC P	DEF SU	PERC POMER GUPPLY AREA	3 FERC	REGIO	FERC REGIONAL OFFICE CODE		>		
					•	•	•			•			
LADELPHIA '1	PHILADELPHIA '1 ANYOOBS7+INDIAN RIVER	T .	.VILLAGE OF P.	**		559.00	300.	50.	•••	0.0	3. °°		•
	NC80067		. HILADELPHIA .	. 75	43.t .	•	•			•		*	•
	-		20 200 114			• 956			•	• •		. :	
ירשמברישוש .כ			HILADELPHIA # 75 42.6	. 75	42.6		• • • • • • • • • • • • • • • • • • • •		•		2.20m		::
COUNTY NAME: LENIS	COUNTY NAME: CRAM		ANEXC PORES	, DA	FERC POWER SU	PPLY AREA	5 FERC		: .	OFFICE CODE NY	.		
	***************************************						•			•			
LYDNSDALE DAM	*NYUD278-MUDSE RIVER		*BURNONS PAPE* 43	. 43	37.0 .	426.00	590.	37.0	. 0	0.0			9
			00 4	. 75	18,3 .	•	•				4.92.N		-
					•	•	•		•	•			
FISH CREEK 'S	PANCH	FISHAHC		. 43	29.3 .	00.50	240.	240		0.00		?	
	*NCHOOTO. CREEK			• 75	30.4 .	•	•		•	•	18.91.1	:	
** ***								000	•	• .			•
LAEEN .	-	70.00		12.	15.4	•		•	•		10.04		;
		•				•	•		•	•			•
HOOSE RIVER	*NYUN333+HOUSE RIVER	ı.		. 43		366.00	440.0	35.	0	0.00		-	
	NC#5073			. 75	4.5.	•	•				4.98.7		
						•	•		•	•			
HARRISVILLE	SNYLO33684 BR DSWEGATCH	IE+H	HARRIBVILLE	9 9 4		100.00	200	34.	•••	0.0	3.52.	3.	-
	NC80074 BIVER		PAPER CORP	. 15	10.01	•	•		•	•	2.5	4	3
0 1 1 1 1 1 1						• • • • • • • • • • • • • • • • • • • •	•	,		•		. :	•
VER PALLS US	BEAVER FALLS US eNVOUSGOBBEAVER FIVER		DOLENCH PALLS			364.04	***	.00		3.0			
	**C80013*		יחוב בחיי		63.0		• •		•	•	2.100		
DENLEY DAM	-NYOOSIO-BLACK RIVER		CATALOG FLEC.	. 43	32.7	198.00	515	25				400	-
			TRIC SERVICE.		10.0	•						:	
	•					•	•		•	•			
HIGH FALLS	*NYOO693-SEAVER RIVER		*NIAGARA MOHA.		55.6 a	267.00	340.	34.		0 E	4.80*E	3.6	20.
	NCG0077		*** POMER COR*		22.5	•	•		•	•	•		0
					•	•	•		•	•			
VER FALLS US	BEAVER FALLS US ANYOOTZBASEAVER DIVER	I .			53.0 *	325.00	** 009	30.	•••	0 E	1.50.6	3.6	
	NCB0078		. POMER CO.	* 75	25.7 .	•	•		•	•			4
					•		•		•	•			

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE; IMPRIGATION, HEMYDROBELECTRIC, CAFLODD CONTROL, NEMAYERATION, SHWATER SUPPLY, BERECREATION,
(2) - CHINGTALLED CAPACITY AND ENERGY NEMER INDREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORED SITES)

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3147	PROJECT NAME + NUMBER+ CR RIVER + (1)	PROJ.	OFF	LATITUDE	DRAINAGEN AREA (SQ HI)	AVERAGE ANNUAL INFLOR	FEAD FEAD FEAD	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	84 84 84 84 84 84 84 84 84 84 84 84 84 8	CAPACITY (ME) (B)	COURT COURT
COUNTY NAME: LRIES				STATE OF THE STATE	PPLY AREA	3 FERC	REGIONA	FERC REGIONAL OFFICE CODE	CODE		
MILL NO 3	MILL NO 3 *NY DOBS 9 BELACK RIVER	Y.	GEONGIA PACI	43 36.6	671.0	960	:	·;··	0	4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10.
PORT LEYDEN			*CATALDO ELEC** TRIC SERVICE*	25	407.0	525.	2	•	0	3.19.E	
MILL NO S	*NYOGEST MUCES ALVER *NYGOGSE ALVER *NYGOGSE ALVER *NYGOGSE	11.	FIC CORP RELEGEORGIA PACIA	4 4 4 3 3 3 5 4 4 4 4 4 4 4 4 4 4 4 4 4	431.0	000		•••••	0 0	N 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
ALPINE DAM	**************************************	G	NIAGARA POHA	75 25.5	22.01	90.	·;··	••••			
FOMLERBVILLE CROGHAN	*NYOOB64*MOUSE MIVER *NCBOO64* *NYOO065*BEAVER RIVER				178.0	230.5	10.00			0 0 0 8 0	
NOLEGNIAIS SERVI ALNOS PARARARES PRESENTATOR SERVICE S	COUNTY NAMES AND SOUTH AND		TODOCT INC	FERC POWER SU	PPLY AKEA	3 FEAC	REGIONAL	OFFICE	2005		
MEMLOCK LAKE CO TROL DAM STATION 160	MEMICICK LAKE CON-NYODOA77*XINNEY CREEK ARGO DAM ATATION 150 ***********************************	σ I	# CITY OF ROCH # 42 46.00 # ESTEM # 77 37.00 # FOCKESTEM GA # 42 44.34 # FOCKESTEM GA # 42 44.34 # FEL CORP # 77 52.9	00 1 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1071.0	70	- 8 - 8	0 0		3. 12 E	٠٠ ٪:
COUNTY NAMES AMOUNTY NAMES AMO	COUNTY NAMES BORDOM COUNTY NA	.1.	THE STATE OF THE S	* **	0 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		0 + 2 + 4 + 4 + 4 + 4 + 4 + 4 + 4 + 4 + 4	OFFICE CODE	0 0 0	e e	111
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5777	AAA			PLATITUDE	100	TOWN THE PERSON				STOREGE	CAPACITY ENERS	2
PRUJECT NAME	NOMBERS CH MINER	404	-	0.0						00011		
	• (1) •	(%)		. (DH.H)	•	(30 HI) .	• (843)	. (14)	. (14)	AC FT) .	•	6
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COUNTY NAME:	COUNTY NAME: MONBOE		FE	RC PO	ER SU	FERC POWER SUPPLY AREA	3 FERC	REGION	FERC REGIONAL OFFICE CODE	3000 3		
**********									•			
TEN YOUR STATE	CANTO SERVICE SAME STATE NORW HEN		TA SATE NOUN WANT	. 41		2040-00	27.50.0			9. 0		
ABGE CANAL DAM	,		.TE	77 36.6		•	•	•	•		1.52.4	
					•	•	•	•	•	•		
STATION 'S	eNYOOSS-GENESEE RIVED		PROCHESTER GAS	4 3	. 8.0	2460.00	2730.0	5		0.0	E 18.25eF	147.0
	**EH0091*		S + ELEC COR.	11	37.7	•	•	•				
	•				•	•	•	•	•	•		
STATION '26	*NYOOGB3-GENESEE RIVER	N. H.	PROCHESTER GA	*	36.0 .	2460.00	2730.	5.0	•••	0	3.00.6	E 16.0
			*S-ELEC CORP	. 77	36.0	•	•	•	•			
	•				•	•	•	•	•	•	•	
STATION '2	*NYOUS90*GENESSEE RIVER		*ROCHESTER GA*	43	. 0.6	2460.00	2730.0	3.	•••	0.0		E 51.0
			*9 * ELEC COR*	11	37.0 .	•	•	•	•	•	N 0 N	
	•				•	•	•	•	•	•	•	
BLACK CREEK DAM	BLACK CREEK DAM +NY00866+BLACK CREEK	*68	PHUNECE COUNTS 43	. 43	6.5 .	129.00	100.0	15.0	••0	9.0	o 3	E 0.
	NC30094		** PARKS DEPT. 77 53.0	. 77	3.0 .	•	•	•	•	•	A	
************	****************************	*****	***********			*********	*********	*****				
COUNTY NAMES	HONTOONERY		FE	FERC POWER	ER SU	PPLY AREA	3 FERC	REGICHAL	AL OFFICE	E C00E	44	
					•	•	•	•				
BEARDSLEE FALLS .NYGO716.EAST	SNYOO7168EAST CANADA CREE			. 43	1.0	266.00	530.0	156.	160.0	0 E	E 20.00*E	
				. 74	74 42.0 .	•	•					
COUNTY NAME: KIAGARA	COUNTY NAME: NAMED AND COUNTY NAME OF COUNTY	•	33	RC PONER	ER SU	FERC POWER SUPPLY AREA	3 FERC		REGIONAL OFFICE CODE	-		
************	***************************************	*****	***********	****	*****	*********	*********	******	*******		*********	
					•	•	•	•	•	•	•	
HYDRAULIC RACE .NYOO741.ERIE	*NYOO741*ERIE CANAL	•	.NIAGARA MOMA.	4		0	***	30.	\$1.0	0.0E	:	
	NCB0095		PHE PONER CORe 18	. 78	41.6	•	•	•	•	•	Z . O Z	
					•		•	•	•	•		-
BOBER HORESON	BOOKEN HOREGANIANACOOSTANIAGARA KIVER	I.	PPORED ACTION AS	. 43		263460.00	204000	514.	•	3.0	~	£13000
GARA	*NCB0047*		PTATE OF AT		6.3	•			•		1 4624.50e435011	N33011
COUNTY NAME: ONEIDA	ACMINATED THE STATE OF THE STAT		3	5	ER SU	FERC POWER SUPPLY AREA	3 FERC		REGIONAL OFFIC	E C00E	ž	
					•	•	•		•			
424-11	ANYLOGOGAFISH CREEK-EAST	.RCD		. 43	. 9.6	106.00	310.0	109.	147.0	34.		0 0
				. 75	75 33,3 .	•	•	•	•		7 3.36.7	1 15.
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PROJECT NAME - NUMBER- C	TOENT NUMBER (1)	NAME OF STREAM	2000 2000 2000 2000 2000 2000 2000 200	å	0	150	ATITUDE	SLATITUDE S DRAINAGES SLONGITUDES AREA S (DM.M.) S (SW MI)	AVERAGE O NET OF ANNUAL OPOMER O INFLOR O MEAD O (CFS) O (FT) O	Porter Care	** NET ** OF ** CF1) **		HAXIMUMS STORAGES CAPACITYS ENERGY (1000 s (HW) s (GHF) AC FT) s (3) s (3)	110
COUNTY NAME: ORGIOA	DMETOA					5	RC PONER SU	ERC POSER SUPPLY AREA		FERC REGION	FERC REGIONAL OFFICE CODE	CE CODE	1	
FISH CREEK '3 *NYUOJOS*EAST	NYU0305-EAST	EAST BRANCH-FISHER	,			37	33.6	109.0	316.	2.0	÷		26.26.7	91.5
~ 02	**************************************	EAST BRANCH FISHER				25	35.0	150.0	.36.	100	•	• • • •		
F184 CREEK *1	**************************************	EAST BRANCH FISH				22	35.7	172.0		1.00				_
HAMKINSVILLE	*NYU0309-BLACK	BLACK MIVER	0			25	17.3	265.0	340.	:	155.	242.00	7 20.02 7	
DELTA DAM	-NY00006-AUHA:	MOHANK		*.Y. STATE	7.A.T.E.	25	25.3	150.0		;	8			
FORESTPORT RESERVATIONS SULACK COIR ** CROSOS SULACE SANCOS SULACK	24400305-8LACK **KB0104**	BLACK SIVER		7.E. 70	TORK ST.	22 3	26.5	220.02	280.	: :				
UNEIDA CITY RESERVACIONES	E-HY00421-					87A 43 21.	87A 43 21.6 .	16.0	g	*		1.31		
COUNTY NAME: ONONOAGA	DMOMOMO					ERC POMER	C POMER SU	PLY AREA	3 FEAC	REGION	AL OFFIC	CE CODE	;	
71-13	**************************************	TONE CREEK				5.5	7 : 3 % 8 %	3	96		i			
71-12 ANGOLOSO: ANGOLOSO: SKANEATLES LAKE ANGOLOSO: Ango	**************************************	SUTTERNUT CREEK .C.		7 10 8 X 10 8 X	*	35 35	35 5.6 25.6	72.0	2 2	ä :	g °			
		•		i			0 1	***************************************						

^{(1) -} TOP LINE IS INVENTORY OF DAMS CACES MEREMENCE ID, BOTTOM LINE GEPINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PADJECT PURPOSE ITERICATION, MEMYOMOGLECTRIC, CEFCOOD CONTROL, NEMAYIGATION, SEMATER SUPPLY, MEMECREATION,

(3) - EINSTALLED CAPACITY AND ENERGY NEMER INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(5) - URINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY

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EK 5 SENCY UNK STAN STAN STAN STAN STAN STAN STAN STAN		CI)	NUTBER OF STATE	2 2 2	24.5	12.	LONGITUDE	-LATITUDE - DRAINAGE	INFLOR	. (FT) - (FT) - AC FT)	. (14)	24	20	(1000 • (MM) • (SMF) AC FT) • (3) • (3)		138
The caper The cape	0.46.46.41.17.46.4	DAGA				ERC	POWER	UPPLY AREA	3 FERC	REGIO	AL 0F	FICE C	300			
FECT CHEEK STANDARD GONE BLOOKEN STANDARD GONE STANDARD GO		00416-8			NEW YORK S		0.65 5	30.0	04				٥			0
				• •	7.6								• •		:.	-
LE CREEK *S ** COMONDAGA COUN 42 54.3 ** 45.0* 34. 15. 0. 0. 0. 6 20. 8 **IGUA NUTLEM *** CAPER SUPPLY AREA 3 FERC REGIONAL OFFICE COOF NY **SELECTRIC *** TUXE DO PARK *** 12.3 *** 19.0* 34. 10. *** 10.0** 19.0** **SHOOK *** *** *** *** *** *** *** *** ***		100666.5 160111.		τ.	NIASARA PO	4	3 9.4	3139.0	3320.	•	•	•••	•			27.5
S		.60069*N	W.	 "	DADADAGA C		5 54.3	.5.0	34.	 	•	• • •	0	•		
ALIGUA NUTLAH ************************************	DUNTY NAMES DATA	910		:		ERC	PONER	445	3 FERC	REGIO	6	FICE C	900	:.		:
### ##################################														:		
BROOK AR TUXCEDO PARK 41 12.3 19.00 34.1 10.2 21.2 2.00 0.00 12.00 12.0 12.0 1	CTION CO DAM .NC	100426 PC	AMANDAIGUA DUTLA		ROCHESTER 3 + ELECTR	6A. 4	2 57.2	. 200.00	150.			•••	0		3.5	0
### TUXCEDO PAPK: 41 12.3	DUNTY NAME: DRAN	30	•••••••••••			FERC	POWER 8	UPPLY	FERC	REGIO	AL 0	. W	300			:
CHEEK *** TUXCEDO PARK* 41 12.3 * 19.00* 34.* 10.0 * 21.* 2.00 * 0.00* CHEEK *** TUXCEDO PARK* 41 12.3 * 19.00* 34.* 10.0 * 20.0 ***			**********													:
CHEEK		100014+8		•	TUXCEDO PA	AK. 4	1 12.3	19.00	34.	10.	15		2.0	_		0
CHEEK 50 SHANS FA HARBIE 41 20.4 25.00 66.0 22.0 20.0 20.0 20.0 20.0 20.0 2	44.	*9010N		•			12.7	• •					• •		:	
S HROOK 89 EVILLAGE OF CF 41 24.1 E 23.00 41.0 13.0 15.00 12.00 E E ORDOK 89 EVILLAGE OF CF 41 24.1 E 23.00 41.0 13.0 15.00 12.0	NHERE LAKE DASHY	000224+3		. 0		10	1 20.4	. 25.00	. 99	22.	98		3.8			0
S HROOK *S *VILLAGE OF C* 41 24.1 * 23.0* 41.* 13.* 15.* 3.*E 0. *E ORNNALL *** *** *** *** *** *** *** *** ***	¥11.	** 10101*		•			4 21.9						•		4.0	-
INM PIVER SH SCARLAND POWES 41 30.0 302.0 465. 34. 40. 1.8E D. 8E 1.45.						• :	. 45	24.00		:			•		. :	•
INK MIVER SH SCARLEND POWES 41 30.0 s 302.0s 865.8 34.8 40.8 1.05.8		W0108+	,				•				:			•		,
F AIVER SH SCATSKILL POWS 41 29.3 s 195.0s 364.s 95.s 100.s 12.sE 10.000 E SE COMP STATEMENT STA			Tanke and and	•									•			•
P RIVER SH SCATSKILL POWS 41 29.5 s 195.0s 364.8 95.8 100.8 12.8 10.000 E S S S S S S S S S S S S S S S S S		.6010N					7.98	*******			•					
ICK CREEK ** ** ** ** ** ** ** ** ** ** ** ** **	RESERVOTA DASNY	. 16900	•	• •				.05.0	140	*			• :			:
ICK CREEK OM ONEMPLINGH BLEG 41 33.4 0 13.00 17.0 26.0 30.0	*N*	. P00018.		•						;						
* ** ** ** ** ** ** ** * * * * * * * *	TTER KILL DAMENY	0.60500	UASSAICK CREEK			E. 4	1 33.4	13.0*	17.	26.	30	٠.	10.	.0		0
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PROJECT NAME . NUMBER. C	· IUENT · NAPE · NUMBER· C	NAPE OF STREAM	PROJ.	0 s v E	*LATITUDE .	E. DHAINAGE.	AVERAGE * NET ANNUAL *POMER INFLUM * HEAD (CFS) * (FT)	POWER	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	# 61000 # PC # 1)	CAPACITY: ENERGY (MH) : (GWH) (3)	700	64.1
COUNTY NAME : DRANGE	MANGE	•		FE.	ERC PONER SUPPLY AREA	PPLY AREA	FERC	FERC REGIONA	FERC REGIONAL OFFICE CODE	ESTABLES SES SES SES SES SES SES SES SES SES			
CAKE POCATELLO BNYCOSIOSTALLI SANCOSIOSTALLI	*NY00510*T# [.]	TH LITTLE SHAMAN			41 26.0	120.0	236.	8	80	0	1.70		
NY NO NAME '64	**************************************	HONGAUP HIVER		RUCKLAND LIGH	2.5	202.0*	338.	00			0.0	-	, m
RIO RESERVOIR DAENVOOSTREHANGE	**************************************	HANGAUP PIVER		*CATSKILL PON*	41 28.6	195.0	364	\$		13.16	5.4		0.0
NO NAME '65	.NY00000.	*NYOOGOGWALLKILL RIVER		**************************************	41 33.6	556.00	456.	36,.	20.		3.53.4		00
SALISBURY MILLS ANYOOGISA	**************************************	TR-MCGDNA CREEK		H. POHELL RA	41 26.1	100.001	142.	34	28				00
POPOLUPEN LAKE DANYOO766*POPOL	**************************************	POPOLOPEN CREEK	a	USH	41 21.2 :	0		26.1	31.	2. S	0. *E	w z	
COUNTY NAME: ORIGANS	PLEANS	SASSASSASSASSASSASSASSASSASSASSASSASSAS		FE	FERC POWER SU	JPPLY AREA	S FERC	REGION	1 0 5 1 10	E CODE N			
GLENKODD & NCBOLLOK ***CBOLLOK ***CBOLLOK ***CBOLLOK ****CBOLLOK *********************************	*NCB0114*K	A A WOOD 1 A A A A A A A A A A A A A A A A A A		ALLA MOTERA CONTRACTOR OF THE	43 14.2	143.0	2002		c ·	. W. f.		w 4 .	
AATERPORT ANGSOL	*NCB0115*X	MATERPORT SAVOOT18-JAK CRCHARD CREES CARES CARES CARES CARES CARES COUNTY NAMES DEMINOR		ANIMORNA MONAS 43 19.	DATE AND 19.6 THE	PPLY AREA	3 10 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	REGIONA	0 6 6 1 6	O O O O O O O O O O O O O O O O O O O	0	44	
PROPERTY OF THE PROPERTY OF TH	**NY00367	***************************************	. 1	ANIAGATA MOHAR 43 31.5	43 31.5	96	200.	43.	0	0	7.50 E		20
BENNETT BAIDGE.	*NY00374*SALMEN*NCB0117*	*SALMEN MIVER		** A PONEN COR* 75 55.2	43 32.7	161	250.	36	•	9 2 2	36.75.E		00
在在水水在在水水在在在水水水水水水水水水水水水水水水水水水水水水水水水水水水	********	************		**********		*********	********	******	******			:	:

ESTINATES PRELITINARY

8 1 7 6 5 1 3 1 0 a 0 x 0 + 1 POTENTIAL

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PROJECT NAME	10ENT NAME OF STREAM NUMBER OR STREAM (1)	7 PROJ 8 URP	0 ***		COMBITUDE COM. H)	LATITUDE	LATITUDE DRAINAGE LONGITUDE AREA (OM.H) (SO HI)		C T T T T T T T T T T T T T T T T T T T		144	1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	CAPACITY (41) (51)		
COUNTY NAME: DRIEGO	COUNTY NATER CONTROL C			FE	20 20	FERC PONER BU	FERC POMER SUPPLY AREA	٦	BC REG	IDNAL	07710	FERC REGIONAL OFFICE CODE NY	ï		
VARICA	VARICKVYOU398.08mEGU RIVER	٠٠.	A POSES TON	100		43 26.6	5047.0	5960.			o	0		900	3.5
HIGH 04H			TANTAGARA TOHA	PONEH COR.	2.0	29.65	5047.0			· ···		0		7.60.6	26.0
WER FULTON DA	LOWER FULTON DAMANYOOGOGUSAEGO RIVER ****CBOIZO***********************************	·	*** POARA TOHA	POMER COR.	46	25.2	2010		•••		:			19.30.4	74.9
03MEGD FALLS	*NY00403-05-EGO RIVER *NCS0121-	i	** IAGARA TOHA.	# COHA.	200	24.9	5018.0	5876.	••••	••••	•••	::·		10.53*N	36.0
CAUGHDENDY DAM	.NCS0122.	·	**************************************	X STA	574. 43 . 76	16.3	1382.0	1620.	• • • •	• • •	•••			2.92.N	
HINETTO	*NYOOT4040SMEGO HIVER	·	*NIAGARA MOHA.	R COR	10	28.00	5092.0	. 5966	• • • •					8.00.6 26.29.k	9.5
* G # 4 # 6 # 6 # 6 # 6 # 6 # 6 # 6 # 6 # 6	STATE	1.	14501N	:	76 25.2	75 25.2	5018.0	*			::	0	i,	3.05.6	::
EAST GUILFURDvugg	EAST GUILFURD	1800			5	2 20 0	523.0		. :			175.00			
COPES CORNER	**************************************				r 9 r	0 00	121.0					54		1.03.1	
MEST ONEONTA	**************************************				75	000	106.0			···		2		3.10.1	::
MIDDLEFIELD	**************************************	00			25	50.00	63.0	• • • •	•••		2			.85.1	32

ESTINATES PRELIMINARY

SITES HYDROPONER POTENTIAL

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EV "NYOOD29" EST BRANCH CROTS CTITY OF NEW 92 19.5 102.0 173. EL DAM "NYOOD29" EST BRANCH CROTS CTITY OF NEW 91 24.8 42.0 60. XILLARY NYOOD30 MEST BRANCH CROTS CTITY OF NEW 91 24.8 42.0 60.0 114. XILLARY NYOOD30 MEST BRANCH OF CSS "THE YORK CIT 91 23.8 60.0 114. NYOOO31 EAST BRANCH CROTS CTITY OF NEW 91 23.8 60.0 114. NYOOO35 MEST BRANCH CROTS CTITY OF NEW 91 23.8 60.0 114. NYOOO39 MEST BRANCH CROTS CTITY OF NEW 91 23.8 60.0 114. NYOOC56 MEST BRANCH CROTS "CTITY OF NEW 91 23.8 101.0 145. NANO1120 ON SIVES "THE NOTE OF THE NOTE OF NEW 91 23.8 101.0 145. NANO120 ON SIVES "THE NOTE OF THE NOTE OF THE NANOTS STATE	PROJECT NAME	OF STREAM	PROJE PURPE (2) *	LATITUDE (OM.M)	* ORAINAGE *	AVERAGE ANNUAL INFLOR (CFS)	POMER THE	1 4 4 4	::	(M)	
ET NAME OF THE OUTCOUT CR	COUNTY NAME: 0	0000		FERC POMÉR SUF	PLY AREA	3 FERC	REGIONAL	0FF 10E	CODE		
EL DAM «NYODO29 MEST 98ANCH CROT«3 «CITTY OF NEM » 41 24.6 42.0 60.0 60.0 114. XILLARY NYODO30 MEST 3 MANCH OF C«3 «CITTY OF NEM » 41 24.6 42.0 60.0 114. XILLARY NYODO31 EAST 3 MANCH OF C«3 «CITTY OF NEM » 41 23.6 60.0 114. NAVOD031 EAST 3 MANCH OF C«3 «CITTY OF NEM » 41 23.6 100.0 114. NAVOD032 MIDDLE ARANCH CR°S «CITTY OF NEM » 41 23.5 160.0 239. NAVOD039 MEST 645T 84ANCH CROT«3 «CITTY OF NEM » 41 21.5 160.0 239. NAVOD056 EAST 84ANCH CROT«3 «CITTY OF NEM » 41 22.4 101.0 143. NAVOD056 EAST 84ANCH CROT«3 «CITTY OF NEM » 41 22.4 101.0 143. NAVOD056 MEST 84ANCH CROT«3 «CITTY OF NEM » 41 22.4 101.0 143. NAVOD056 MEST 84ANCH CROT«3 «CITTY OF NEM » 41 22.4 101.0 143. NAVOD056 MEST 84ANCH CROT«3 «CITTY OF NEM » 41 22.4 1 101.0 1143. NAVOD056 MEST 84ANCH CROT«3 «CITTY OF NEM » 41 22.4 1 101.0 1143. NAVOD056 MEST 84ANCH CROT«3 «CITTY OF NEM » 41 22.4 1 101.0 1143. NAVOD056 MEST 84ANCH CROT«3 «CITTY OF NEM » 41 22.4 1 101.0 1143. NAVOD056 MEST 84ANCH CROT«3 «CITTY OF NEM » 41 22.4 1 101.0 1143. NO 1 **NYOD066 MEST 84ANCH CROT«3 «CITTY OF NEM » 41 22.4 1 101.0 1143. NO 1 **NYOD066 MEST 84ANCH CROT«3 «CITTY OF NEM » 41 22.4 1 101.0 1143. NO 1 **NYOD066 MEST 84ANCH CROT«3 «CITTY OF NEM » 41 22.4 1 101.0 1143. NO 1 **NYOD066 MEST 84ANCH CROT«3 «CITTY OF NEM » 41 22.4 1 101.0 1143. NO 1 **NYOD066 MEST 84ANCH CROT«3 «CITTY OF NEM » 41 22.4 1 101.0 1143. NO 1 **NYOD066 MEST 84ANCH CROT«3 «CITTY OF NEM » 41 24.3 « 4.0 » 6. ** NO 1 **NYOD066 MEST 84ANCH CROT«3 «CITTY OF NEM » 41 24.3 « 4.0 » 6. ** NO 1 **NYOD066 MEST 84ANCH CROT«4 PROPREDAM NAME NAME NAME NAME NAME NAME NAME NA		OUT CR		42 19.5	102.0	173.	98	125.			٥.
BRANCH CROTES CITY OF NEW 8 41 28.6 82.0 60.0 114.8 121.6 60.0 60.0 114.8 121.6 60.0 114.8 121.6 60.0 114.8 121.6 60.0 114.8 121.6 60.0 114.8 121.6 60.0 114.8 121.6 60.0 114.8 121.6 60.0 114.8 121.6 60.0 114.8 121.6 60.0 114.8 121.6 60.0 114.8 121.6 60.0 114.8 121.6 60.0 114.8 121.6 60.0 114.8 121.6 60.0 114.8 121.6 60.0 114.8 121.6 60.0 114.8 121.6 60.0 114.8 121.6 60.0 114.8 121.8 121.8 121.8 121.0 121.0 114.8 121.8 121.8 121.0 121.	COUNTY NAMES	LTRAN		FERC POWER BUF	PLY AREA	FERC	FERC REGIONAL OFFICE	OFF ICE	C00E N		
STELLARY-NYODO36-WEST 3HANCH OF Cos	AIN CARMEL DAM	SRANCH IVER	CITY OF	41 26	.0.5	ç		 g	31.18	9. 0	8.2
TER	ARMEL AUXILLARY DIKE	BRANCH DE	*CITY OF	41 24.	.5.0.	••••	55	30	31,16		::
TER SUMMOSSEMTOOLE BRANCH CR.SCITY OF NEW 41 23.4 . 21.0 . 30 LLS DAM-NYONOSS-KEST CHOTONSCITY OF NEW 41 21.5 . 166.0 . 239 NYONO 56-EAST BRANCH CROTSCITY OF NEW 41 22.4 . 101.0 . 143 NEP RESONVONO 66-WEST BRANCH CROTSCITY OF NEW 41 27.1 . 22.0 . 31 NO 1NANO 121.0 N NO 1NANO 122.7 . 40.2		BRANCH DF	* VEX * OBK	91 23.	0.00	114.			9.	2.02.4	÷.
LLS DAM-NYODO3904EST CHOTON		E BRANCH	*CITY OF	41 23	21.01	30.		32.	12.0E	0. •E	3.
NEP RESENVOIDEGENEST BEANCH CROTTS TOTAY OF NEW 41 27.1 C 22.00 31.8 NAVOIDEGENEST BEANCH CROTTS TOTAY OF NEW 41 27.1 C 22.00 31.8 NO 1 ENVOIDERSTH-CROTTON RIVER 53 CLITY OF NEW 41 24.3 G.O. C.O. C.O. C.O. C.O. C.O. C.O. C.O.	. 70 577		40	73 39.	168	239.	••••	112.	. E .		:: .
WAYOOOBSTRACROTON SIVER S SCITY OF NEW S 41 24.3 S 4.00 6.00 6.00 6.00 6.00 6.00 6.00 6.00	634 434	17E9	40 HO	 L 3L	88					33. 32.	:: :
LL BROOK as aCITY OF BEAC 41 29.4 a 74.0 146.		1010			•	. ;		••••			
	EACON RESERVOIR		40	22	74.0	•		•••	¥	2.0.5	33
LAKE CARMEL DAM ANYODIOO-MIDDLE BRANCH CRAR - TOWN OF KENTE 41 27.3 0 12.70 10.0 10.0 10.0 10.0 10.0 10.0 10.0 1	INE CAPHEL DAM	E 944NCH	* PARK	14.	12.7.		:	•••	3.4.	3.00	3.

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUPPOSE: IMPRIGATION, HEMYDROELECTRIC, CHICOD CONTROL, NENATER SUPPLY, RERECKEATION,
(2) - ODEROTS CONTROL, PHEMAM POND, CHOPHEN POLOS. CHOPHEN CONTROLS. INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THOUGH POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

PRELIFICARY ESTINATES

POTENTIAL MYDROPOPER SITES

THE STATE OF RES TORK

9401ECT 144E	TORN TABLE	* *************************************		9 8 8 8	100	Latitude Lancitude	Latitude DRAINAGE	•	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	559	3.1	970046E	CAPACITTO ENEMS		
COUNTY NAME OF ARTHUR	SENSBELLER				3	GNEN 30	(M)		36.0	NDI 9		FEC REGIONAL OFFICE CODE NY	8 ;	•	8
TONERSCOK SPILL SYDDILL TORKS	1 4YOU'LL	TOWARNANCE CREEKS SCITT OF TROVE 42 92.1 . 87.0.		CUTT OF TRO	7801 42 32.1	22	6.7.0		· ; ·		44.7 42.5 19.5		:		. "
JOHNSONVILLE	NY00119-H0031	. savie altenda		ADTRONOSOR P. 42			609.0	1221.			9				3 3
edade atuba	**************************************	HIGGIC STUES .		1	. 73	24.5	800.0	1121.	• ; •	01	:				1 0.
SERVITA DUNKAN RENYOOSIZADURIKE BERKITA DAK	E-WYDD672-0U	פרוש אורך נאנים נא	.ij.	Y 08 180	7.5	2.0	10.0				*		, ,		
PODSTC FALLS	**************************************	-00310			3.5	93.0	800,0			**					. ?
SCAAGPT ICONE	**************************************	-0,000			***		603.0	1136.			1			3.12.6	2
STILL NO SHADY	**************************************	. 21800-			42		\$64.0	1128			:				
0.6824 7843	syddel3.clade.	INDEPNDOK CAEEK.	• • • •		72		144.0				3				
COUNTY NAME: ROCKLANG	SCRLANG			34	FERC POSES	NE 30	*30* A7KA		FERC 96510%	1001	331440	5000	:.		
DEF 0463T LAKE 04. TO0095 - FACKER	**************************************	\$		-3291% +411£ 41			*		77. 36.			17.73	•	. 7	
Dat. Brand Gar	Del 34479 Gar - 97105501-74-811	900 - 9110 T 1000		33563			:	21			.:	• • • • • • • • • • • • • • • • • • • •	9		

CONTROLLING IS INVENTION OF DAMA CAGES ACREAGED. BOTTON LINE DEFINES (U.S. L.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSED INTRACED, PARAN PORGE CONTROL. WASANTEN, DAVIES SUBJECT OF DAVIES CONTROL.

(3) - ETHSTALLED LAPROTT AND ENERGY WASEN LOSCING FOR MILL CAPACITY AND ENERGY (FOR EXISTING DAVES CAPACITY AND ENERGY (FOR EXISTING DAVES)

(3) - UTHSTALLED LAPROTT AND ENERGY TATOTAL CAPACITY AND ENERGY (FOR UNDERENTANT AND ENERGY (FOR UNDER ENERGY (F

ESTINATES PECLININA

9 1 7 6 8 POTENTIAL

. 0 9 T A T E 1 F .

PROJECT NAME . NUMBER. C. (1) . (1) .	* IDENT * NAME OF STREAM * NUMBER* OR RIVER * (1) *	PROCES PURP (S)		-LATITUDE - DRAINAGE - RUNGITUDE - AREA - (OM.H) - (SU HI) -	AVERAGE ANNUAL INFLOR	HEAD OFF	:	017 010 010 010 010 010 010 010 010	CAPACITY:	ENERGY (64.1)
COUNTY NAME: BARATOGA	**************************************		FERC POWER	ERC POSEN SUPPLY AREA	4 FERG	REGIONAL	OFFIC	FERC REGIONAL OFFICE CODE NY		
0003031	20000			6570.0	7416	•				•
247.44			73 41.0		•			,	21.69.15	71:1
STILLWATER	envuolitaehuosen enanolitse		. 42 56.0	3702.0	6305	.:.	.:.		7,9501	
DAK VALLEY	*NYCOOOZ *NEVERSINK	H .NIAGARA	MOHA 43 5.7	222.0.	636.	:.4.:	510.		06 29.75ek	
IRELAND VLATE	IRELAND VLATE GLANYOOGZAHANS CREEK EN HILD HANDISSA	S CITY OF	AMST: 43 8.0	13.0	301.	•••			0. *E	::
BAKERS FALLS	enyopiaaedubach		45 18.0	2610.0		36.		0	2.25#E	1.11.7
CONKLINGVILLE	CONKLINGVILLE DARNYOO196-SACANDAGA RIVER .	HR *HU08CN FIVE * KEG 0181	HIVER 43 19.1	1044.0	2123	***	· · · ·	880. *E	0. "E	
STILLHATER	**************************************		42 56.0	3760.00	6266.	. ;	•••		7.97 W	
NO NAME '15		z	JR711 43		4692.			0	35.91.4	::
COLONIE PESEPV	COLONIE RESERVOIONYOOSOURSTONY CREEK R DAN	** ***********************************			:	•••	•••			
MECHANICVILLE	• NYOO 6 48 # HUD 8 G N • NYOO 6 9 4 # HUD 8 G N • NYOO 6 9 4 # HUD 8 G N			2755.0	1501 888 1			0 0	23.05°N 23.05°N 30.32°N	25 95 55 90
PALMER FALLS SNYOD695#HUDSG	*NYOOBSEHUDBUN *NANOISO*		73 49.0	2760.0	4892			0	3.20.E 46.73sh	0.0 0.0 0.0

LEGENO

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) DFFICE AND SITE ID.
(2) - PROJECT PURPOSE! INTRICATION, HEHYDROELECTRIC, CRELOOD CONTROL, NANAVIGATICN, SHARTER SUPPLY, RERECREATION,
(3) - ENINSTALLED CAPACITY AND ENERGY NEWS INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THOUTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THOUTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORES)

ESTINATES PRELITIARRY

SITES ** 0 * 0 * 0 * 6 * POTENTIAL

× 0 × . . 0 3 7 4 7 8 . I E ×

PROJECT NAME	TDENT . AME		2004 2049 (8)	Owner	₹₹.	LONGITUDE .		-LATITUDE DRAINAGE - LONGITUDE AREA - (DH.M) - (SU HI) -	ANNUAL PROFES	186	EAO • 044		000 000 000 000 000 000 000 000 000 00	CAPACITY.		950
COUNTY NAME: BARATOGA	8ARATO8A				FERC	POMER	300	FERC PONER SUPPLY AREA	5 FERC	FERC REGIONAL OFFICE CODE	NAL 0F	AL OFFICE CODE				
					•				•				٠			
FORT EDMARD	**************************************	NDSON			•	43 16.0	. 0	2015.00	4989.	36.0	. 30.		0.0	.0	3	
	*1910NAM.				•	73 33.0		•	•				*	52.30** 136.8	** 13	0.0
	•				•		•	•	•							
HOREAL	**************************************	NOSCA			•			2810.0	4.986.	•	. 99.	•	3.0	3.00°	4 3	46.0
	N4N0192		• •		• •	73 33.0	0	• •	• •				•	95.68	. x	
S I ILA JINTA JON	ANYON TO SHILL OFFI				• •	0. 55 54		4572.00	74.71	44	44					
	NAN0183		•		•				•	•				81.91ev		247.0
			•		•		•	•	•				•			
FEEDER DAM	*NY00732*HUDSCN	ND8CM	•		•			1750.00	3102	23.	. 36.	•	0.0	3.00		50.0
	* NA NO 186*				•	73 40.0		•	•				:	13.68		1.5
					• •			3164								
SECT SEEN THE SAN TO SECTION OF STREET	THE COLUMN	C. OC.	• •		• •	14 1000		200013	** 36.**	:				3.00.0		200
					•			•						20.11	:	
CONKLINGVILLE DANNYOO750+SACAND	A*NY00750*8	ACANDAGA	*CHSHO*	TUBBON HA	8	43 19.1	. 1	1044.01	2024.	.50	100	•	690E			
	NAN0139		•	934 AE 3	113.	73 55.2	. 2	•	•				:	29.90.		107.9
					•			•	•				•			
STEMANTS SHIDGE *NYGO757*SACAND	*********	ACANDAGA			•			1050.00	2135.0	100	. 112.	•	0.0	300000		1.00
	*********		•		•	73 53.8			•				:	9.55		:
			•		•		•	• • • • • • • • • • • • • • • • • • • •		:			•			
BRANANSVILLE	DONOUS TORONS	משחלחו לאבבא				10 2000		237.01	363.	• / •				300.00		2
					•			•								;
SCHUYLERVILLE	***********************	19H CHEEK			•	43 6.		251.00	4.69.	.09	. 60.		90.0	1.20		7.6
	NAM0187				•	73 34.9	. 6	•	•					2.45eh		
					•		•	•	•				•			
VICTORY MILLS	*NY00805*F19H	ISH CREEK			•		. 0	251.00	469.	.0.	. 60.		3.0	1.230		4.2
	NAN0188				•	73 35,6		•	•				*	1.130		
					•		•	•	•				•	-		
E 3 4E37	*NY00808*84CANDAGA	ACANDAGA			•			1044.01	2123.	63.	. 53.	•	0.0	30000		?
	*****************		•		• •	13 56.0			•				:	3,59	_	2,
447696090	**************************************	Derw prefe				0. AB CB		***	1701							
	.NAN0190.				•			•					:			72.
			•		•		•	•	•		•	•	•			

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE IO, BOTTOM LINE CEFINES (U.S.A.C.E.) OFFICE AND SITE IO.

(2) - PROJECT PURPOSE: IFICATION, MEMYONDELECTRIC, CAFLOOD CONTROL, NEMATER SUPPLY, REPECREATION,

(2) - ENINSTALLED CAPALITY AND EMERGY NAMES INCREMENTAL POTENTIAL CAPALITY AND EMERGY (FOR EXISTING DAMS)

(3) - USINSTALLED CAPALITY AND EMERGY THIOTOLOGY (FOR UNDEVELOPED SITES)

(5) - USINSTALLED CAPALITY AND EMERGY THIOTOLOGY (FOR UNDEVELOPED SITES)

ESTIMATES PRELIMINARY

9116 POTENTIAL

A 0 P # w. . STATE T F Z

PROJECT NAME	PROJECT NAYE & NUMBER OF OR SIVER	2000	DENER PRE	ATTIONE .	DHAINAGE A	AVER ANNUAL INFUAL INFUAL	THE STATE OF THE S	EIGHT HA	STORES C	CAPACITY E	ENERGY (GERT)
COUNTRY SALES SALES	VOOLVER STREET S		3		SUPPLY AREA	3 FERC	REGIONA	OFFIC	CODE		
VIOCHER FERRY	ANDCIEN FRANK STANDS OF STANDS	.*.	1 1 1 1	42 48 0	3384.0*	5668.	. 00		. ₩. ₹	5.60*E 36.52*k	35.0
DAK VALLEY	**************************************	. r	NIAGARA HOHA	43 5.7 *	222.0*	636.	179.	\$10.5		0. "E	0.0
COUNTY NAME: SCHOOLS	COUNTY NATE: SOLENGE AND THE STATES OF THE S		4	FERC POWER SC	SUPPLY AREA	S FERC	REGIONAL OFF	PENC REGIONAL OFFICE CODE N	CODE NY		
CRESCENT	CRECENT ************************************			73 50.0	3456.0*	5786.	28.1			5.60*6	
COUNTY NAMES SCHOOLS	SPACE SECURITY SECURI	*		PERCHANDANDANDANDANDANDANDANDANDANDANDANDANDA	PPLY AREA	S FERC		PEGLONAL OFFICE COOK NY	CODE NY		
GILBGA DAM	GILBOA DAM ANNOSTRABANTANTANTANTANTANTANTANTANTANTANTANTANTA	٠	CITY OF NEW	42 23.5 #	314.0*	663.	20.	***	. ₩. ₹	3.92.2	::
BLENHEIM GILBOA Lower	BLENHEIM GILBOA *NYOOB92*SCHOHARIE CREEK LOMER	. ī .	POWER AUTH STATE OF NY	34 42 27.0 *	314.0*	683.	***			5.02 .E	2.5
COUNTY NAMES BRIGHT	をきなかなかななななななななななななななななななななななななななななななななな	*	***	FERC POMER SU	PPLY AREA	3 FERC	FERC REGIONAL	OFFICE	CODE NY		
SENECA FALLS	MENTER FALLS STATEMENT ALVER	. ī.	ANY 37ATE ELER 42	42 54.9	778.0	910	8	• • •		000	
WATERLOG	*NYCOTO9*SENECA RIVER	ī.	*NY STATE ELE	91ATE ELE* 42 54.1 * + 6A3 CORP* 76 51.4	708.0*	790.	88	٥		1.92 E	40
COCNT PART OF COCNT	STATE OF THE PROPERTY OF THE P		4	FERC POWER SU	PPLY AREA	3 FERC	REGIONAL	OFFICE	CODE		
JACKSON FALLS	ANYLO316457ABOS AIVER			75 10°1 **	329.0*	***	70.	• • • •		0.0 75.0	25.2
************	化二甲基苯甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	******	7	E G E N U	*********		*******	*******	******	*********	:

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSES INTRACEDATION, MAHYONGELECTRIC, CEFLOOD CONTROL, NEMAVIGATION, SEMATER SUPPLY, ABRECREATION, CAS INTRACED CANTROL, PAFAR POND, DEDTHER SOND, DEDTHER CANTROL CANTROL CAPACITY AND ENERGY (FUH EXISTING DAMS)

(3) - CHINSTALLED CAPACITY AND ENERGY INTOIN POTENTIAL CAPACITY AND ENERGY (FUH EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENERGY INTOIN POTENTIAL CAPACITY AND ENERGY (FUH EXISTING DAMS)

ESTIMATES PRELIFINARY

9 I T E S * * 0 * 0 * 0 * 6 * POTENTIAL

4 0 F . . 0 3 1 4 1 8 1 H E 2

*************************	************************	***************************************	***********				:	••••••		:
PROJECT NAME	. NAME OF STREAM .	PROJ.	-LATITUDE -	E. DRAINAGE	ANNUAL	PONEH OF OF		3108 A CE	· : ·	ENERGY (Gar)
• (1)	• (1) •		((HO) .	* (DH.M) * (SG MI) *	(CF3) • (FT)	. (£1) .	· (FT) · AC FT) ·	, (FT) .	7) • AC FT) • (3) • (3)	3
COUNTY NAME: 87 LAWRINCE	T LAWRENCE		ERC POWER	ERC POWER SUPPLY AREA	3 FERC	FERC REGIONAL		CODE		
					•			•		
RAINBON FALLS	.NYUO317.SOUTH BRANCH SHACH	•	. 44 18.4	. 116.0*	150.	200	•••	0.00		0
	.NCB-IFO.35 HIVER	•	. 75 0.				•		6.66.T	32.0
					•	•		•	•	
COPPER FOCKS FALENYUOSISASOUTH	THE STATE OF THE S	•	. 44 17.5	104.0	136.	150.		0	0.	
3	e dania ssenties				• •	• •	• •	• •	3.94.5	17.0
CLARKSBORD	*NYUO319*SOUTH SRENCT SHEET	•		. 125.0*	150.	200.	•••	0.00		
	. HCB-IFO-SS 41VER .	•	• 75 1.4		•	•	•		7.66.7	30.0
		•			•	•	•	•		
MODGENERO RAPIDSANYCOSZZAHADUE	SANTOSEZAFAQUETTE RIVER +H	•	. 44 18.0	164.0	.300.		•••	0.0	•	•
	• • • • • • • • • • • • • • • • • • • •		0.24 0/ .		• •	• •	• •	• •	30.64	
SYLVAN FALLS	********** BR. ST. REGISSH		. 44 34.6	. 160.00	210.0	220.		00		
	NCBOI66 PIVER	•	. 74 42.7		•	•	•	•	•	39.6
		•			•	•	•	•	•	
NICHOLVILLE	************ BA. ST. REGISON			. 580.00	366.	500.	••0	0.0	0.	•
	**CE0167*	•	. 74 38.8		•	•			32.96.7	96.0
		•				•	•	•		
בייים יייים	entidonamente pre pre viciner		74 43.2		236	• • • • •	• •	0	0.	
					•	•				
DEXTER ELEC CORPANYURGISAGRASS	**NYUGGIS*GRASS RIVER	*DEXTER HYDRD*	7 7	. 335.00	610.	21.0		9.0	1.20.5	
N40	*NCB0127*	* ELEC CORP.	. 75 11,3		•	•	•	•		
		•			•	•	•	•	•	
ALLEN FALLS DEVENYUOZOGAMEST	SAN TO COCCESSED TO THE STATE OF THE STATE O	THINGS AND	74 44 50.6		. 002	34.	• •	0	409	27.0
-		03 M3H0 WW.			•	•				•
PARISHVILLE DEVENVODZOZEN RE	1014 0199 ST 48 41019 ATON	** IAGARA MOMA.	40 44 37.7	. 177.0*	230.	. 44				
LOPHENT		*** PCAER COR*	14		•				N. 60.5	
					•	•	•	•	•	
DSWEGATCHIE DAM +NYCO400+05HEG	*NYGO400+08HEGATCHIE RIVE+CH	•CITY OF GGOE.	E. 44 41.5	. 1580.0*	2200.	10.	•••	0.0		
	*NC60131**	*NSBUH6	. 75 29.6		•	•	•	*	5.03ek	1.8.1
		•			•	•	•	•		,
MEDVELTON DAP	ANTOCALIA-CONFIGNICALE DIVERS	37 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	75 24 37 00		1900		••0	0.0	3.00	
					•	•	•			•
***************************************	***************************************	************		***********	**********	******	******			:

LEGEND

(1) - TOP LINE IS INVENTURY OF DAMS CROSS MEFEMENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE! IMPRIGATION, MEMYDRUELECTRIC, CHELOD COMTROL, MEMAYIGATION, SHATER SUPPLY, REPECHEATION,

(2) - EMINSTALLED CAPACITY AND EMEMS INCREMENTAL POTENTIAL CAPACITY AND EMEMSY (FOR EXISTING DAMS)

(3) - UMINISTALLED CAPACITY AND EMEMSY THOUGHT INCREMENTAL CAPACITY AND EMEMSY (FOR UNDEVELOPED SITES)

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ESTIMATES PRELITIARA

SITES POTENTIAL

* * 0 * * 0 STATE T E .

PROJECT NAME & NUMBER	IDENT NAME OF CLO	UF STREAM	PH 0.3.	CHREA	LATITUDE LONGITUDE (DH.H)	006.	ATITUDE DRAINAGE ONGITUDE AREA (DH.M.) TO COMPANIA	AVERAGE B ANNUAL B POWER INFLOW B HEAD (CFS) B (FT)	PO FEET	NET PHEIGHTS NER OF OF P (FT) P (FT)		CAPACITYS ENERGY	300
COUNTY NAME: OF LANGEOUS	T LAMRENCE			FER	P 0 ME	900	FRC POSES GUEDLY SEES	S FERC	REGIO	FERENCE TO SERVICE COSES	: :		
NEWTON FALLS-UPP-NYOOGIG-DSWEGATCHIE	*NY00419*0	USMEGATCHIE HIVE+H	PAPER	NEWTON FALLS 44 12.9	74 59		165.0	9 9 9	9	0		1.54. N. 1.54.	2.5
GOVERNEUR VILLAGENYOO423*03AEGATCHIE E DAM	Seny00423*	OSMEGATCHIE **	*VILLAGE OF *OUVERNEUR	36 OF G.	75 26.2	- ~	746.0.	1200	:		•		. s.
BENSON HINES DAMENYOOMSMELITTI	**************************************	LITTLE RIVER .5	.JUNES	JUNES + LAUG* 44	74 59.6	v .	13.0.	20	5			. C	:.
NEWTON FALLS-LOW-NYU0472-0545	**NYU0472*0	DSWEGATCHIE PIVE-S	PAPER CO	PAPER CO	14 12.7	- 6	170.00	100	54.		0	E 69	
IRquudis DAM	**************************************	ST LARRINGE RIVERH		POWER AUTH-ST.	75 18,0		30000000	241000	\$5			E 0. "E C.	9967.0
LONG SAULT	*NC80138**	ST LAMPENCE RIVERH	,	PUWER AUTH-STATE OF NY	44 59.6 74 51.5		300000.0	241000	5		0	E 0. "E 0. N 2250.96*N15404	15404.
REBERT HOSES POMENYOOFTREST	**NY00676*S	ST LAWRENCE RIVERN	FUNER AUTH	FUNER AUTH-SE	2.5	5.0 . 7	30000000	241000		0	800	E 912.00 E6500.0	6937.6
UNIONVILLE	*NY00701*HAGU	# # # # # # # # # # # # # # # # # # #	FUTSO A CO	FUTSOAH PAPE	3 3 3		1037.0	1950	ž 8	0 0			
HENITVILLE	*NC#0141* *NYDO734*RAUU	, E	x a x	PUTSCA PAPE		e v.	1036.0	1956.	≦.			3. C6 . N . S . C6	
000 2 200 2	*NY00743*RADUE	PADDETTE RIVER	NIAGA	NIAGARA MUNAS	4 10		1045.0*	1960.	-			E 2.00*E	3.5
EAST NORFOLK envoorwantous	**************************************	RAGUETTE RIVER	0 d xx	AK POHER CON	44	59.6	1063.0	1050	15,	o	0	00.00	2.0

(1) - TOP LINE IS INVENTUAN OF DAMS CAUSS MEFERENCE IO. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE IO.
(2) - PROJECT PURPOSE: Imiralgation, mempondelectric, caflodo control, nemavidation, semater supply, respected ton.
(2) - Elinstalled Capacity and Emergy member incremental potential Capacity and Emergy (FOR Existing Dams)
(3) - Ulinstalled Capacity and Emergy (Engly Incremental Capacity and Emergy (FOR UNDEVELOPED SITES)

ESTINATES PRELITINANA

SITES POTENTIAL

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PROJECT NAME	NUMBER. CR	BIVER	PURP. (2)	ONNER	163	LONGITUDE (OM.H)	LATITUDE - DARINAGES LONGITUDES AREA	INFLOR	101 101 101 101 101 101 101 101 101 101	, to 0	NAUAL SPUNKA B OF S STORAGES NFLON S HEAD S DAM S (1000 S OFS) S (FT) A (FT) S AC FT) S	338	35
COUNTY NAME: 61 LANGEROR	LAWRINCE				ERC	ERC POWER S	FERC POWER SUPPLY AREA	3 FEAC	REGION	10 7	FEAC REGIONAL OFFICE CODE	·	
							•	•	•			•	
NORFOLK	.NYCO745#PADUETI	TE RIVER		PATAGARA POHAS	70 40	1 48.2	. 1066.0*	1050.	17.	••	. 0E	E 4.50.E	E 20.0
	* NCB0145.			*** POHER COR.		54.5			•		•		
		,	•				•		•		•	•	
RAWHONDVILLE	*** NOOT 46 PAQUET	TE RIVER		NIAGARA MOHAR		200.1	1077.00	1000		•		E 2.00.E	12.
	NC00146			THE PONER CORP.	K. 74				•		•	8.06s	
			•						•	•	•		
SUGAR ISLAND	SNYOOT 47 SRADUE T	TE SIVER		NIAGARA MORAS	30 00	27.0	.0.744	e bee!	11.0	•		4.50#E	
				יאי דרשבא ניי									
ANNANA	THE STATE OF THE TANK	TE BIVED		NIAGARA MOMA.	44		. 993.00	1850.	36.	0		1.20eF	
	NEB0148	,		WK POWER COR.		5.85			•	•			
			*						•			•	
COLTON	*NY 307 49 48 49UETT	TE BIVER		PNIAGARA HOMAS	** 44	133.3	. 961.0.	1800.	. 23.	0			E 191.
	NC80149		•	HK PUNER COR*	Re 74				•			N. 0. N	
			•				•	•	•				
LTON DEV	**************************************	TE RIVER		WINGAKA MUMAN		31.1	. 942.0.	1700.	36.	•	. 0	E 19,350E	£ 70.
ELOPHENT	*NCB0150*			*** PCHER COR*	R. 74		•	•	•				
							•		•				
13430 8771	-NADD152-9400E1	TE DIVER		PENER HOMAN	7 4 47	31.0	40.256	1,000		•		E 52.50.E	
OPHENT	*NCB0121*			HE PUNER CORP	**	20.0			•				
			•				*		•		•		
HAINDIN FALLS	ANYON SEAMOUR	TE RIVER		ALAGAKA MUNA		31.0	*****			•		1 55.50 E	. 94.
	NC#0152			THE PUMER CORP.		***			•		•	• • • • • • • • • • • • • • • • • • • •	
	***************************************		•	***************************************						•			
	TOTAL PROPERTY.			4000 09100 47		2 2 2				•		1	
							•		•		•		
STARK DEVELOPMENONYDO755-04-0UET	T300155-840044	davie at		NIAGARA MOMA.	A. 44		. 877.00	1500	30.	0		181	
	** 1080154			PONER CORP.		65.9			•			N O	
			•						•		•	•	
BROWN FALLS	*NY00762*03 NEGA	TCHIE-EAST		.NIAGARA MOMA.	A. 44		176.00	230.	. 55.	0			
	**C80156* 88ANC	*		HE PONER CORE	Re 7	2.5		•	•				
								•	•			•	
FLAT ADEX	*NY00763+05WEGA	TCHIE-EASTON		PNIAGARA MOHA.		13,3	. 565.00	340.		•	• 0	E 6.00.E	E 17.
	.NCBO157. BRANCT		•	THE PONER CORE	Re 75			•	•				

LEGEND

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND BITE ID.
(2) - PROJECT PURPOSE! IMINAIGATION, MEMYCHOELECTRIC, CEFLOOD CONTROL, NEMAYIGATICN, SHWATER BUPPLY, REPECREATION,
(2) - EXINSTALLED CAPACITY AND EASTY NAME INCHMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOO ENERGY (FOR UNDEVELORES)
(3) - URINSTALLED CAPACITY AND ENERGY THOO ENERGY (FOR UNDEVELORES)

ESTITATES PRELININARY

SITES POTENTIAL

× 0 × . . STATE 4 H E 2

PS NYOOFS SUBGREATCHIE NYES NYOOFS SUBGREATCHIE NYES NYOOSTOOSTOOSTOOSTOOSTOOSTOOSTOOSTOOSTOOS			. (DH.H) . (SG HI) .	. :		(FT) . AC FT)	AC FT) .	16	36
TCHIE RIVER TCHIE RIVER TCHIE RIVER TCHIE RIVE		FERC POSER SUPPLY AREA	PPLY AREA	3 FERC	C MEGICHAL	FERC REGIONAL OFFICE CODE	JE NY		
NCBOISB *NCBOISS*	.NIAGARA MOHA.	A 44 16.0	277.0	909	0	••		2.60.5	1
NYOODTSSEADUETTE RIVER NYOOSTORMS ANCHOLOGY OF A SHANCH DSAE NYOOSTORMS ANCHOLOGY OF A SHANCH DSAE NYOOSTORMS ANCHOLOGY OF A SHOOSTORMS ANCHOROGY OF A SHOOSTORMS ANCHOLOGY OF A SHOOSTORMS ANCHOROGY OF A SHOOSTORMS ANCH OF	* POWER COR*	13	• •	• •	••	••	:.	:	
**************************************	*NIAGARA MOHA*	A* 44 38.3 *	1590.00	2200.	23,1	•••		2.70sE	33.7
**************************************	VILLAGE OF	P. 44 40.1 .	1031.00	1950.	•	•		2.58ek	10.3
**************************************	*NIAGARA MOHA	A 44 14.0 PP 74 33.9	722.0	1280.		•••		2.70*E	•
**************************************	*NIAGARA MOHAN	A* 44 16.2 *	279.00	360.		•••		37.8	
**************************************	*PER CO INC *	A* 44 17.8 *	0.059	1000	32.	•••	**	1.32°E	
*NYOOS75-03-FGATCHIE *NCB0174-K *NYOOR75-03-FGATCHIE *NCB0175-	*OEXTER ELECT*	75 25.6	.0.099	1000	22	:••		3.23.4	12.4
*NY00876#39#EGA	DEXTER HYDRO	75 26.6	.0.099	1000	30.	:		1.49 E	16.2
	INTERNATIONA	4 2	0.000	1000		•••		3.73.	
SANDRAY DAL SYNODAYASDUAMDANDRANG MINNSA SANDRANG MINNSA SANDRANG SANDRANG MINNSA SANDRANG MIN	*6*0 CO PAP	75 30.5 ·	748.0	1206.		•••		3.05ek	13.0
FALEVILLE eNCBOLTTO RIVER OF PALEVILLE	** NIAGAKA MUHA*	A* 44 46.0 *	1000.00	1950.		···		2.34ek	9.6
TALCVILLE DAM .NYDORY9-DGAEGATCHIE RIVE.H	TNTERNATIONA-	4 44 18.5 ·	341.0.	446.	···	···	 	2.75.4	5.5

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS PEFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUMPOSE: ILTRRIGATION, MEMYOROGIECTRIC, CHECOOD CONTROL, NEMATER SUPPLY, REAECREATION,

(2) - EXINSTALLED CAPACITY AND EREGGY NEWER POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND EREGGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY

(5) - URINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY

ESTINATES PRELITINARY

3118 POTENTIAL

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COR PERCENCE SUPPLY AREA 3 FERCENCE SUPPLY AREA 3 FERCEN	PROJECT NAME	* IDENT * NAME OF STREAM NUMBER* GR RIVER	PAGJ PURP	CHNER	. 22.	LATITUDE	DRAINAGE. AREA (SG MI) :	INFLOR	PO.E.	100		CAPACITY		ENERGY (644)
######################################	COUNTY NAMES	ST LANGENCE			ERC	PONER SU	PLY AREA	3 FERC	REGION	1 0 1		· 2		
######################################	IVER FLOW)	RANYOOGBOOFFADUETTE RIVER			9	20.0	0.46	70.	*	٥				:3
######################################	COUNTY NAMES				ERC	POWER SUP	à	FERC	REGIONAL		# tal 4			
CREEK anyuoo15sfTvErILE CR	HUD CREEK	*NYUDD14*HUD CR	COR			42 20 0 • 77 15 0 •		113	č	•	 			3.
######################################	FIVEHILE CREEK	371	*CD8		• • •		.0.0	*			91.16		1.3501	
##YUOO17-BENNETTS CR	TUSCARGRA		*00%		•••		114.0	171.	:	117.	90.00		1.27.1	
### ### ##############################	BENNETTS CREEK	118			•••		59.00		*	130.		7.	1.00.1	
DRO	ARKPORT			*OAENNAB	• • • •		31.0		0	108		Ĭ		
######################################	KEUKA HYDRO				. E.	12 29.7	.0.5.	* • • •	360	0			2.10*E	4.0
## ## ## ## ## ## ## ## ## ## ## ## ##	COUNTY NAME:	BULLIVAN			. x .	POFER BUT	PLY AREA	FERC	REGIONAL	AL OFFIC	CE CODE NY			
#NYUO25124E VERSINK *H *DRANGE AND R* 41 33,3 * 191,00* 547,* *NAPO234 * ** ********************************	DELAMARE					41 26.4 • 74 46.2 •	207.05	346.	160					.0.
#NYU02520E BH DELAMAGE AISH # # 41 57.5 # 813.0# 800.	DENTON FALLS			*DRANGE AND		33.	191.0*	547.	309	360.	24°.	•	4.00.E	91.2
	HAME MOUNTAIN	DELAWAGE			• • • •	41 57.5 :	813.0	800	100	126.	233.00		5.80.1	109.5

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: IPIRRIGATION, HEHYDROELECTRIC, CFLUOD CONTROL, NEMAYERS SUPPLY, SEMECHEATION,

(2) - EINSTALLED CAPACITY AND ENEMY NEMBER IN POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)

(3) - EINSTALLED CAPACITY AND ENEMY THOUTH POTENTIAL CAPACITY AND ENEMY (FOR UNDEVELOPED SITES)

(3) - UPINSTALLED CAPACITY AND ENEMY

E 3 T I H A T E S PRELIFILARY

8 1 T E 8 ****** POTENTIAL

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PROJECT NAME	1064T . NUMBER:	NAME OF STREAM			834-0	100	ITUDE SITUDE	elatitude e DRAINAGE e elongitude area : e (om.m) e (so mi) e		TEAD .	645	524	. 61000 .	CAPACITY» ENERGY (MM) » (GMF) (3) » (3)	
COUNTY NAME: BULLIVAN	ULLZVAN				FE	, D	DAEK S	ERC PORER SUPPLY AREA S		956	DAAL O	FICE	FERC REGIONAL OFFICE CODE NY	TERROR REGIONAL OFFICE CODE	
MANCGCK	NY U0253-E BH	BH DELAMARE PION	. I			3	57.5	939.0	=	•			20.05		
	**************		• •			. 75	15.5					٠.	• •	7 21.37.1	1 30.4
PORT JERVIS NONTENTUOSSASNEVER	**************************************	VERSINK	1.			4.	30.0	. 222.0	. b36.	120,	120.	•••	0	20.0001	.00
													•		
MARROMSBURG	**************************************	LANAE	: .			7.2	2.5	1965.0	. 1888	:	•	•••		31.92*1	3.5
Sector outsette	A STORY STORY	an eg	. :	*******	- 100 - 304500			118.0	250.	101	122				
	-MAP0028.			KLAND	KLAND UTILITY	10	67.0						•		
				•									•		
MONGAUP FALLS	*NYU0238*HUNGA	MEAUP	: .	• KLANG	KLAND UTILITY	12	000		301.			•••	0.0	20000	
								•						•	
BARRYTLLE	*** 130*65200 ***	LANAHE		•		. 41		. 2707.0	. 4664.	. 52.		10.0	19.00		0 0
	# P0030			•		. 74							•	1 60.3107	
										:		•	•		
AND DATE OF THE STREET OF THE STREET	**************************************	VERBINK			4	141		13.0		106.				7.3704	28.
												•	•	•	
CLIFF LAKE DAM	*NY00584#BLACK	ACKLAKE CR		PROCKLA	RUCKLANG LIG.	. 41	35.0	.0.9	. 13.	.00		20.0	3.06	. 0.	0
	NAP0032			4	. PCHER C.	. 74							•		
			•									•	• •		
and so and sules	-MP0033-	10.00		SAL AND	KLAND UTTLE P	100	27.0							***	
			•					•	•				•		
CLIFF LAKE	*NY00697*8LACK	ACK LAKE CHEEKOM	EEK.H	PORANGE	PORANGE + ROC+			. 59.0	. 46.	0			3,06		.0
	NAP0034			PKLAND	PKLAND UTILS .	. 74	47.3						•	.56.	
***************************************		07 946 53	. :	* COMANGE	POUR P SOUTH			23.0							
מונים של מניים	**************************************	3		KLAND	KLAND UTILS .	14				:				**06*	
									•		•		•		

ESTINATES PRELITIARY

5 1 T E 8 POTENTIAL

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PROJECT NAME	* IDENT . NAME . NUMBERS C.	NAME OF STREAM	PAGJ.	OWNER	15.	CONGITUDE .	AREA	:	ANNUAL SPONES INFLOR S HEAD (CFS) S (FT)		06 . 9108AGE 0AH . (1000	970846E. (1000	CAPACITYS ENERGY (MN) * (GHH) (S) * (B)	***	(HE)
COUNTY NAME: TONGRADO	TOMPKING				ERC	POWER S			FERC	REGIO	FEHC REGIONAL OFFICE CODE	S FEHC RESIDNAL OFFICE CODE NY	,		
XIS+9620DAX+	**************************************	SIX FILE CREEK	Ų			42 24.7		.0.1	50.	127.	165.	50, 127, 165, 39, u			, ,
•\$1-4	**************************************	BALMEN CREEK			***	42 33.6		.0.19	9	127.	165.			200	
BEEBE LAKE DAM	*NY00394*FALL	NALL CPEEK		CORNELL UNI	LN1V* 42	76 28.8	12	120.00	180.	22.	•••	0			5%
COUNTY NAMES ULBYING	ULBTER				ERC	FERC PONER B	UPPLY AREA	AREA	FERC	REGIONAL	FERC REGIONAL OFFICE	CE CODE 1	<u>}</u>		
ASHORDN DAM	**************************************	ESOPUS CREEK		NEW YORK CI	***	CIT+ 41 56.3	•	148.0*	244.	145.				3.03.K	
HONK FALLS	**************************************	RENDEUT CREEK			• • •	14 22.9		.0.0	106.	144	144.	• • •		3.30 .K	•
HERRIMAN DAN	**************************************	PONDCUT CREEK		CITY OF HEH		25.5		32.0.		153.	180.	165.06		2. 93.k	
STURGEON POOL	**************************************	אוראזרר				20.02	70	785.0*	1809.	130	130.			14.40.E	53.7
DASHVILLE	-NYGOO76-WALLKILL	אשרראזרר			***	4.0	ž	.0.067	1135.	40	ġ			3.00.	0.0
COOPERS LAKE DAM-NYOOGSI+SAWILL *NANDISO*	**************************************	SAMILL		STON OF KIN	24.		- ;	10.0	23	30	ž. :	~ .		.202.	6
CAPE POND	**************************************	44LL KILL RIVER 8EAR KILL		DHIGHT DEVI	45 44	14 4 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		22.00.	515	5 5				38.	

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) DFFICE AND SITE ID.
(2) - PROJECT PURPOSE: LEIRRIGATION, HEHYDROELECTRIC, CHFLOOD GONTROL, HEHAVIGATION, SHWATER SUPPLY, GERECHEATION,
(2) - SINSTALLED CAPACITY AND ENERGY NORMERS INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - SINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(5) - SINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY

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9 1 7 6 8 POTENTIAL

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PACLECT NAME OF COLORS	1000 1000 1000 1000 1000 1000 1000 100		Pag.	# # # # # # # # # # # # # # # # # # #	LATITUDE LONGITUDE (DM.K)	, no e	LATITUDE . ORAINACE .	ANN AND COLOR		EAD OAH	CONTRACTOR	0000 C	TANIBURE CAPACITYS ENERGY (1000 x (EE) c (6ET) c (51) c (8)	13 8
COUNTY NAME: ULOTER	ULBTER			4	RC PONE	300	TERC PONER GUPPLY AREA & PERC HEGIONAL OFFICE CODE NY	A FRAC REGIONAL OFFICE CODE NY	REGIC	NAL OF	FERC REGIONAL OFFICE CODE NY	DE NY		
בססגאורופ	**************************************		••••		41 53	53.0	11.000	1869	ŝ	ŝ				• • • •
CANTINE .NYSOG37-ESOP	*NY50037*ESCPI	SOPLS CHEEK	•••		76 57	57.0	74 57.0	412	36.				3.05.	.:
COUNTY NAME: MARRIE	****				AC PONE	900	FERC POWER SUPPLY AREA	3 6 16 14 0	FENC REGICAL			CODE NY		
SCHROON RIVER PARNYODOO1.SPPIN	**************************************	PPING BROOK	***	BO + PAPER	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	00	554.0	1100	8			• • •		o n
SHERMAN ISLAND	0=NY00141=HUDSC	UDBON RIVER	4.	INTERNATIONAL	3.5	43.2	2606.00	4973	;	0			31.19.1	150.0
HADLEY	**************************************	.008CN	•••		73 68	00.0	1063.0	2152.	.7.	67.			26.195	
SPIER FALLS	.NY00703-HU09GN	*0600	• • • •		41 55	0.4	2770.0	6067	,	•			49.37	214.0
GLEN FALLS TROUT BROOK	**************************************	WOSCM	••••		21 21	00 0	.0.1.0.1	808	23.	g 092		****	21.73.	
COUNTY	NO.				KC POREK SU	8 C F	17. AREA	2 4 4	* KEGION *	NAL OFFICE		200		
GREENICH	.NYU0117-8477E	ATTEN411L	•••		2 27	00	433.0	808	106.	106.		.::	22.94.1	
140M80N	NYU0120-HU08CN	**************************************	••••		22	00	2997.0	6 6 5	:	•		·::·	17.56.7	
				J	0 z 3 9	o z								

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.Ł.) OFFICE AND SITE ID.

(2) - PROJECT PUMPOSE! INTRACATION, MEMYORDELECTRIC, CHELOOD CONTROL, MEMAYIGATION, SHARTER BUPPLY, RERECHEATION,

(3) - ENINTRALLED CAPACITY NO ENERGY MEMER INCREMENTAL PORTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENERGY THIOLAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENERGY THIOLAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORES)

ESTIMATES PRELIFINARY

8 1 T E S POTENTIAL HYDROPOKER

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PROJECT NAME		PRGJ* PUHP* CHNER		DRAINAGE. AREA (SQ MI) .	ANNUAL P	* NET * HEIGHT* MAXIMUM *PONEK * DF * STCRAGE * HEAD * DAM * (1000	116HT* MAXIMUDF * \$17000	STOREGE	CAPACITY ENERG (MH) * (GHF) (3) * (3)	ENERGY (GEF)
COLONIA MARKA TARAN YEAR OF THE PROPERTY OF TH	なるななななななななななななななななななななななななななななななななななな		FERC POWER SUPPLY AREA	PPLY AREA	3 FERC	FERC REGIONAL OFFICE CODE NY	OFFICE	CODE	FERC REGIONAL OFFICE COOF NY	
HUDSON FALLS	HUDSON FALLS *NYUC123*HUDSCN *NANO194*		43 18 0 73 35 0		4960			0	109.901	27.
CLARKS MILLS	*NYDO120*SATTEN KILL	*AMERICAN WOO	*00* 43 7.0 co. 73 34.1	157.0*	242.	24			1.29.1	
MIDDLE FALLS	WAYGOLZI-BATTEN KILL		73 31.6	436.01	619.		0,	0	3.63ek	15.0
CARVERS FALLS	*NYOOZ3SPDIILTNEY		43 32.4 *	186.0	246.	120.1	120.1		1.56eE	
GREENWICH	*NYGOGOG+BATTENKILL *NANO198+	• • •	. 43 8.0 .	443.0*	828.			0	.75%E	9 M
COCKTY NAME OF THE PROPERTY OF			PERC PONER SU	PPLY	FEEC	œ.	OFFICE	CODE		
CRDSS RIVER DAM	CROSS RIVER DAM *NYGOD38-CADSS RIVER	S COPE	NEW YORK CITY 41 16.2	.0.6	\$		105.	32.16	1.04**	
AMDHALK DAM	*NYGOGAS*MUSCOOT RIVER	*S *CITY OF NEW	NEW - 41 17.4 .	19.00	***	4.		21.15	. 58 . v	33
NEW CROTON RESE VOIR DAM	NEW CROTON RESERBNY00046-CROTCH	S CITY OF	NEW # 41 14.0 *	375.00	533.	107.	250.1	34.	26.75*	
POCANTICO LAKE	POCANTICO LAKE DANYOOO49-POCANTICO RIVER	S CONSOLID, WAS	. WAT 41 6.8 .	11.0		26	30.			٠.
TITICUS DAM	*NYOOUSO*ITICUS GIVER	** TORK CITE	CIT* 41 19.6 *	23.0*	13.	2	***	22.15	0	
KENSICO RESERVO	KENSICO RESERVOI NY VOOUSIN BRONK MIVER R * NANO167*	** ** OF **	NEW - 41 4.9	13.0.	• • • • • • • • • • • • • • • • • • • •	213.	250	180.18	1.050.1	
***************************************	化化二苯甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	***********	LEGENO							

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PROJECT NAME	IDENT . NUMBER. (1)	NAME OF STREAM	PROJ.		*LATITUDE ** *LONGITUDE* * (OM.M) **		ORAINAGE * AREA * (SQ HI) *	AVERAGE # NET ANNUAL #POMER INFLOR # HEAD (CF9) # (FT)	POMER HEAD	HEIGHT OAM (FT)		MAXIMUM# # STURBER CAPACITY# ENERGY (1000 # (HH) # (6HF) AC FT) # (3) # (3)	ENERGY (GET)
されない。 一般のでは、 一般	F - C - C - C - C - C - C - C - C - C -				RC POK	מים א	AND TO TO THE STATE OF THE STAT	FERC	REGION	AL OFFI	TERC REGIONAL OFFICE CODE	× ×	
MUSCOOT DAM	*NY00061*	**NYOOO51*CROTCH RIVER	. o	*CITY OF NEW	41 15.6	N. 0	315.0*	4.04	'n	::	15. 8. 8.	0	
STAMPORD WATER CONTOOLSONILL RIVER O DAM *NANO1690		HILL RIVER		*STAMFORD WAT*	13	13.0 .	7.5	-:-	7.	0		E 0.22*N	
STAMFORD MATER CONVOCIZYOUNKNOWN O DAM	**************************************	PUNKNOWN	· · ·	*STAMFORD HAT	73 3	13.0 *	29.04	2	38	45.	2. S.	. 0 . 8 . 8 . 8 . 8 . 8 . 8 . 8 . 8 . 8	N N N N N N N N N N N N N N N N N N N
MILL VIEW RESERVANYCOLATACHE	V*NY00187	UNKNUMN	.	CITY OF NEW	40 54.8 4 73 52.2	2 N	13.0*	16.	N.	0,	 		n x
COUNTY NAME: YATES				F.	FERC POWER	ER SUPP	LY AREA	3 FERC	FERC REGIONAL		OFFICE CODE NY	· ·	
438=14	NYU0308	NYUO308-MEST RIVER	Q.		42 39 4 77 19 8	7.0	39.0	05	3.	*	52 . U	0 1	O ==
SENECA MILLS DA	**NY00371*K	SENECA MILLS DAMENYOO371eKEUKA LAKE CUTLERH encholbset		NEW YORK STAR 42 39.6	42 39	9.7	178.0*	210.		•••		1 . 20 . E	. v.
MILO MILLS DAM	*NY00388*K *NCB0186*T	*NYOO348*KEUKA LAKE OUTLE+0		C DICARLO	42 3	39.6 *	177.0*	210.	17.	•	0		. S . S
KEUKA LAKE CENTH	**************************************	KEUKA LAKE CENTRANYOO3904KEUKA LAKE DUTLEAO		*VILLAGE OF P	77	39.6 *	173.0*	200	:	•••	9.4		
KEUKA MILLS DAM ANYOO3920KEI	*NY00392*K *NCB0188*T	KEUKA LAKE GUTLEPH		FOX ESTATE	42 39.6	9.7	176.0*	205	12.	•••	0	. 3 4	
***************************************	**************	***************************************		***********	*****	******	*******	*********	•	•	•		******

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(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! ISTRIGATION, MEHYDROELECTHIC, CEFLOOD CONTROL, NEMATER SUPPLY, RERECHEATION,
(2) - ESINSTALLED CAPACITY OF EARTH POND, DECHER POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TETUTAL POTENTIAL CAPACITY AND ENERGY
(5) - USINSTALLED CAPACITY AND ENERGY TETUTAL POTENTIAL CAPACITY AND ENERGY

STATE OF PENNSYLVANIA

HYDROELECTRIC CAPACITY AND ENERGY DEVELOPMENT POTENTIAL FUR ADDITIONAL JASICAL

OF PRESENTANTA

		UNDEV TOTAL POTEN INCA	0.0	22. 90. 1659. 2104. 4170. 4862.	37 91 528 689 1125 1717	294 11718 29118 27659	3245 4976: 7706: 12028:	AND 3)
	TOTAL	EXIST: UNDEV INCH: POTEN	27.	68. 415. 16	54. 161. 592. 11	144 144 154 554 254	163.	F COLUMNS & AND E (MEGARATT) (GIGARATTAHOUR)
		EXTST E	000	2271 920	1761 761	000	1661	200
			26.03	2033	11 48 4	946	4443	CL SITES GIVEN TEA
6.6.9	25 NA 25	UNDEV TO	000	15.	3 6 9 4 6 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	87.2	2977	2 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
CAPACITY HANGES	6 K B A T B B A T A B	EXIST: INCR:	993	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	300	17.	1466	C P C P C P C P C P C P C P C P C P C P
		- W	000	267	176.	000	403 1681	20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
REME	:::	1000	1.5 p.	19 7 47 5	35.5	23.5	180	4 11 11
IAL INC	25 - xx 25 - x	UNDEV. POTEN. 3 CAP.	000	000	34.2	52.41 136.	170	6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
POTENTIAL	£ 51	EXIST.	919	19.7	5.0 1.0 1.0 1.0 1.0	46 49.94	107.	0 0 0 0 0
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	: : :	101AL 1NCR	80 104	72 51.7 149	92 170 445	31 117 354	195 347 1019	MER DEVE TIAL AT
	5	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	000 00	5 4 7 5 4	8 3 0 5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	93.4	58. 189. 567.	MYDROPOWER L POTENTIAL ED POTENTIAL
	** SO	EXIST:	30.				138 158 452	EXISTING A ADDITIONAL UNDEVELOPE
		EXIST. INST.		606	000	00	000	- 0.50
	4 7 0	* X X	0 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			20 M 20 M 20 M 20 M 30 M 30 M 30 M	# # # # # # # # # # # # # # # # # # #	777 777 777 1111 600
w < c	H Z	ıw⊢	9-1-9	64-69	66-05	*100		

ESTINATES PRELININARY

91768 POTENTIAL

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PROJECT NAME + NUMBER+ CR	* IDENT * NAME OF STREAM NUMBER CR RIVER	20 P	# # # # # # # # # # # # # # # # # # #	LATITUDE LONGITUDE (DH.H)	LATITUDE DRAINAGE - LONGITUDE AREA - (OH.H) - (SG HI) -	AVERAGE * NET ANNUAL * POHER INFLOW * HEAD (CF8) * (F1)	TERES .	PETGHT BAKINUM OF STORAGE DAM C (1000	01000 (1000 61)	****	ENERGY (SEE)
COUNTY NAME: ADARD				C POWER S	FERC POWER SUPPLY AREA	5 FERC	FERC REGIONAL OFF	FERC REGIONAL OFFICE CODE	GERRAL AND COLUMN COLUM		
LONG PINE DAM *PAGO0328*BIRCH	PA00328*BIRCH RUN	o .	** ** ** ** ** ** ** ** ** ** ** ** **	URG- 39 56.4 .	•	91			• • • • •	٠	
CYAMBERSGURG RES-PACOSSO-CONCCO ERVOIR DAM PABBOOGGEER PERVOIR DAM PABBOOGGEER COUNTY NAME: ALLROMENY	CHEAGUE		*CHAMEERSBURG* 39 55*1 * BORG AUTH * 77 27*3 ***********************************	39 55.1 77 27.3	RG# 39 55.1 # 18.0# ### 77 27.3 # ###################################	20.	57. REGIONA	57.* 67.* 1.	2 000 2	3.8.	
*********	*****************		*************	•	****************		***************************************	•	•	•	
ALLEGHENY RIVER .PACCI12.ALLEGH	*PAGG112+ALLEGHENY RIVER	z	DAEN ORP	2.62 00	. 11636.00	19540.	.::	56.	15.06		.0
L/0 02	•08P0042•			. 79 54.9	•	•	•	•	•	54.96en 152.0	152.0
ALLEGHENY R L/D .PAGG113+ALLEGH	*PAGG113*ALLEGHENY RIVER		DAEN DRP		11537.0*	19400	13.	36.	17.06	0	
03	*0PP0043*			6. 90 61		•	•	•	•	70.20sh 181.	101.
						•	•	•	• '	• '	
ALLEGHENY H L/U *PAUDII4*ALLEGH	*PAUDITA*ALLEGHENY HIVEN		יייייייייייייייייייייייייייייייייייייי	79 43.1		19640.		•••		43.15°N 1	131.1
					•	•	•	•	•	•	
EDNORGATELY ALVESTACOLOGYCON ON THE CAME OF THE CONTROL OF THE CON	# PACOL CO # MONGAHELA KIVE & PORPODES & POR		OAENOAP	79 51.5		16300.	•••	55.	74.61	26.03.N	
						•	•	•	•	•	
HELA RIVE	*PAUDIZI * HONDNGAHELA RIVE * N	× *	*DAENDRP	40 15.9	. 5340.0.	9100.	•	16.0	16.06	06	•
# L/0 3	nees no change					• •	• •	• •	٠.	*****	
EMSHORTH L/D	*PAUDIZ6*0HID RIVER	ž .	-DAENGRP	40 30.3	19426.0*	32290.			43.eE	163.68.L	
DASHIELDS L/D	**************************************		DAENGRP	40 32.9	19522.0*	32370.		35.	17.	0. *E C.	
PINE CREEK DAM	PAGGASTOPINE CHEEN		ALLEGHENY CO	40 35.6	25.00	•;•		ж.	• • • •	31.0	
						•	•	•	•	•	

LEGENO

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPOSE: INHAIGATION, HEHYDRUCLECTRIC, CHELOOD CONTROL, NEMATER BUPPLY, REAECREATION.
(2) - ETHNSTALLED CAPACITY AND ENERGY NEMATER TO TENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THOUSAND TO TENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

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PROJECT NAME & NUMBERS C. T. C.	* IDENT * NAME * NUMBER* D * (1) *	NAME OF STREAM	PHOJ (2)	CANER	17.	LONGITUDE:	*LATITUDE * OFAINAGE* *LONGITUDE* AREA * * (DM.M) * (SG MI) *	ANNUAL PROJEK INFLOR B MEAD (CFS) C (FT)	SEA	700 740 740 740 740 740 740 740 740 740	NUAL PFOAEK & OF & STOKAGER CAPACITYS EAERG FLUB & HEAD & DAN & (1000 & (ME) * (BEY) FS) & (FT) & (FT) & AC FT) & (B) & (B)	CAPACITY* ENERGY (HE) * (GEF) (3) * (3)	
COUNTY NAME: ASMOTSONG	ARMSTRONG				ERC	POWER S	FERC POWER SUPPLY AREA	7 FERC	REGIONAL	NAL OFF	PENC REGIONAL OFFICE CODE NY	,	
CROOKED CREEK DAPAGO102*CHOOKE	4.PAC0102.C	CADDAED CREEK	.š.	*DAENDRP		79 42.9	277.0:	421.	117.	***	132,46		** S.7
MAHONING CREEK Depandson Thandri	0.PA00107.H	TAHONING CREEK	. č	DAENDKP	***	79 16.7	3,60.0	586.	71.	154			
ALLEGMENY R L/D *PADO115*ALLEGM 05	PA00115.A	ALLEGHENY RIVEH		-04EN 08P	200	000	9351.01	16130.	.11.	91	9	65.61.F	. 123.1
ALLEGHENY R L/D	*PAU0116*ALLEGH	ALLEGHENY AIVER	×	DAEN CAP		40 43.0 79 34.6	9332.0*	16106.	12.	16.	:		6.09.k 133.0
ALLEGHENY H L/D «PAROSITAALLEGH 07	P40017	NLLEGHENY HIVER	· · ·	PDAEN ONF	44	9 31,7	6982.0*	15570.	.53	•		30.99.1	¥ .
ALLEGHENY W L/O «PACCIIZ»ALLEGY	PA00118-A	ALLEGMENY HIVEN	٤	POPEN CHP	* * *	79 20,7	****	15260.	17.		<u> </u>		0.37 N 182.
ALLEGHENY R L/O *PAGGI19*ALLEGH 09	. 08F0056.	w i	z	*0AE' 0*P	**	40 57,3	.0*101*0	14480.	22.				0. "E G.
KENDTONE STATIONERAGOZISEN, D. DOMESTO STATIONERA SERVER SER	NaPAU0275eN BIRPO057eEK			4 1 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	EKC	AP 40 43.7 AP 17.4 AP 18 18 18 18 18 18 18 18 18 18 18 18 18	UPPLY AREA	reserved to the second		AC. 100. F			W 4
ABCOON CHEEK POON CONDE	**************************************					40 30.0	147.0	157.		92. 125.	155.40	0.4	o o ⊒ ⊢
MONTGOMERY L/O BRADY DAM	*PAUG126-0410 *ORPOG59*	ž .	. z q	*DAENGRP			14.0	36280.	26.	8 8	% o	E 0. *E	
	***************************************	SEADTO ALN				40 61.4	• •	• •			• •	-	

ESTIMATES PRELIKINARY

9 1 T E S ********* DTENTIAL 2

PERROYLYARIA . STATE H H 2

PROJECT NAME		PRCJ:	0 N E	UF STREAH * PRCJ* *LATITUDE * DKAINAG RIVER * PURP* GANEN *LONGITUDE* AREA * (2) * (20 HI)	DHAINAGE: AREA (SQ HI):	AVERAGE & NET ANNUAL *POMER INFLON * HEAD (CFS) * (FT)		HE1GHT	* MAXIMUM* * STORAGE CAPACITY* ENERGY (1000 * (Hr) * (GET) * AC F1) * (S) * (S)	APACITY (ME)	136
COUNTY NAME: BEAVER	COUNTY NAMES BRANKS STATEMENT OF STREET		ū	FERC POTER SUPPLY AKEA	PPLY AKEA	7 FERC REGIC	FERC REGIONAL	LOFFIC	FEAC WEGIONAL OFFICE CODE NY		
J. C. BACON DAM	J. C. BACON DAM PRODZEO*SERVICE CREEK		BORU OF AMBH IDGE	40 34 b	10.01	1.		• •			
HAIN LAKE DAM			*DEPT.OF ENVIS 40 34.6	I* 40 34.6 *	19.01		33.				
COUNTY NAME: BEDFORD	COUNTY NATE: SECURED STATES OF STATE				SUPPLY AKEA	5 FERC	FERC REGIONAL OFFICE CODE	LOFFIC	E CODE N	,	
CYPHER STATION	PAUCOZSHAYSTONN BR	CORen			597.0	760		104	3,	0	0.0
THOMAS H KOON D.	THOMAS H KOON DASPADORAGEVITTS CHEEK	***	CITY OF CUMB.	30			74.		7.5		
LAKE GORDON DAM	LAKE GORDON DAM *PAUDZ42*EVITTS CHEEK		FELLAND FU	5# 39 44.5 #	51.0.		72.		• • • •	2.02.4	900
SHANNEE DAN	-		*DEPT. OF FOR* 40	OF FORM 40 1.9 *	38.0.	25.	•••	\$6.			
					UPPLY AKEA	FERC		LOFFIC	.E C00E .	,	
MAIDEN CREEK	*PAUO151*HAIDEN CHEEK *NAPO036*	. 483.	*DAEN NAP	40 40 0	161.0.	256.		112.	114.00	0.00 E	
LAKE ONTELAUNEE	LAKE ONTELAUNEE "PACOTO9" NAIDEN CHEEN "	* 5k	CITY OF HEAD	75 56.0 *	192.0*	296.	22.1	30.	12.16	1.69	
BLUE MARSH	*PADOS9A*TULPEHUCKEN CREE*CSR *NAPOO36*K		*OAEN-NAP	40 22.2	175.00	272.		0		0. 1.91*K	
***********	***************************************			EGENO							

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT FUHPOSE! IPINHIGATION, HEHYDROELECTRIC, CHFLODO CONTROL, MENAVIGATION, SEMATER SUPPLY, REFECREATION.
(2) - DESINSTALLED CAPACITY AND ENEMY NEARL INCREMENTAL FOTERITY AND ENEMY (FOR EXISTING DAMS)
(3) - UPINSTALLED CAPACITY AND ENEMY TATOTAL POTENTIAL CAPACITY AND ENEMY (FOR UNDEVELOPED SITES)
(3) - UPINSTALLED CAPACITY AND ENEMY TATOTAL POTENTIAL CAPACITY AND ENEMY (FOR UNDEVELOPED SITES)

ESTINATES TRELIFINARY

SITES DIENTIAL 2

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	* *************************************				- Julian	DRATNAGE	AVERAGE .	PONET P	ETGHT.	STORAGES	STORAGE CAPACITY	N. S.
PROJECT NAME	Œ	PURP	OWNER	LONG		AREA .		HEAD		(1000		(687)
	• (1)	3		(0,40)		# (1 # #) # (L. #O)	(64.9)		. :			
COUNTY NAMES BEARS			FER	90	ER SUP		,	REGION	FERC REGIONAL OFFICE CODE	CODE NY		
			AUREAU OF STA	0		16.0		30	35.		0	
					76 16.6 *	•	•	•	•	•		
LAKE ALTOONA DAMAPAOOS32-SURGO	##PADOSWZ#BURGDON #UN #		*ALTUCNA CITY*	10 29.5	. 5. 7.	11.0.	15.	00	70.	2. S		
COUNTY NAMES BRADFORD	BRAOFORD		######################################	AC POWER	ER SUP	PERC POWER SUPPLY AND	S FERC	REGIONA	REGIONAL OFFICE	PERC REGIONAL OFFICE CODE NY		
							•	ľ	•			
STEVENSVILLE	*PALDO43*WYALLSING CR	*COR		41	. 0.0	178.0*	260.		134.	130.00	0.	
				76.1	10.0	•	•	•	•	•	3.84.1	11.5
						* **	• • • • •	•		•	•	•
XDSA	+NABOLLS+			100	25.0 .	****	•			54.85	2.05.1	2.5
			•		•	•	•	•	•	•	•	
ESTON.	*PAUDO45*SCHRADER CR	AC 0.		102	35.0 .	.0.40	125.	137.	166.	0.09 T.	2.99.1	
			•		•	•	•	•	•	•	•	
FRANKLIN CENTER #PAUGO46#TOWAN	DA CR	HC 134	•	761	40.0	115.0*	175.		115.	74.60	2.59*1	•
2000 040	20 0401140						***			. 40.	•	•
2342		2		19	39.0	•	•		•		4.24#1	-
YELLOW CREEK	*PAUGG65*YELLG# CH	*CO*		940	40 9.0 .	.0.68	136.	::		9	3.4991	::
COUNTY NAMES BUILDS	8-10-10-10-10-10-10-10-10-10-10-10-10-10-		######################################	C POWER S	ER SUP	ERC POSER SUPPLY AREA	2	REGION	FERC REGIONAL OFFICE	CODE NY		
· 在水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水	***********************************			*******		***		•			•	•
YARDLEY	*PAUG SO#DELAMANE	1.		7 0 3	57.5	6780.0	11630.	45.	45.	0	126.54#1	364.3
PA NONAME 140	*PACOZZI#LITTLE NESHAMINY#C *NAPOGGG GREEK	٠	ANEGHAMINY MAR 40		9.6	12.0.	1	37.	43	N		·
***************	***	:		LEGEN	o z							

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFEAENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUAPOSE: IHTHRIGATION, HENYONDELECTRIC, CHELOOD CONTROL, NEMATER SUPPLY, RERECREATION,
(2)
(3) - ERINSTALLED CAPACITY AND ENERGY NEMATER TO CROSS CONTROL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UBINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIMATES PRELIFINARY

8 1 1 6 ********* POTENTIAL

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PROJECT NAME	3 44	* IDENT * NAME * NUMBER* O	NAME OF STREAM	PR03:	0 4 8 8	. ? ? .	-LATITUDE -	ORAINAGE AREA (SQ HI)	AVERA ANNUAL INFLON		FEAD (FT)	EAD . OAH		STORAGE (1000	CAPACITY:		CONF.
COUNTY NAMES DUCKO	HE	UCKO				ERC	POMER SI	PERC POWER SUPPLY ARE S FEW REIGNAL OFFICE	5	FEHC	REGIO	אר ם אר	- W	FEHC REGIONAL OFFICE CODE NY	:		
NOCKANIKON STATE-PAGOTUS-TOHIC PARK DAN	STATE	PA00734	NDCKANIKON STATE-PAUOT34-TOHICKON CREEK PARK DAM - NAPOC41:		DER		40 26.2	73.0		107.	6	102		. 4.4		. O. S.	2.0 . E
IRONMORKS DAM	1	*PA00789*IRON*	DAKS CREEK		*PHILA SUBURB*		74 59.7			· ; · ·		ä	• • • •				3.
NESHAHINY DAH	1 40	*PA00790** BK	NESHAHINY	28.2	*NESHAMINY HAS		40 19.3	16.0		23.1	56.	;	• • •	0			3.
PINE BUN DAM	x	*PA00600*PINE *NAP0044*	PINE HUN	٠	STEN HES		40 18.5	0.7		12.	26,	<u>.</u>	• • •				
PA NGNAME 139	39	*PAU0602*CORE	CHEEK	*65*	PRESHAMINY WI		MA* 40 10.7	7.0		10.	0				٥		
************************************	I E	חזרכם					FERC POWER SU		so.	FERC	FEGIO	FERC REGIONAL OFFICE	FICE		: :		
FARRANDSVILLE *PAUGOOT** BR	y	PAU0007**		90 K			41 9.5		'n	5325.	\$	120.	.,	300		0	31.0
LITTLE CONNOQUEM-PAUO139-LITTLE ESSING CR .ORPOO63-ESSING	daue.	ORF0063	LITTLE CONNOQUENS ESSING CH				40 42 0 80 2.0	0.4			78.	106.	• • • •	59.05		1.57	
THORN RUN DAM		-PA00271-THORA	THORN RUN	· · · ·	BUTLEH MATER		40 53.7 79 53.0	•		:	33.	ž.				.12.	•••
AKE DNEIDA	0 × 40	*PA90272*COWNC	LAKE GNEIDA DAM «PADO272«CONTGUENESSING «GRPOC65«CHEEK	s .	BUTLER SATERS		40 55.4	17.0*		23.	32.	36.		2.		s	
MORAINE STATE PA-PACO273+MUDDY RK DAM	11E P.	.PA00273.	MUDDY CREEK		*0EPT OF FORE*		40 57.8 80 7.2	53.0			43.	8		37.		1.03	3.

(1) - TOP LINE IS INVENTURY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PHOJECT PURPOSE! IBINHIGATION, MEMYORDECOTRIC, CEFLOOD CONTROL, NENAVIGATICN, SHWATER SUPPLY, REDECREATION,
(2) - EINSTALLED CAPACITY AND ENERGY NEW POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(5) - URINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

PRELIMINARY ESTINATES

8 1 T E 8 H Y O M O P O M E M POTENTIAL

A 0 STATE 1 H E 2

PROJECT NATE		S Pure C		455	LATITUDE LONGITUDE (DM.M)	- LATITUDE - DRAINAGE - COGITUDE - AREA - COGITUDE - AREA - COGITUDE - AREA - COGITUDE -	AVERAGE INFLUAL (CFOUNT	PO KET	1E1GH 0F 0AH (FT)	00 PEC	CAPACITY (E1) (3)		100
COUNTY NAME: CAMBRIA			-	, U	ENC PONER S	FERC POLEN SUPPLY AKEA	5 FERC	REGIO	10 14	FERC REGIONAL OFFICE CODE NY	ŗ		
FRUGALITY	*PAUGOS3+CLEARFIELD CR	ű,		9.6	300	73.0	110.	103	1 60.	95.eu	0.01		7.0
SALTLICK DAM	*PAGG429-SALTLICK HUN		JUHNSTONN KA	100	50.0	12.0		3	110.				.:
HINCKSTON RUN D	MINCASTUN RUN DA*PAGO430+HINCASTUN HU-	. o	MANUFACTURER	9 2	53.1	11.0	12.	7		, m			
WILLIAMS DAM	*PAGG#32**ILLIAMS RUN	· · ·	TEK AUTH.	7 40	30.1	2.0	: : : : : : : : : : : : : : : : : : :	37.	43.		E 0. "E	w z	
WILHDRE DAME	*PACCASS*N.BK. CONESAUGT	0	HANDFACTURERS MATER CO	7.0	26.6	55.0	107.	36	•				::
	*PADOSOG*S FORK L CUNEMAL		SUMMIT APTERS	78	16.5		13,	37,	£,				;:
MILL CREEK NO 2 *PAOO735*MILL CREEK NO 2 *PAOO72* **********************************	CHEEK BAH BUN		TEX CO TATE A TO STAN	44 44	2. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	5 2	: :	ž ;	ê â	3 6			.* .*
COUNTY NAME: CAMENON	COUNTY NATURE CAMERON NATURE OF THE O			***	EKC POWER 3	UPPLY AREA	5 FEHC			ICE CODE	<u> </u>		
CASTLE GARDEN	CASTLE GARDEN *PAUDU255*NENNETT BR *NASO121*	CON		45	11 22.0 78 12.0	362.0	360	9	200.	280.00	0 0 T		5.0
HUNTLEY	*PAUDOSO*DRIFT#000 BR	ась		120	23.0	313.0	.00	126.	171.	180.0	7 20.19.7		
04490	PAUDOSICHEST CH	*C0*		122	28.0	57.0	63.	•	134.	*	2.24.1	25.	::
•			7	9	6 E N U								:

(1) - TOP LINE IS INVENTORY OF DARS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE! INTHRIGATION, HEHYDROELECTRIC, CAFLODO CONTROL, NEMAYIGATICN, SHWATER SUPPLY, REFECREATION.

(2) - ENINSTALLED CAPACITY AND ENEGY NEWER POTON. POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENEGY THORMANDENTIAL CAPACITY AND ENERGY (FOR UNDEVELORED SITES)

ESTIMATES PRELIFINARY

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PROJECT NAME	PROJECT NAME & NUMBERS OF STREAM & (1) * (1) *	PROJECT ONNER	*LATITUDE * DRAINAGE * COMMING (COMMING (SOCIETY)	DRAINAGE. AMEA (SQ MI)	AVERAGE ANNUAL INFLOAL	POR FEET	HEIGHT (FT)	01000 (1000 61000 610 610 610 610 610 610 610 6	CAPACITY (H1) (3)	(611) (611)
COUNTY NAME: CAMEBON	COUNTY NAME CAMPON	•	FERC POWER SUPPLY AREA	PLY AREA	5 FERC	FERC REGIONAL OFFICE CODE	LOFFIC	CE CODE NY		
EMPORIUM	EMPORIUM *PAUCOSZEDRIFTAGO BR *	CO.	41 35.0 63.0	63.0	1.85	125. 09. 121.	121	.35		::
GEORGE A STEVE ON	FOFK	PA DEK	70 1.1	243.0	376	123.	106.	126.0E	15.17*	36.6
COUNTY NAME: CAROON	ZOOZEN TERRETERE CONTRACTOR OF THE PROPERTY OF		FERC PONER SUF	SUPPLY AREA	FERC		REGIONAL OFFICE	E CODE NY		
AQUASHICOLA	ABUASHICULA PAUO153*AGUASHICULA CHEE*CSH	CSK DAEN-NAP	46 50 0	• • •	130.	0,	110	2.	0 0 0	:3
961727116	OHOPOCO CREEK	CSR *OAEN NAP	40 52.0	74.0	160.		150.	936	3.66.1	18.6
LAKE HAUTG DAM	* * PAGOBOB * NESGLE HONING CR*S * * NAPOG 48 * EK	S *PANTHER VA	LL* 40 50.9 *	10.01		28.		• • • • •	. 13. K	.•
PENN FOREST DAM	M *PAUDEDS WILD CHEEK ** **NAPODA9*	S *BETHLEHEN MI *N AUTHERITY	KU. 40 55.3 .	17.0.		123.			1.05.1	3.3
WILD CREEK DAM	WILD CREEK DAM APADOBOG&AILD CHEEK **	S *BETHLEHEN YUS SNICIPAL AUTHS	BETHLEHEM MUM 40 55.0 M	68.00	,	115	.35.	12.16	1.25	
COUNTY NAME: CENTRE	COUNTY NAME: CRNTRE		FERC POWER SUF	PLY AREA	FERC	FERC REGIONAL				
FOSTER JOSEPH	EAGLE	CK DAENNAB	~ 0	339.01	436.	3.			0.4	
COUNTY NAME: CARGOTER	COUNTY NAME: CAROLINA			PLY AKEA	FERC	FERC REGIONAL	L OFFICE	E CODE N		
OCTORARD	ARU CHEEK	* * * CHESTER RUN	7 39 47 4 4 7 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1.0.0.	190.				9.	
•	***************************************	•	LEGENO							

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE TO, BUITTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES THINRIGATION, MHYDHOELECTHIC, CHELODO CONTROL, MHNAYIGATION, SHATER SUPPLY, GRECHEATION,
(2) - EINSTALLED CAPACITY AND ENERGY NEMEY INCHEMENTAL PUTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UHINSTALLED CAPACITY AND ENERGY THOUSENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(5) - UHINSTALLED CAPACITY AND ENERGY THOUSENTAL CAPACITY AND ENERGY (FOR UNDEFLORED SITES)

ESTINATES PRELITIARY

S 1 T E 8 ******* POTENTIAL

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PROJECT NAME	DENT . NAME OF STREAM . NUMBER. CH RIVER	S Pueb Garage	G AN ER	LONGI	LONGITUDE . (DM.H)	DRAINAGES AREA (80 MI) .	ANNUAL ST	** NET ** HEIGH ** HEAD ** DAM ** (FT) ** (FT)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		CAPACITY ENERG (MH) * (GhH) (3) * (3)	(644)
COUNTY NAME: CERCITOR	×60168		FE	D 0	FERC POWER SUPPLY	FERC POWER SUPPLY AREA	PERC REGIONAL OFFICE CODE	REGION	FERC REGIONAL OFFICE			
ROCK RUN DAM *PADDOS9*ROCK *NAPODS1*	*PADD059*HDCK HUN*NAPD051*	.0.4	CITY OF COAT	46 75 51 3	77	5.0.5		8				.:
PICKERING CREEK *PAUGGZ*PICKERESERVOIR DAM *NAPOGSZ*PICKEMARSH MARSH CREEK DAM *PAOGGZ*PARSH	FING CREEK CREEK	8	0 2		29.62	20.00	\$ 8	ž 1	, °,			:: ·
COUNTY NAME: CLARCON	STAFOOSS.		MENTAL HES	FERC POWER S	* 27	UPPLY AREA	7 FERC	FEHC REGIONAL OFFI	FERC HESIDAAL OFFICE	4 3000 3		3
ST PETERSBURG *PAUGISI*CLARI	*PAUGISI*CLAHIGN HIVER	• • •		41 9.0	00	1245.0	2235.	204	235.0 204.0 276.0	981.	122.15.1	300
CITIZENS MATER CEPADOSISEREDHA O DAMORPOOTS.	*PADDS13*REDDANK CREEK		CITIZENS AAT	79 2	20.1	208.0	456		•:•			::
PINEY DAM *PA005144CLARI	*PROOSI4*CLARION AIVER	τ.	PENNA ELECTR 41 11.5	7 4 41 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		957.0	077		001	E	28.40.E	::
										:	•	
DIMELING	FIELD CR	C08.4		9.0	23.0	372.0	970.	121.		061	21.46.1	:
CONTRACTOR OF THE READ OF THE	# # # # # # # # # # # # # # # # # # #		OAENABS	20 0	43.0	865.00	939			200.05	96	
DUBDIS RESERVOIS	480 v CA		CITY OF DUGO	9 2 2 2	36.0	27.00	ç					
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(1) * TOP LINE IS INVENTORY OF DAMS CRESS REFERENCE ID, BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) * PROJECT PURPOSE! ISTARIGATION, MEMYDRUELECTHIC, CHELOOD CONTROL, MEMAYIGATICN, SEMATER SUPPLY, MEMECHEATION,
(2) * EXINSTALLED CAPACITY AND ENEMY NOTHING POTTON OF THE CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) * UNINSTALLED CAPACITY AND ENEMY THIOTAL POTENTIAL CAPACITY AND ENEMY (FOR UNDEVELORED SITES)
(3) * UNINSTALLED CAPACITY AND ENEMY (FOR UNDEVELORED SITES)

ESTINATES PRELIMINARY

8 1 1 6 8 ******* POTENTIAL

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PROJECT NAME * JUNEAR C		grung Grung	G A P G		LATITUDE LONGITUDE (DM.H)	PLATITUDE & DRAINAGE & COMMIN	AVERAGE	TERET (FT)	00F 90 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	CAPACITY:	ENERGY (SAT)
COUNTY NATE: CLEARFILL	CLEARTIC			ERC PO	HER SUP	FERC POWER SUPPLY AREA	S FERC	ERC REGIONAL	LOFFICE	FEKC REGIONAL OFFICE CODE NY		
MONTGOMERY DAM	MONTGOMERY DAM *PADO427*MONTGOMERY CREEKS		ACLEARTIELD M# 41 1.8	791	30.6	11.0			• • •	. 4. 6	۰	
COUNTY NAME: CLINION	COUNTY NAME CLINATOR		S 23 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ERC PD	POMER SUF	FERC POMER SUPPLY AREA	7 FERC	REGION	REGIONAL OFFICE	REGIONAL OFFICE CODE NY		
KEATING	PAUDODI - ABR SUSD	CUPH		147	12.5	1574.0	2625.	231.	313,	1425.00	0	0
SIVNEHANDING	STAREMAHONING	CR.COR+H			17.0	1027.0	1,600.	0	156.	280.10	36.27	0.0
ALVIN R BUSH DAMPAGGGGSKETTL	MAPAUDODOSKETTLE CHEEK *NABOUGI*	, č.	DAENNAB	17.	26.5	226.01	366.	100	1.35.	117.eE	5.47	
ROSECRANS DAN	*PAGO394*HCELBATTAN CHEEK*8*NABBOU62*		CITY OF LOCK		41 4.4 77	32.0	45	;				
COUNTY NAMES COLUMNA	**************************************			ERC POWER		SUPPLY AREA	5 FERC	REGION	REGIONAL OFFICE	CODE N		
8_00#38v#G	*PAUGGGGEHANNA *NABG126*	COR		4.0 0.0	40 56.4 76 54.6	10532.0	14329.	37.	50.	04.78 T	153.69.1	356.
ROARING CREEK	*PAUDOS4*HDAFING CR	*C04		7 4 6 0 9	55.0	0.69	130.			10.01	2.02	::
MAINVILLE	*PAUDO35*CATA* ISSA CH	* o * .	647136	97	58.0 .	136.0*	195.	124.	166.	107.01	5.4397	17.7
JONESTOWN	*PAUDO36*HUMTINGDON CR	200		70	00	62.0	125.	8		63.00	2.02.7	
FORKS	PAUDUSTAFISHING CR	*00		3.0	12.0	114.0	166.	:	110.	96	0	
************	*******************	*****	*************			**********				•		

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ESTINATES PRELITINARY

8 1 T E 8 *********** POTENTIAL

PERROYLVARIA . STATE T .-2

PROJECT NAME & NUMBER # (1)	IDENT - NAME OF STREAK NUMBER- CR RIVER	Proj PURP (2)	CANER		LATITUDE LONGITUDE (DM. H)		"LATITUDE " DHAINAGE" LONGITUDE " AREA "	AVERAGE ANNUAL INFLUAL	TERET CE TO	1946	*HEIGHTS MAXIMUMS * OF * STURAGE* CAPACITY* ENERGY * DAM * (1000 * (MH) * (GWF) * (FT) * AC FT) * (3) * (3)	3	F.	ENERGY COURT
COUNTY NAME: CRAMPORO				FERC	Porth	SUP	TEXT DOLER GUYDLY AREA	J. TERC	HEGIONA	FERC REGIONAL OFFICE	FERC REGIONAL OFFICE CODE	ž		
HUDDY CREEK DAM *PAUDI30*NUUD	PAUDISCHIUUDY CREEK				41 42.0	• • •	, o ,	103.	ĕ					
MODOCOCK CHEEK DEPANOLOSENCOD	*PADO108***** CHEEK	. כאנ	POAENDAP		40.00		0.4		72.	2			1.20m	8.8
PYMATUNING RESERPACOITS SHEN	*PAGO176*SHENAHGO HIVER		DER	• • •	41 50.1		160.0	199.	43.	20.	227.06		2.03.N	o m
PANGNAME 21 *PACGIZECCONN	*PACOLTO*CONNEAT CUTLET ***********************************	o.	DENNA GARE	9	41 34.5 60 13.1		0 99	126.	7	7		. 4.4		."
COUNTY NAME: DAUPHIN	NUMBER			FERC	FERC POWER SI		EXC PONEX SUPPLY PARE	5 FERC	REGIO	REGIONAL OFFICE		ž		
PAKTON	*PAUGOIO*SUSQLEHANNA *NAEGO63*	***			40 43.0		19538.0*	27763,	;		500.00		350.73*T 851.7	651.7
HALE FALLS	*PAUUG11*SUSGUEHANNA	* + 308		• • •	40 39.3	~~	19000.0	27945.	37.	.05	185.1		278.7447	667.0
MARYSVILLE	*PAUGO13*SUSBLEHANNA *NAGOO65*	01.			40 21.9	• • • •	23540.0*	33479.	30.		143.00		268.12.7	676.1
DEHART DAM	*PAUDS61*CLARK CHEEK	· · ·	4	* * *	HARRE 40 27.6	• • •	22.00	22,	\$	100		23. *£	97.1	
			***************************************	FERC	FERC PORER &		UFPLY AKE	N F F F	REGIO	FRIC REGIONAL OFFICE	ICE CODE N	ž		
SPATAGTON RESERVAPACUSSSCHUR			PHILA BUBURBE 39 52.9		39 52.		21.0.	ž	:	į.			. 34.	::
*****************	******************	*******	***********		*****		********		*****		********			:

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(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE IO. BOTTOM LINE OFFICES, OFFICE AND SITE IO.

(2) - PROJECT PURPOSE! INTRAIGATION, HEMYONDELECTRIC, CHELOOD CONTROL, NENAVIGATION, SHRECKEATION,

(2) - ENINTALLED CAPACITY AND EMPERY PROMO, CHORMER CAPACITY AND EMPERY (FOR EXISTING DAMS)

(3) - ENINTALLED CAPACITY AND EMPERY INCREMENTAL POTENTIAL CAPACITY AND EMPERY

(5) - UNINSTALLED CAPACITY AND EMPERY THOUGHT CAPACITY AND EMPERY

(5) - UNINSTALLED CAPACITY AND EMPERY THOUGHT CAPACITY AND EMPERY

(6) - UNINSTALLED CAPACITY AND EMPERY

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(9) - UNINSTALLED CAPACITY AND EMPERY

(9) - UNINSTALLED CAPACITY AND EMPERY

(10) - UNINSTALLED CAPACITY AND EMPERY

(11) - TOWN THE CAPACITY AND EMPERY

(12) - UNINSTALLED CAPACITY AND EMPERY

(13) - UNINSTALLED CAPACITY AND EMPERY

(14) - UNINSTALLED CAPACITY AND EMPERY

(15) - UNINSTALLED CAPACITY AND EMPERY

(16) - UNINSTALLED CAPACITY AND EMPERY

(17) - UNINSTALLED CAPACITY AND EMPERY

(18) - UNINSTALLED CAPACITY AN

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PROJECT NAME	PROJECT NATE & NUMBERS CRIVERS	PKG1#	EA TITUDE A PACE OF A PACE	DE DE SEE	AVERA ANNUAL INFLUAL	PONER BENEFIT	:	10000 10000 10000 10000	CAPACITY	ENERGY
COUNTY NAME: ELK	医医内内氏 医血液性 医医皮肤 医医皮肤 医医皮肤 医医皮肤 医医皮肤 医医皮肤 医医皮肤 医医皮	************	FERC POWER	* T	7 FERC	FERC REGIONAL OFFICE CODE	OFFICE	CODE	NA	
EAST BRANCH DATE	ON RIVER	ACRU ADAENGRE	佐藤	•	1.51	, ok.	# # # # # # # # # # # # # # # # # # #			5.5
COUNTY NAME: ERIE		化抗性液性化 医医性性 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	FERC PONEX	THE CONTRACTOR STATES		FENC REGIONAL	DEFICE CODE	CODE		
UNION CITY DAY	CAEE	A DAENOND	11. 0.00 0.00		2 2	99			0.0	
COUNTY NAMES		*****	KKERAGE DENIE	THE PERSON SELECTION AND THE PERSON SELECTION AND THE PERSON SELECTION AND THE PERSON SELECTION	FENC	FENC REGIONAL	ex :	CODE		
VICTORIA	VICTORIA *PAUDI45*YOUGHIUGHENY ALV*		39 46 0		204	4	33,.	۸.	0.33.1	0 %
DAM A	*PAUD146+YOUGHIUGHENY HIVA		1 19 24.0	1095.01	2119			0	0 .0 T	125.2
0 A M B	** PAUO147** PUUGHIDGHENY KIVA ** PRUO148** PUUGHIDGHENY KIVA	*****	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	1126.00	2126	\$ 05	\$ 00		0 0 0	0.00
YOUGHIDGHENY RI	UGHIUGHENY	RIVACAD ADAENDAP		434.0	956			35.		
MAXWELL L/D	* PAUGIZ 3*HONGNGAHELA HIVE*N	* DAENGRP	74 26.5	4461.0.	6700			31.16	E 0. "E	110.3
POINT MARION L	POINT MARION LIDEPACOLES *** *********************************	2 * * * * * * * * * * * * * * * * * * *	7. 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	2715.0*	00 90	5 3 M	8 9 8 9	3	200.000 CO.000 C	•
		THE COMPANY	0		**	•	•••			5.5

(1) - TOP LINE IS INVENTURY OF DAMS CRUSS REFERENCE ID. BOTTOM LINE WEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: Iminidation, Henydruckethic, Cefloco Control, Nenavigation, Senater Supply, Repectedation.

(2) - ELINSTALLED CAPACITY AND ENERGY NEW TOND, DEOTHER CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - WEINSTALLED CAPACITY AND ENERGY NEW THOUSE TONGENERAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - WEINSTALLED CAPACITY AND ENERGY THIOTAL PUTENTIAL CAPACITY AND ENERGY (FOR WINGSELPPED SITES)

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PROJECT MANE . NUMBER. CR 91YER (1)		93440	-LATITUDE DRAINAGE - LONGITUDE AREA (DM.R) - (SO MI)	DRAINAGE:	AVERAGE	10 10 10 10 10 10 10 10 10 10 10 10 10 1	######################################	0 0000 (MM) (GEN) (GEN) (GEN) (GEN)	435	999
COUNTY NAME: PAYETTE		7	FREE FOREST AND A FEBRUARY OF FREE CONTRACTOR CONTRACTO	79FT 7767	7 FER	01834	OFFIC	FERD REGIONAL OFFICE CODE NY		
407CH150N 455EP**PAGO215****TCF150N PUN 017 NO. 3 ***********************************		** ***********************************	35 50.e 79 42.9	.0.		*	*			
GREEN LICK DAM PAUDZIG*GREEN LICK WUN		THUN AUTH MES 40	40 5.0 79 30.4	3.0.	:	X,	::	•]:	3	
GREENLICK BUN DANBAUG355#GREENLICK RUN	٠.	CONTESTONERS 40 6.0	79 52.1	7.0.	ä	ä		3.:		
COUNTY NAME: PORGOT		PERC PORER B	PERC PONER SU	PLT 4864	5 FERG	REGION	AL OFFIC	FERC REGIONAL OFFICE CODE NY		:
11 CAEE		0.E.C.F	41 68 5 75 26 5	.0.674	4		3	65.0 62.0 183.00	9	
		3	FERC PONER SUPP		S FEAC	REGION	AL OFFICE	FERC REGIONAL OFFICE CODE NO		
	š		77 50 0	66.03	169.	3.	75.	165. 55. 75. 10.00	.7	3.
MONGUL PPAUDO70-CONDODUNET CR	*00°		40 8 0 77 31 0	.0	162.					
COUNTY STREET GRADES		3	FERC POWER SUP	174 176	FEAC	*55103	12.00	PEND REGIONAL OFFICE CODE NY		
MONDAGAMELA 917E-PADD124-MONGAMELA RIVEEN		DAENDRP	39 47 1 79 55.1		9608			•;	3.6	
PYERSON STATION *PAGGISS-NORTHFORN OF DUDAN DAN	***	0EPT OF FORE. 39 53.	39 53.4	.0.45				٠;:		
WAYNESSURS KATESPADD195-W1SECARVER RUN COMPANY DAN GORDOGT.		ATER CO . 80 12	39 54.3 60 12.6	.:		32		• • • • •		
		3								

(1) - TOP LINE IS INVENTION OF DAMB CHOSS MEFEMENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPOSE: IMPRIGATION, MANYOUSELECTRIC, CHILOOD CONTROL, MANAYORATION, SHATER BUPPLY, BRECREATION,
(2) - ETHINSTALLED CAPACITY AND ENERGY MARGE INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(5) - UMINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)

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ESTIMATES PRELIFINARY

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PROJECT NAME	• IDENT • NAKE • NUMBER• CF	NAKE OF STREAM	PURP.	a 4 1 0	143.	*LATITUDE *	DRAINAGE. AREA .	ANNUAL PROMER INFLON * HEAD (CF8) * (FT)	POMER	14 C	* (1000 .	CAPACITYS ENERGI (HH) * (GHT) (3) * (3)	***	2 E E E E E E E E E E E E E E E E E E E
COUNTY NAME: MUNICIPAL STREET	NCM TINGOOM				EKC P	DHER SU		5 7680	REGION	AL 0F		,		
*POUNT UNION *PAUGO14*JUNIAT	*PAU0014*	JUNIATA	i		2. 7.	5.50	2045.0	2597.	0	20	0	000	20.62	0.0
ORBISONIA	*PAU0064*AUGH#I	CK CREEK	COR		15	10.0	167.0	250.	33.	126.	130.01		3.39.7	
HUNTINGDON	*PAU0066*STANDI	NG STONE	C*CDR		15	30.0	128.0	192.	8	79.	D. 66		2.21.7	.:
PETERSBURG	*PAUU067*SHAVER	9 + 4 C R	COR		7 40	33.0	52.0	,		63.	9	٠	75.1	::
SEVEN STARS	*PAUG063*SPRUCE	SPRUCE CR	608		9.5	35.0	71.0	106.	•	130.	55.00		2.25.7	. in
RAYSTOWN	* PAUGUO4* PAYSTD	BAYSTOWN BR JUNISCR		DAENNAB	***	40 26.0	960.0	1116.	175.	211.	971.06		71.86**	
MARRIDR RIDGE	* PA00433*JUNIAT			PA ELECTHIC	45	40 32.4	637.0		27.	28.			6.69.K	0.4
COUNTY SATES BARBERS B	INDIANA				ERC P	FERC PORER SU	FERC POMEN SUPPLY AREA	,	FERC REGIONAL OFFIC	10 7v	FERC REGIONAL OFFICE CODE NY			
CONEMAUGH RIVER *PACO101-CONEMADAM	* PA00101*C	UGH RIVER		*DAENDKP	4.0	40 28.0	1351.0	2342.	30	136.	27.°E		19.75*	0.5
VELLOW CREEK STA*PAJO282*YELLCW TE PARK ************************************	TA.PA00282.7	YELLOW CREEK	α.	*DEPT. OF FOR* 40	R. 40	34.2	53.0	106	53.	62.	10.6		1.26en	ů,
TWO LICK CREEK DePADORESTWO LI	0.PA00285.T	THO LICK CREEK	0	PENNA ELECTRO 40	35	0 g		100	2	115.				0.

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OPFICE AND SITE ID.
(2) - PROJECT FUMPOSE: I=IRRIGATION, MEMYDROBELECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, RERECKEATION,
(2) - DELINSTALLED CAPACITY AND EXERGY NEMBER TO NEMBER TO THE POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UTINSTALLED CAPACITY AND ENERGY THORTHAND ENERGY (FOR UNDEVELOPED SITES)
(3) - UTINSTALLED CAPACITY AND ENERGY THORTHAND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIFINARY

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PROJECT NAME	TOENT . NAME OF STREAM . NUMBER. CR RIVER	PROJ.	9 4 5 5	LATITUDE	*LATITUDE * DRAINAGE* *LONGITUDE * AREA * * (DM.M) * (80 FI) *	AVERAGE ANNUAL PRINCIPLON (CFS)	POMER .	* OF * STORAGE DAM * (1000 * (FT) * AC FT)	STORAGE C	STORAGE CAPACITY ENERG (1000 * (MH) * (GHF) AC FT) * (3) * (3)	ENERGY (644)
COUNTY NAME: JEPPERSON			FE	HC POPER	EMC POWER SUPPLY AREA	S FERC REGIO	REGION	FERC REGIONAL OFFICE CODE		,	
THE STATE OF CHERT PROCESSION AND COLUMN STATE OF CHERT STATE OF C	OPAUGISSONGHTH FORK CREEKS	• •		4 19 5.0	46.0.	170.	134.	161.	136.00	0	
						•	•		•	•	
LITTLE SANOT CHESPAUDISGELITTLE RES	*PAUDISA-LITTLE SANDY CRE			79 12.0		16%.	101	145.	111.	2.94.7	
KYLE DAM	*PAGG417*KTLE FUN		PA FISH COMM	41 6.0	.0.9	13.	29.	34	16		
	•0#P0103•		133ION	. 78 51.4	• •	• •	• •	•	: .	× 60.	
CLOVER DAM	-PADD420-CLOVER AUN	9.	PUNKBUTANET	* 40 56.3 * 76 50.2	7.0	::	22.	36,0	0	0	
200	***************************************		,	6	• • •	•		• • • •			
2075	-04P0105+		D UST AND WHO	78 54.8			•	•••		. 00 ·	;:
BROOKVILLE MATER®PAUGG22.NORTH	R.PAUGGZENGRTH FORK CHEEKS		BROUKVILLE M	41 10.2	97.0	455.		•:•		. 34.	
COUNTY NAME: JUNIATA	UNIATA		FE	ERC POWER	SUPPLY AREA	S FERC	FERC HEGIDAAL	LOFFICE	CODE NY		
HACEDONIA *PAUDDI7*JUNIA	PAUG017 JUNIATA	нзок		40 38 0 77 25 0	2780.0	3543.	34 13.		.3.	31.35•1	9.2
VANDYKE	PAUDO13-JUNIATA			40 35.0	3143.0	3991.*	28,.		• • • •	31.63.1	
#111683704N	*PAUGO60*COCCL**US CR	ě		40 36.0		105.		.83.	55.00	8.6	::
COUNTY TENED	PURPERE		7	FRC PONER S	SUPPLY AREA	FERC	FERC REGIGNAL		CCDE		
400910		8 0 0		41 22.0		78.	8	•	••••	0.0	::
• • • • • • • • • • • • • • • • • • • •			,	0 N 3 9 3							:

(1) - TOP LINE IS INVENTORY OF DAMB CROSS MERERENCE IO. BOTTOM LINE DEFINES (U.S.A.G.E.) OFFICE AND SITE IO.
(2) - PROJECT PURPOSE: INTRRIGATION, MEMYONDELECTRIC, CAFLOOD CONTROL, NEMAYIGATICH, SHMATER BUPPLY, BERECREATION,
(2) - EXINSTALLED CAPACITY AND EMERGY MEMBER THE PUTENTIAL CAPACITY AND EMERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND EMERGY THOUSENESS (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND EMERGY THOUSENESS (FOR UNDEVELOPED SITES)

ESTINATES PRELIFINARY

91769 H Y D R D P D H E R POTENTIAL

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* OF RIVER * (1) *	PROJECT (S)	N N N N	*LATITUDE	DRAINAGE * AREA * (SG MI) *	ANNUAL P	POLER P	HEIGHT	STORAGE.	CAPACITY:	(641)
COUNTY NAME: LAGRANANA	SERESES SES SES SES SES SES SES SES SES			PERC POSER GUPPLY AREA	UPPLY AREA	5 FERC	FERC REGIONAL	FERC REGIONAL OFFICE CODE	CODE		
ELMHURST DAM	*PAGG296*RGARING BRGCK *NA90075*		PA GAS AND	41 21.3	37.0	8.00	8	3		9	37
HOLLISTER DAM	.PAGG377-RGARING BRGGK		PA GAS *ATER	** 41 18.8 * 75 24.8	12.0.		51	•••	• • • • •	9	
NESBIT DAM	*PAGGGGG-SPRING BROOK ***********************************		PA 648 44TER	** 41 19.6 * 75 39.2	37.00		74		. ; :	1.05.1	:.
MATRES DAM	*PAGO451*SPRING BROOK		•	**** 41 17.5	15.0	22.		131.			::
COLETY AND LANCASTE	COLOR LEGISLATION OF THE PROPERTY OF THE PROPE		u.	FERC POMER SI	UPPLY AREA	S PERC	FERC REGIONAL	LOFFICE	CODE	,	
LEAMAN PLACE "PAUND73 PERUE	*PAUGOT3*PEGUEA CH *NABGOT9*	COP		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	51.0			· ; ·	0	0	٥,٧
HOLTHOOD	*PA00854*SUSDLEHANNA		PENN PORER	39 49.6	26786.00	37500.		••••		107.20*E 590.0 54.80*N 300.0	300.0
SAFE HARBOR	*PAGGESS*SUSGLEHANNA		SAFE HARBOR - 39 55.3	* 39 55.3	26090.0	37000	.:.		146.18		315.8
COUNTY VAME: LASSES			u.	FERC POMER SU	SUPPLY AREA	9 FERC	FERC REGIONAL	REGIONAL OFFICE	CODE	,	
LAKEWOOD BEACH AM	LAKEMBDD BEACH DePADOZ68-HETTENHAUGH RUN eR		FICHARD L X	100	13.0		•			0	;
COUNTY NAME: LRINGS	COUNTY NAMES OF THE PROPERTY O			FRC POMER SUPPLY AREA	FERC POWER SUPPLY AREA		PEGIONA	FEAC REGIONAL OFFICE CODE N	CODE	,	
TREXLER	*PAUDISS*	683		. 40 39.6 . 75 37.5	.0.12	:	102.	130.	0		
		•	-	2 S S						•	

(1) — TOP LINE IS INVENTORY OF UAMS CACSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) — PRUJECT PURPOSE: IMPRIGATION, HEMYDROELECTRIC, CFFLOOD CONTROL, NENAVIGATION, SHWATER SUPPLY, MEDECREATION,

(2) — EMINSTALLED CAPACITY AND ENERGY NENEW INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) — UMINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIMATES PKELIKINARY

SITES OTENTIAL a

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	* TN POT	Pan.		. :	. TTTUDE .	DRAINAGE	AVERAGE .	POWER	HEIGHT	HANIMUM	CAPACITY BASRGY	× 5 8 8 4 4
PROJECT NAME	. NUMBER. CR PIVER	. PURP.	ONNEH	0	NGITUDE.	*LONGITUDE* AREA .		. HEAD	. DAM .			(641)
	• (1) •	(3)			(DH. P.)	. (SO MI) .	(CFS) .	(FT)		. AC FT) .	(3)	3
***********************	*******************	******	**********	***	******	*************************	********	*****		*********	********	
COUNTY NAME: LEHIGH	LILOI			283	DEEK SO	FERC POWER SUPPLY AREA	S FERC	REGIO	AL OFFI	FERC REGIONAL OFFICE CODE N		
							•					
JACKSONVILLE DAM	JACKSONVILLE DAMPPAGG787+JACKSONVILLE 89		*PA FISH COM		. 0.04	3.00	3.0	45.0	53.0	2.46	06	
	*NAPO056+NUTELAUNEE CR			. 7	. 75 50,2 .	•					.07.	-
************	化聚苯酚医医聚甲酚医医医医医甲酚 医二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基		**********	****	***********		:	****		•		
COUNTY AND - LOCKING	UERAE			,	במר בחת פתו		200	100000		רב כחחב		
					•		•		•	•	•	
NESCOPECK	*PAUGO38+NESCEPECK CR	* CO*		. 41		17.00	130.0	137	186.	61.00	0. •0	
	MAB0063			. 76	10.0	•	•		•	•	3.37.1	6.6
					•	• • •	•		•	•	•	
MANABLLUTEN	-NAPOGSTA						•		163.	-		
	•				•	•	•					•
FRANCIS E MALTERAPADODOBALEHIGH	*PAGGGG&LEHIGH RIVER	• 0•	DAENONAP		. 9.9	266.00	561.	.09	. 229.	111.06	06	.0
		•		. 7	1 43,3 .	•	•			2	6.03eN	1 22.1
		•			•	•	•			•	•	
PIKE CREEK STORA.PAONS76.PIKE	.PA00576.PIKE CPEFK	• 8•	PA 649 + MA		41 15.9 .	12.0.	15.	6.6	. 50.	9. · E	0 . e	•
GE DAM		•	• ER CO		. 6.2	•	•		•	*	.23eh	•
COUNTY NAMES COUNTY OF STREET	VCORING		4		ERC POSER SU	SUPPLY AREA	S FERC	REGIONA	REGIONAL OFFICE	CE CODE NY		
*********************	********************		**********	:	**********	**********	*********		************	**********		******
	,	•			•	•	•		_	•	•	
CAMMAL	*PAUGGG*PINE CREEK	*****				685.04	450.4	197.	267.	265.00	0	•
	*NASOUGEN				* 5005	•	• •				26.00	119.4
20111	A MANAGEMENT OF THE PROPERTY OF	9007				40.8064	0470	3.0				•
				. 76	47.0	•	•			-	95.3201	201.1
	•					•	•		•	•	•	
BARBGURS	*PAUDOSS*LOYALSOCK CR	*CO8		. 41		317.00	475.4	133.	100.	245.40	0.	.0
	**483087*			• 76	. 47.0 *	•	•		•		20.0307	46.5
						•	•		•	•	•	
HALEEKA	*PAUDOS6-LYCOPING CR	. cos		. 41	* 0.05	500°00	300	114.	154.4	158.*0	.0	•
	NABO088	•		. 77		•	•		•	••	6.10.7	50.5
					•	•	•		•	•	•	
54904	PRODUCT PLACEFING CH	*COM			. 62.0	140.00	296.	116.	152.	153.40		
	* 14 BOOB 4.				2.0	•	•		•	•	6.00	50.0
					•	•	•		•	•	•	
			_	9	2					******		

(1) = TOP LINE IS INVENTORY OF DAMS CROSS WEFERENCE IO. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE IO.
(2) = PROJECT PURPOSE! INTERION, MEMYOROBLECTRIC, CHLOOD CONTROL, NEMATER SUPPLY, REMECHEATION,
(2) = ELINSTALLED CAPACITY AND ENERGY MEMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) = UNINSTALLED CAPACITY AND ENERGY MEMORY (FOR EXISTING DAMS)
(3) = UNINSTALLED CAPACITY AND ENERGY TRIVIAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELITIARY

POTENTIAL HYDROPOMER SITES

A I H A A A A B H H B A 0 8 T A T E . I E

***************************************		************	******	*******	**********	**********			********	********	
	. IDENT . NAME OF STREAM			-LATITUDE	8	-	• •	HEIGHT.	STORAGE	CAPACITY	ENERGY
PROJECT NAME	. (1) .	(2) .		· (DM.M) *	. (30 HI) .	INFLOR .	(FT) .	(FT) .	(1000 •	36	30
COUNTY LAME: LYCOMING			FERC	POWER S	FERC POWER SUPPLY AREA	S FERC REGIO	PEGION	FERC REGIONAL OFFICE CODE	E CODE		
						•	•		•		
TIVOLI	HUNCY CR	. 603.	•	41 20.0	19.00	120.0	92.	125.	62.00		
	NAB0090	•	•	16 40.0	•	•	•	•	•	7 2.69.7	1. 7.2
LITTLE PINE CHEF-PAGO351+1 TITLE	*PAGO351-1 TTTIE PINE CREE-CR	CR .PA DEN	• •	41 21.3	165.00	250.4		113.	25.46	.0	
K DAH		•	•	77 21.4				•		•	-
TREATER TO THE TREAT			FERC	POMER S	PERC POMER SUPPLY AREA	9 FERC	REGIONAL OFFI	FERC REGIONAL OFFICE CODE	E C00E	-	: :
			•		•	•	•	•	•		
NO 2 DAM	SILBERT RUN	*8 *BRADFORD CIT*	10 CIT+	41 57.7	. 5.0.	12.0	47.	55.	1.46	•	·E 0.
	08P0108	AV MATER AUTHO	AUTH	18 43.4	•	• •	•	• •	•	N-11.	×.
HAG & ON	*PA00025*MARILLA BROOK	S .BRADFORD	D CIT.	41 57.2	7.0	12.0	34.	*0*	. 0	.0	
		*	HATER AUTH		•			•	•		~
			•	:	•	•	•	•	•		
TUNA CREEK DAM	*PAGGGENEST BR. TUNUNGERS		CITA		1.00	14.	61.0	72.	2.05	0	
TARBUTORNI CA		AT MAIEN AUTH /8					•	•		-	
COUNTY NAME: MERCES			FERC		SUPPLY AREA		REGIONAL OFFI	1 00 10	3	-	
			*						,		
SHEWANGO RIVER O	SPENANGO RIVER	*CHO *DAEN DAP	•	41 15.9	. 589.00	666.	22,0	64.	192,0€		
	neP0111		•	80 27.8	•	•	•	•	•	N. 05.4	111.1
94 277777	***************************************		• • • • • • • • • • • • • • • • • • • •	4 30 10	• •	• •	•	• •	• 1		
A Thursday				00 15.1	•	•	•	•		10.10	
			•		•	•	•	•	•		
LITTLE SHENANGO .PADOZ46+CALUIN	*PAGOZAS+CALUIN CLARK RUN+O	•	*00 00	41 24.3	*0*	3.0	36.4	45.	9.0		
-	***************************************	-			• •	• •	• •	• •	• •		·
LAKE LATONKA DAM. PAGGT36.COOL	*PA00736.COOL SPRING	P .LAKE LATONKAR	TONKA	41 16.2	13.00	3.0	29.4	34.4	3.06	•	• E 0 •
	08P0114	• INC	•	80 11.1	•	•	•	•	•	_	
					• :	•	•	•	•	,	
LAKE WILMELT UNMERSOCOSSAND	ADDOCTORSANDY CREEK		- Land	200	10.75	• • • • • • • • • • • • • • • • • • • •	33.0	45.4	32.46	0	
	•		•			•	• •	•	•		
***************************************	***************************************	***********	******	*******	**********	*********	******	******	********	********	•
			, N	O Z W							

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) DFFICE AND SITE ID.
(2) - PROJECT PURPUSE: ISTRAGATION, MEMYDROELECTRIC, CEFLOOD CONTROL, NENAVIGATION, SEWATER SUPPLY, RERECREATION,
(2) - ESTINSTALLED CAPACITY AND FORTH INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY
(3) - USINSTALLED CAPACITY AND ENERGY
(4) - USINSTALLED CAPACITY AND ENERGY
(5) - USINSTALLED CAPACITY AND ENERGY
(6) - USINSTALLED CAPACITY AND ENERGY
(7) - USINSTALLED CAPACITY AND ENERGY
(7) - USINSTALLED CAPACITY AND ENERGY
(7) - USINSTALLED CAPACITY AND ENERGY
(8) - USINSTALLED CAPACITY AND ENERGY
(9)

ESTINATES PRELIHINARY

9 1 T E S POTENTIAL

PENNSYLVANZ . 0 STATE 1 H E 2

		PROJ PURP (2)	C E S	*LATITUDE *LONGITUDE * (DM.M)	LATITUDE LONGITUDE (OM.H)	DEPLOYED OF THE PROPERTY OF TH	AVERAGE ANNUAL INFLON		1 16	8 10 10 10 10 10 10 10 10 10 10 10 10 10	CAPACITY (MW) (3)	(((() () () () () ()	ENERGY (GERT)
COUNTY NAMES MIPPELIN	COUNTY NAMES AND THE STREET OF STREET OF STREET		3	7C P0	ER SU	FERC POWER SUPPLY AREA	5 FERC	FERC REGION	1 00	FERC REGIONAL OFFICE CODE	E C00E NY		
VINEVARD	*PAUOO15eJUNIATA *NABOO92e	н808		9.5	34.2	2424.0	3090	÷	62.	91			
GRANVILLE	*PalobiesJuniata	ă.		110	35.0	2504.0	3100.	29.	•	٠	26.10		
HONEY CREEK	*PAUDOS1SHONEY CR			45	35.0	52.01		ĸ	•1.	•	3 F	.30.1	.:
KISHACOGUILLAS R	KISHACOGUILLAS CePAUOOSZeKISMACOGUILLAS C R evadoo95er	٠		10	000	28.0			:	16.91	U 0. T		3.5
MAYES BRIDGE	PPAUDO63-JUNIATA RIVER	.080		10	35.0	2510.00	3500	ï.	.	Ja. 7.	30.01		
LAUREL CREEK DA		v)	LEWISTONN MUP 40	40 40 4	37.0	13.0	10.	132,	155.	3,6	0	71.E	::
COUNTY NAME: MONROE	COUNTY SATES TO SEE STATES OF SEE SECOND SEE SECOND		FERC POIER	FERC POWER	JE B	PPLY AREA	5 FERC	FERC REGIONAL OFFICE	1	REGIONAL OFFICE CODE NY	7.4		
POCONO DAM		. 4	PUCONO LAKE	22	5,6	75.0	156.	ğ	9				
SCS PA464	**************************************	٠	**************************************	15	12,4	•	ä		:			.23.4	
BCG PAA53	### ##################################		4.11100107070 4 11 10.001071110010711100107111001071110010711100107111001071110010711100107111001071100100	60 41 12. 8 75 15. 8 75 15.	15.0	5.0.	i.	11. 75.0 60.0	75.0 00.0	-	° i,	*4	.*:
GREEN LANE RESE	PERTUREN CHEEK		PHILA SUBURE 40 20.4	2.0	5 28.8	71.0		2	;	=			::
	***************************************			9 9	LEGEND								•

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMINRIGATION, MEMYDROBELECTRIC, CFELODO CONTROL, NAMAVIGATION, SEMATÉM SUPPLY, RERECREATION,
(2) - CEINSTALLED CAPACITY AND ENEMY NAME, INCREMENTAL POTEKTIAL CAPACITY AND ENEMSY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENEMY THOUSAND TO CAPACITY AND ENEMSY (FOR UNDEVELOPED SITES)

PRELIMINARY ESTINATES

HYDROPORER SITES POTENTIAL

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SUMBLIAT PRODOCES AND STATES AND	PROJECT NAME	0F 914E A 1	PRCJ OHNER (2)	# CATITUDE BORALNAGE CONTITUDE CORPLANCE CONTITUDE CORPLANCE CORPL	DRAINAGE AREA (SQ HI) *	ANNUAL POURER INFLOR PROMER (CFS) PORER (CFS) PORER (C	AL PONEH OF STEINING OF STEINI	E16HT		CAPACITY ENERG (HH) (GHF) (3) (3)	300
# CA	SUMBURY NO 2 RESERVOIR	FOARING CO	8	04 04 04 04 04 04 04 04 04 04 04 04 04 0	11294.0	15367.	H			192.65st 372.0	3F W3
** OH ** OH ** OF ** OF ** OF ** OF ** OH ** OF ** OH	COUNTY NAME:			- 10	PLY AREA	FERC	REGIONAL	OFFICE	N 3000	:	
# CA CC	ME # PORT		į.	40 77 10.00	3353.0	4256.	*			:	
## C4	Aguebuct		•••	77 25.0	2408.0	4326.			•••	33.50.1	 21.
AILL SIVER *** COLITY OF PHILE 39 56.0 1693.0 2911. 15. 15. 15. 4 EEC CODE NY AILL SIVER *** COLITY OF PHILE 39 56.0 1693.0 2911. 15. 15. 15. 4 EEC CODE NY *** COLITY OF POWER * L. 91.2 *** COPER NY *** FERC POWER * L. 91.27.5 *** COPER NY *** FERC POWER * L. 91.27.5 *** COPER NY *** COPER NY *** COPER NY *** COPER NY *** COPER NY *** COPER NY *** COPER NY *** COPER NY *** COPER NY *** COPER NY *** COPER NY *** COPER NY *** COPER NY *** COPER NY *** COPER NY *** COPER NY *** COPER NY *** COPER NY	SHERMAN BUFFALO CREEK	BUFFALO C		76 18.00 77 10.00 77 10.03	13.04	330.	6 6	5			35 4°
ATLL SIVERS CONTY UP PAIL: 39 50.0 1693.0 2911. 15. 15. 15. PAIL: 39 50.0 1693.0 2911. 15. 15. 15. PAIL: 39 50.0 1693.0 2911. 15. 15. PAIL: 39 50.0 PAIL: 30	COUNTY NAME:			ERC POMER SUP	PLYAREA	'n	PEGIONA	OFFICE	2005		
PAUDACK CHAMA PPA POWEN + L. 41 27,5 . 227.00 . 352.0 50.0 55.0 . 210.8	FATRHOUNT DAY		CITY	75 11.2 75 11.2	1893.0	2911 2911	15. 15.	15.	3000		on.
	MALLENPAUPACK	X X X X X X X X X X X X X X X X X X X		7 2 1 1 2 2 1 2 2 1 2 2 2 2 2 2 2 2 2 2	2.0.7	:	ş :			20 0 20 0	#4.W1

(1) - TOP LINE IS INVENTURY OF DAMS CHOSS MEFERENCE IO, BOTTOM LINE DEFINES (U.S.A.C.E.) UFFICE AND SITE ID.

(2) - PROJECT PUPPOSE: IFIRMISATION, MEMYONDELECTRIC, CEFLOUD CONTROL, MEMAYIGATION, STATER BUPPLY, SERECHEATION,

(3) - ENHANALLED CAPACITY AND ELEGY MEMOY MORNING CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - USINSTALLED CAPACITY AND ENERGY THOUSENESS TO SERVEY (FOR UNDEVELORE)

(5) - USINSTALLED CAPACITY AND ENERGY THOUSENESS TO SERVEY (FOR UNDEVELORE)

PRELIKINARY ESTINATES

POTENTIAL HYDROPONEN SITES

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2	PROJECT NAME & IDENT - NAME OF STREAM NUMBER (R RIVER	PREGUE	E 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	PLATITUDE * DRAINAGE *	DRAINAGE: AREA (30 MI) :	AVERAGE ANNUAL INFLOR	7 3 3 5 F 8 3 5	4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1804 XD00 1800 1800 1900 1900	3		100
COUNTY NAME :	TOTAL STREET,		4	FERC PONER SUFPLY AREA	PLY AREA	FERC	FERC REGIONAL	AL OFFICE	FERC REGIONAL OFFICE CODE	ž		
FANNLAKE DAM	FALLS	* * * *	ANERICAN CENTRAL CORP	41 30,7	* 5 * 1	.:	Š	;		. 4.5		
VALLEY VIEN DA	VALLEY VIEW DAM SPAGOSIE-STAMP GROOM		SAMUEL GRIN	15 9.5 ×	0	•	15.	•	7		.07.1	
PA NONAME 59	*PACO315*TAYLCH CREEK		PIKE COUNTY	41 14.5	3.	0,		78.	::	w 2		
SHOHOLA MARSH C	SHOHOLA MARSH OASPAGGAIZASHOHOLA CREEK	α.	PA GAME COMP.	41 23,4 p	24.0.	106.1	63.				3. 14.	::
COUNTY NAMES FOR				20 X			REGIONA	MAL OFF	TOE CODE N	7		2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
NUS NEWL	* PA00029* THAN HUN	* RC	AES DEPT EN	***	0.		3,	151	<i>:</i>			٠.
COUNTY VAMES SCHOOL	TINIA MARKANA			RO PONER SU	**************************************		4 0 1 9 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	NAL DEFIC	CE CODE N			
SWEET ARROW LA	SWEET ARROW LAKE PADOGEO.E BRANCH SHATAHAS			76 23 1 2 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	2	3	4	4	-	. w z		
LOGUST CREEK D	LOCUST CREEK DANAPAO0699*LOCUST CREEK	3.	ESTS + MATE	7 76 40 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	13.0.	20.	63.		·	3. E	.56.	::
ENGLAND OF THE PROPERTY OF THE	**************************************				**************************************	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	REGION	NAL OFFI	# # # # # # # # # # # # # # # # # # #			
KRATZERVILLE	PAUDOZEMPENH CREEK	COR+H		27 50 0.00	366.0	5005	.00	9	285.10		5.06.1	
ST PAUL CHURCH	*PAUGOTZ*MIDDLE CH *NABO138*	3		2.6	163.0	245		; ;	130.		3.471T	.0.
*************				EGENO								

(1) - TOP LINE IS INVENTORY OF DARS CROSS REFERENCE TO, BOTTON LINE DEFINES (U.S.A.C.C.) OFFICE AND SITE IO.
(2) - PROJECT PURPOSE! INTRIGATION, MANYDECECTRIC, CAFLOOD CONTROL, MANAGER SUPPLY, MANECREATION.
(2) - DEINSTALLED CAPACITY AND ENERGY MANAGEMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DARS)
(3) - DEINSTALLED CAPACITY AND ENERGY MANDERS OF CAPACITY AND ENERGY (FOR UNCEVELOPED SITES)
(3) - DEINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNCEVELOPED SITES)

E 3 T I M A T E 3 PRELITINARY

8 1 T E 8 POTENTIAL

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OF STREAM . PURP.
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*0 30MER
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LEGEND

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTERPRETATION, MEMYDROELECTRIC, CAFLOOD CONTROL, NEMATER SUPPLY, MEMECREATION,
(2) - EINSTALLED CAPACITY AND ENERGY NEMATER WINES TO MEMBER TO NOTALED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY TOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(5) - UNINSTALLED CAPACITY AND ENERGY TOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORED SITES)

ESTIBATES PRELITIONEY

SARAGA BANKS BANKS BANKS

9116 POTENTIAL

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PROJECT NAME & NUMBER® C	2 4	OF STREAM	PROJ.	CHNER		LATITUDE	**LATITUDE * DRAINAGE* *LONGITUDE* AREA * *(DM.H) * (SU.HI) *	AVERAGE SANUAL SINFLON	POJER HEAD	NET CHEIGHTS JAER B OF CEAD CON CONTROL (FT)	MAKIMUM STORAGE (1000	CAPACITY: (HH) (3)	ENERG (GSF)
COUNTY NAME: SCOOLENANA	USOUEHANNA				FERC	RC POWER SU	FERC POWER SUPPLY AREA	5 FERC	REGION	FERC REGIONAL OFFICE CODE	CE CODE	7.4	
GREAT BEND	*PAUDOO5*SUSGLEHANNA *NABO106*		1 . M			42 0. 76 35.0	2018.0	3200		140	1000	132.0	7-
STILL MATER DAM	*PAUDOO6*LACKAWANA *NAB0107*		S	DAENNAB		41 41.7	.0.0	72.	Ĉ.	:	17.°E	1.01 . F	0 N
COUNTY NAMES AND					EKC	POWER SU	THE POSES CUPLY AREA	S FERC		AL OFFI	REGIONAL OFFICE CODE NV		
WESTFIELD	*PAUGOSSECOMANESGUE RIVERSCOR	JUE RIVERA	SUR		• • •	41 55.0	77.0	100		181	98	2.77.4	- 0
BLOSSBURG	*PAU0033+1106A #		CUR		***	41 35.0	63.0*	,	125.	169.	9.00	2000	
BABB CREEK	*PAU0059*BAB6 CR		COR		***	41 35.0	132.0	200.	157.	212.	100		-
COMANESQUE RES	*PAUO157*COMANESQUE	DUE RIVERACED	***	DAENNAB	***	41 59.4	298.0	290.	112,	151	171.	Z 5.18.2	
HAMMOND DAM	*PAUGISS*CROOKED CR		CRO	POAEN NAB	***	41 53,0	122.00	112.	•	121.	133.eE	N. 61	00
COUNTY NATURAL VANABLE SERVERS					ERC	ERC POMER SU	PPLY AREA	FERC	REGIONAL	AL OFFICE	CE CODE		
TWO MILE RUN DAM	TWO MILE RUN DAM-PAGG254-TWO MILE RUN		Ř	TY CONN	1	41 28,2	0	,	72.	8	. W Z	0	
PANONAME 151	*PAGGGS*HILL CREEK *ORPG129*	ž.		*PA, FISH CC	1	COM* 41 14.1 *	4		38.		* * * * *		
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9116 **** OTENTIAL •

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	•				AVERAGE .	NET	E16HT.	HANIHUM.			
	NAME OF STREAM .		*LATITUGE .	ā		. PONER .	90	STORAGE CAPACITYS	CAPAC		ENERGY
PROJECT NAME	R. CR SIVER .	PURP. DANER	.LONGITUDE.		INFLOR .	HEAD .		(1000	(11)		(644)
	• (1) •	(5) •	. (04.40) .	· (14 96)	. (843)	. (14)	(F1)	. 40 67) .	(3)	•	(3)
************	*********************************		****************	*********				*************	:	**********	
COUNTY NAME: MARREN	INREL	-	FERC PORER SUPPLY AREA	PPLY AREA	S FERC	REGION	1 066	FERC REGIONAL DEFICE CODE NY	*		
***********				•	•						
HROKENSTRAN CHER	BROKENSTRAM CREE PAUDI 32 - HROKENSTRAM CREE		. 41 42.0	164.00	300.0		92.	96.40		7.	
		•	. 79 28.0 .	•	•	•		•		2.31.07	4.7
	•	•	•	•	•	•	•	•		•	
CHAPMAN DAM	.PAGGOZI.W BH TIGNESTA CREA	*0EPT. 0F FOR	. 41 45.2 .	52.00	39.	50.	24.	3. ° 0		9O	
			** ATERS* 79 10,3 .	•	•	•		•		.23*N	
******************	**************************	**************	*****	********	*********	*****	*	:	***	******	****
COUNTY NAME: HABRINGTON	TO LOW HEAD A		LERC POPER SO		DE NC	PERC MEGICAN	1440 7	CE C00E N			
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פחובה בחוד השו		באים במשום	0 0					3.			;
	0820136	*1510		•	•	•					:
	•	•		•	•	•					
ALCOA DAM	*PACO493*LITTLE CHANTIERS#H	*PA FISH COM	* 40 10.4 *	40.94	65.	30.0	42	1.0		3C	•
	* OHP0133* CK *	*ISSIO*		•	•	•	•	•		* 00 ·	1.5
				•	•	•		•		•	
SPEERS RUN DAM	*PAUDSOS+SPEERS RUN +S	*CITIZENS WAT		3.0.	***	80.	42.	0.0		9C	
	ORP0134	• EH CC	. 80 8.0 .	•	•	•	•	•		.1401.	
				•	•	•		•		•	
MATER CO '4	*PADOSO7*PUINT LOGKOUT BR#S	CITIZENS MA'		8.0.	***	54.	63.	3.06		9O	•
	OBP0135	*E* CC	. 80 16.0 .	•	•		•	•		. 06 * N	:
				•	•	•	•	•		*	
CHERRY VALLEY D.	CHERRY VALLEY DA#PAJOSO8*PACCEON	BMEST PERK N	* 6.61 07 *1	•0.9	*.	, 92	33.	1.06		9O	•
	09F0136	*TEN CO	. 60 19.9	•	•	•	•	•		100	2.
				•	•	•	•	•			
PANDNAME 144	*PACCAZI*POBINSON FORM .C	**HEELING CH. *	34	10.01	•••	72.	65.	3.46		9O	•
	ORF0137	* MATERSHED	* 80 30.5 *	•	•	•		•	*	4.5.	•
**************	· · · · · · · · · · · · · · · · · · ·		***********	********	********	***********			*****	*****	*****
COUNTY NAME: MANNE	HAVNE	-	FERC POWER SU	PPLY AREA	S FENC	FENC REGIONAL	TI OFFIC	CE CODE N	× ×		
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	22.00	0									
THOUS	*PAUDOO*UTHERKT CHEEK *C	1000	000	0000				3. 3.			
	* NAPGO7G*	•	* (5 15, 4	•	•	•		•		.020	2.5
		•		•	•	•		•		•	
PROHPTON	*PAUGO11+LACKAMAKEN HIVER+C	*DAEH-NAP	. 41 55.5	*0.00	104.		1.54	55.00		O. *E	•
	**************************************		. 75 19.7 .	•	•	•	•	•	2	4.60°	5.5
				•	•	•	•	•			
*************	******************************	*************	**********	*********	*********	******		********		*****	****
		•	E G E 7 C								

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: IFIRAIGATION, MEHYDHOELECTRIC, CEFLOOD CONTROL, NEMAYIGATICN, SEMATER SUPPLY, PRPECREATION,

(2) - EINSTALLED CAPACITY AND EMERGY NEED MICHEMENTAL POTENTIAL CAPACITY AND EMERGY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND EMERGY TETOTAL POTENTIAL CAPACITY AND EMERGY (FOR EXISTING DAMS)

(5) - URINSTALLED CAPACITY AND EMERGY TETOTAL POTENTIAL CAPACITY AND EMERGY (FOR EXISTING DAMS)

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PRELITIZARY ESTIRATES

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		•		-	•	•	AVENAGE	NET	PHEIG		MAXIMUM		•	
2	NAME	* PROJ.		LAT	TTUDE .	ā	ANNUAL OPONER	PONER			STORAGE	3		ENERGY
PROJECT NAME	(1) * CH RIVER	. (2)	1 4 1 1	50	COM. HO.	COM.M) * (SG MI) *	(CFS)	(FT)	. (5.7)		AC FT) .	6		6
COUNTY NAME: MAVA			FE.		DIER SU	PERC PONER GUTPLY AREA	AND SERVICE SE	REGIC	NAL	FICE	FERC REGIONAL OFFICE CODE NY	-		
										•				
LAKE LEIGH DAM	*PADDISI-LEIGH HIVER	• 6•	SHEST END ICES 41 14.9	10	14.9	16.0*	\$6.0	100.		155.	2,4E	0		
	- NATOOTE		COMPANY		• •	•					• •	•		
ROAMING MOODS LASPAGO1568ARIEL	PAUDIS6*ARIEL CREEK	*	*BDISE CASCAD* 40 25.0	9	25.0 .	10.00	24.0	26.		30.0	2.06	0	. "	
KE DAH	*NAP0073*		*E PROF INC * 75 20.7	1.75	20.7 .					•	•	•		•
COUNTY NAME: MESTHORICANO	COTHORECAND				FERC PONER SUPP	5	5 FEAC		NAL OFF	REGIONAL OFFICE	CODE NY	.		
L RUN RESE	*PAUGI36*TUBMILL RUN			07	40 16.0 .	47.0*	20.0			110.0	59.00		2	•
RVDIR	*0RP0136*			10	28.0	•					•	1.6	1.21.1	2.1
					•	•	•				•			
LOVALHANNA DAM	*PADD106+LUYALHANNA CREEK+CH		POAEN GRP	9 6	27.9	20.042		100		113.	120.051			
	***************************************				• • • • • • • • • • • • • • • • • • • •	•						10.0		
HONDNGAHELA RIVE, PAGGIZZAHONON	PAGGIZZ - HONDNGAHELA RIVE .N		POAENONP	9		5214.00	6980.	16.		10.0	25. *E		3.	
R L/D 4	*CPF0140*P			. 79	53.9 .	•				•	•	40.10* V	4.0	9.0
						•				•	•			
BEAVER DAM	*PADD453*3EAVER RUN	• 5•	HON AUTH KEST			24.00	74.	. 27.		32.4	0 6	_		•
	14P0141	•	THURELAND CO.	4	34.3	• •				•	•	•	4. 10.	-
	**************************************					.0.4	:	**		•	• •		. :	•
10						•				•				;
						•					•			•
UPPER BRIDGEPORT . PAGG465 JACOB	*PAGG465*JACOBS CHEEK	* 8*	* NESTHUREL AND *		. 0.9	33.00	4.4.	15.			1.	_	3.	•
DAH	*OPP0143*	•	HAN AUTH	. 79		•					•		.17.N	•
		•				• .		:		•	•		. :	
DE MESERVIO	PAGGET AND AUX		בסתאם מב ראוצה					2			4.0	•		;
R DAN	-DRF0144	•	PUR HUN AUTH	-							•	,	4.07.	•
KEVSTONE DAM	SPERKER STANFACTOR OF SPERKER		*DE#	04	22.5	.0.9	7.	34.		*00			0	0
				4 79	23.4 .	•							N	. ~
						•					•			
BEAVER RUN DAM	*PACO444#EAVER RUN	* 6*	HESTROKELAND	6	30.4	43.00	•00	. 11.			20.05		3.	•
	08P0146	•	HUN AUTH	10		• •	•			•	•		1.51eh	2.
•										•	•			

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: Imimage the standard of th

ESTITES PRELITINANT

8 1 1 6 9 HYDROPONER POTENTIAL

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PAUDOGESTUBHILL RUN **DAUGESTUBHILL RUN **DAUGESTUBHILL RUN **DAUGESTUBHILL RUN **DAUGESTUBHILL RUN **NABO145** **PAUGOGO BO	PROJECT NAME		PROJECT (S)	CWNER		DRAINAGES AREA (SQ HI) :	AVERAGE ANNUAL INFLOR	MENET TO THE TOTAL	EIGHT OF (FT)	MAKIHUM STORAGE (1000 B	CAPACITY (HE)	ENERG (GRH)
######################################	COUNTY NAME:				FERC POWER SUF	PPLY AREA	7 FERC	REGION	1 440		<u>}</u>	
######################################	BMILL DAM			HIGH RIDGE ATER CO	40 19.6 . 79 5.4 .	11.0.	17.		ĝ			о w z
PAUJOOS3 SUSGLEHANNA CH+C NABOJO27-TUNKTANNGCK CH -CLUM+H NABOJO27-TUNKTANNGCK CH -CLUM+H NABOJO27-TUNKTANNGCK CH -CLUM+H NABOJO27-TUNKTANNGCK CH -CLUM+H NABOJO37-TUNKTANNGCK CH -CLUM+H NABOJO37-TUNKTANNGCK CH -CLUM NABOJO38-TUNKTANNGCK CH -CLUM	COUNTY NAME:				ERC PONER SUP	PLY AREA	FERC	REGION	LOFFI	3000 30	7	
1004273TUNKFANNGCK CH *CUR*** * 41 35.0 * 385.0 * 575.* • 48. 132.* 62.8U 10040880ANAN CH *CUR*** * 41 30.0 * 102.0 * 170.* 135.* 117. 150.* 79.8U 101474 10	KEELERSBURG		ο π		41 33.1 *		12510.	129.		:		1110
######################################	VOX	*PAUGOZTATUNKHANNOCK CR *NABO146*	CURE			385.0*	575.	86	132.	62.		360
#PAUGO41#HEHOCPANY CR #CUM # 76 10.0 # 116.0 # 170.# 135.# 183.# 90.*U #NAB0148** PAUGO42#HESHCPPEN CR #CUM # 75 58.0 # 96.0 # 142.# 115.# 156.# 76.*U #NAB0149** #PAUGO42#HESHCPPEN CR #CUM # 75 58.0 # 84.0 # 125.# 117.# 156.# 65.#U #NAB01504** #PAUGO42#HESHCPPEN CR #CUM # 75 58.0 # 84.0 # 125.# 117.# 156.# 65.#U #NAB01504** #PAUGO42#HESHCPPEN CR #CUM # 76 5.0 # 84.0 # 125.# 117.# 156.# 65.#U #PAUGO42#HESHCPPEN CR #CUM # 76 5.0 # 426.0 # 90.# 130.# 330.#U #PAUGO42#HESHCPPEN CR #CUM # 76 45.0 # 426.0 # 90.# 130.# 330.#U #PAUGO42#HESHCPPEN CR #CUM # #PA DEN # 40 5.4 # 18.0 # 25.# 43.# 50.# 3.#E	NAMA		G 0.			102.0*	155.	117.	150.	4.		100
#PAUGO42=MESHCPPEN CR	HOOPANY	7	g G		76 10.0	116.0	170.	135.	163.	06		10.0
*PAUOOAGAADAMAN CR *CDR * 117.* 156.* 117.* 117.* 156.* 117.	NEGRACIA	ä	200		41 58.0 *	• • • •	142.	115.	156.	2		3.
######################################	ANS FALLS		*C08		41 26.0 *	96.0.4	125.	117.	156.	65		
*PAUGOZZEM CONEMAGO *OR*H * * 40 5.0 * 426.0* 96.130.* 330.*U *NABO106* *PAUGOT4*CODGRUS CR *CUR * *39 50.0 * 68.0* 102.* 65.* 48.* 53.*U *NABO109* *NABO109* **MAGO110* **MAGO110*	COUNTY NAME:	**************************************		# is. 0	ERC PONER SUF	PLY AREA			# J	*		
*PAUGOT4*CODCRUS CR *CUR * *39 50.0 * 66.0 * 102.* 65. 46. 53.*U ***ABO109* **ABO1355*9EAVER CREEK *P *PA DER * 40 5.4 * 18.0 * 25.* 43. 50.* 3.8E **ABO110*	NEWAGO				40 5 0 5 4 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4	456.0	909	•	130	330		
CHEEK ** *PA DEN * 40 5.4 * 18.0* 25.* 45.* 50.*	ANDEDS MILL	-	*COR		39 50.0	96.0	102.		90	53.		3.
	NCHOT LAKE DA			PA DER	76 52.4	91	8		20	 M		e.

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPOSE! ISTRAIGATION, HEMYOROGELECTRIC, CAFLOOD CONTROL, NEMATER SUPPLY, RERECHEATION,
(2) - DIDESTRIS CONTROL, PEFAH POND, CHOPMER
(3) - ESINSTALLED CAPACITY AND ENERGY MARKE INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THOR POTENTIAL CAPACITY AND ENERGY
(50) - USINSTALLED CAPACITY AND ENERGY THOR POTENTIAL CAPACITY AND ENERGY

ESTIMATES RELIMINARY

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PROJECT NAME	TOENT	TOENT NAME OF STREAM & PHCJANICASERA CH RIVER & PORP.	2 P 0 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	а ж 2	LONG	TUDE :	*LATITUDE * DRAINAGE* *LONGITUDE* AREA * * (DM.M) * (SQ H) *	** AVERAGE ** NET SHEIGHTS MAXIMUMS ** **LATITUDE ** DRAINAGES ANNUAL SPORMS ** OF ** STGRAGES CAPACITYS ENERGY **CONGITUDE ** AREA ** INFLOR ** LABOR ** (M.) ** (SBF) **(OM*M) ** (SG MI) ** (CFS) ** (FT) ** AC FT) ** (3) ** (3)	SEE SEE	(F1)	1000 E	CAPACITY (MA)		311
COUNTY NAME: YORK	TORK	PROTEST MANUAL PROPERTY OF THE		34	ERC PO	EK SUP	PLY AREA		REGIO	AL OFFICE	CODE			
NE HILLIAMS	04.PA00338.E	LAKE WILLIAMS DA.PAD0338.E BHANCH CODURUSES		.YORK HATER C. 39 53.4	65 .3	53.4 .	45.0.		. 1.	56.0 47.0 55.0	3.05	.0	0E	
	.NABO111 - CREEK	CAEEK	0.		* 76 43.6	43.6 .	•	•	•		•	1.0	1.010.	2.6
						•	•	•			•			
RK HATER CO	DA.PA00339.E	TORK MATER CO DAMPAGO3394E BRCH S BRCH CUAS	•	.TORK AATER C. 39 53.9	5 39	53.9 .	*0.04	20.0	9.0	50.0 44.0 52.0	5.46		30	
	*** B0112.	*NABO112.DONUS CREEK	0.		* 76 42.9	45.9 .	•	•			•	6.	.91 .h	6.3
						•	•		•		•			
H GLATFELTER	0.5560669.	P H GLATFELTER DAPAGOSSSM SR CODORUS CRESSM		.P.H. GLATFEL+ 39 48.6	. 39	. 9.64	54.00		93.	es	5.46		0E	0
	*HAB0113.EK	·	• • • •	TER CO	. 76 52,9	52.9 .	•	•			•		.57 e.	
							•	•	•		•			

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(1) - TOP LINE IS INVENTORY OF DAMS CROSS WEFERENCE TO, BOTTON LINE DEFINES (U.S.*, C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUPPINSE! IFTRAJENTION, MEMYORDELECTRIC, CFELODO COMTROL, MEMAYIGATICN, SMATER SUPPLY, REPECREATION,

(3) - ESTABLED CAPACITY AND ENERGY NEMER.INCHEMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - USTANTALLED CAPACITY AND ENERGY TITUTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - USTANTALLED CAPACITY AND ENERGY TITUTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEYELDYS)

STATE OF RHODE ISLAND

PHYSICAL POTENTIAL FUR ADDITIONAL

HYDROELECTRIC CAPACITY AND ENERGY DEVELOPHENT OF SHODE ISLAND IN THE STATE

		*****				POTEN		INCREMENTAL ************************************	3	TY RANGES					:
		* 50°	-	::		101 X	25 4	::	6 8 8	GREATER IN		::		TOTAL	4
9 4 4 4 9 4 I	EXIST INST	EXISTS EXISTS TINSTS INCRE T CAPS 2 CAPS	UNDEVE POTENT	TOTAL INCR	EXISTA INSTA 1 CAPA	EXIST INCK*	UNDEV POTEN	10 4 10 10 10 10 10 10 10 10 10 10 10 10 10	EXIST. INST.	EXISTA INCRA CAPA	UNDEV POTEN S CAP	TOTAL INCR	EXIST INST	EXIST INCR	DOTEN CAP
ENERGY ***		1.94 30.24 5.04 10.64	000	30 2 2 106 1	000	300	000	202	000	000 00	000	000	N 0 0	30.2 106	00
NUMBER NUMBER FORTY	000	32.5	00	9 LS	° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° °	000	000	202	999	00	000	000	000	15. 9.2. 32.5	000
# 50 = 90 + CAPCTY*	000		000	00	00	0 0 0 0 0	000	000	000	000	200	0 0 0 0 0	00	0.0	00
A POOL	*		c o c	000	000	030	000	00	000	000	000	000	600	00	000
TOTAL CAPCTY	2000	105 39,6 139*	000	105 39.6 139**	000	20	000	00	000	000	200	000	400	300	000
N N N N N N N N N N N N N N N N N N N		COLUMN I R EXISTING COLUMN I R EXISTING COLUMN I R ADDITION	5 7 2	UROPOWER DEVE	EXISTING	0 N N S	w w	# 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	100 TO	PUTENTIAL STATES		1. 31 ES	100 100 100 100 100 100 100 100 100 100	COLUMNS 2 AND C AEGENATT)	041

SITES ************** POTENTIAL

TOLAND 0 STATE H H .

PROJECT NAME	* IDENT * NAME OF STREAM * PROJA * NUMBER* OR RIVER * PURP* * (1) *	CHNER *(ON.H) *	DRAINAGES AN AREA S IN (SQ HI) S (C)	INFLOR .	FAD .	100	1000 .	CAPACITY*	ENERGY (GWF) (3)
COUNTY NAMES KRNT	STREETS STREET	**************************************	SUPPLY AREA 17	FEAC	EGIONA	PERC REGIONAL OFFICE CODE	CODE NY		
				•	•	•		•	
CLYDE	*RIZO154*NO.88A PAM **	0 0 .	105.30	•			0.0		
	MED1696	• • • • • • • • • • • • • • • • • • • •	•	•	•	•	*	.24.h	•
		•	•	•	•	•	•	•	
PETTACONSETT	**120303*PAHTUKET	•	500.00	•	2.0	2.0	0 . E	0E	•
	• ME01697•		•	•	•		*	.294	
	•	•	• • • • • • • • • • • • • • • • • • • •	•	•	•	•	•	
UNIVERSAL AINU	exicoscapharities	•	.>٠>>>			2.0	0.0	0. *E	
	• • • • • • • • • • • • • • • • • • • •	•	•	•	•		2.	. 35 . N	
			• :	•		•	•	•	
STONE MILL	ONICISSIONLAT PIVER		****	•	42.4	42.4	0.0	0.	_
	• • • • • • • • • • • • • • • • • • • •		•	•	•	•		.07ek	
		•	•	•	•	•	•	•	
PANTUXET COVE	OPT 143ePAUTLEET 4	•	230.00	•	2.0	5.0	0 E	0E	
	• NED1700•	• • • • • • • • • • • • • • • • • • • •	•	•	•	•	Z	.33*N	1.2
		•	•	•	•	•	•	•	
FRUIT OF LODY	o To de La La La Cara o de la c	•	1000	•	10.	10.	0.0		
	**************************************	• • • • • • •	•	•	•	•	*		
			•	•	•	•	•		
NATICK POND	ONI INSOPANCIET S	•	177.70	•	30.	30.	0.0	0. • 6	
	• NEDITOR•	• • • • • • • • • • • • • • • • • • • •	•	• •	•	•			5.5
			•		•	•	•		
NV. PUINT LUARA	THE PROPERTY AND THE PARTY OF T	•	13.64	•	• •	•••	0 E		•
	• • • • • • • • • • • • • • • • • • • •	•	•	•	•	•			
			• :	•		•	•	•	
אייינים ומוחייים					• • • •	30.	0.0	3. 0	•
	• • • • • • • • • • • • • • • • • • • •		•		•	•		4	
					•	•	• '	•	
ARTIC		•	16.57			***	0.0	06	•
	• 4501/03•		•	•	•		Z .		
			• • • • • • • • • • • • • • • • • • • •	•			• !	• !	
CENTERVILLE PU					**	.00	0.0		
				• •	•	•		N+24.	
40.00	100 100 100 100 100 100 100 100 100 100				:				•
באסטובים בחופש				•			0.0		•
	• • • • • • • • • • • • • • • • • • • •		•			•	*	.634	•
				•	•	•		,	

LEGENU

(1) - TOP LIME IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: IMPRICATION, MAMYDROELECTRIC, CMFLOOD CONTROL, NANAVIGATION, SMATER SUPPLY, RERECREATION,

(3) - EMINSTALLED CAPACITY AND ENERGY NAME INCRMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UMINSTALLED CAPACITY AND ENERGY THITTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELINARY

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	PROJ:	OWNER	-LATITUDE - -LONGITUDE - - (DH.M)	TUDE	DRAINAGE	ANNUAL INFLOR	POLER		* * * * * * * * * * * * * * * * * * *	CAPACITY (MH)		(GWF)
COUNTY NAMES KRNT	-			ERC PONER	ER SUP	PLY AREA	17 FERC	FERC REGIONAL	NAL OFF	E	, , , , , , , , , , , , , , , , , , ,		
QUIDNICK UPP	GUIDNICK UPP +RI 151+500,8RA PAM					7	o	28.				. "	
ANTHONY	** ** 152*******************************			• • •	•••			.5.	15.				
MASHINGTON PD	** PAI 153*50.BRA PAN ** NED1710*			•••	::	63.61		12.		•		0. *E	:
CLVDE	PRI 1548HO,BRA PAN			12. 24.	31.0 .	105.3	199	•				37 * E	3:
LIPPITT	#PI 155#ND.BRA PAH #NEO1712#			• • •	***	103.6*		<u>.</u>				30.	3-
PHENIX	PRI 156*NO.BRA PAN			• • • •	***	103.6	ö					30.	3-
HARRIS MILL	** 157**********************************				***	101.6		2					. n
ARKHRIGHT MILL	ARI 1580-HO, BRA PAN ANEO17150 ARI 147-40 NOA DAN			00 0	33 3	100.6		8					:.
	evEU1715e eRI 19445G.88A PAW							2	2				;° ;
GUIDNICK LOWER	** 195*50,84A PAW *NE01718*			•••	::	5.69	•	ś				.30.E	3.2

(1) - TOP LIME IS INVENTORY OF DAMS CROSS REFERENCE IO. BUTTOM LINE DEFINES (U.S.A.G.E.) OFFICE AND SITE IO.
(2) - PROJECT PURPOSE: INTRIGATION, MEMYORGELECTRIC, CAFLODO CONTROL, NEMAVIGATION, SHWATER SUPPLY, RERECREATION,
(2) - CHINSTALLED CAPACITY AND ERROY NEWS NEWS NEWS NEWS NEWS NEWS (FOR EXISTING DAMS)
(3) - CHINSTALLED CAPACITY AND ERROY THORISM NAME NOT CAPACITY AND ERROY (FOR UNGENEUR SITES)
(3) - UNINSTALLED CAPACITY AND ERROY THORISM NAME NOT CAPACITY AND ERROR (FOR UNGENEUR SITES)

PRELITARAY ESTINATES

SITES HYDROPOREK POTENTIAL

ISLAND STATE HE

COUNTY NAME: PROVIOUNG	•	(2) .	(DH H)	. (DM.H)	* (SG MI) *	(CFS)	(67)	(77)	* (1000 *	3		36
			ERC PC	ER S	THE TOTAL STREET	b FERC	REGIO:	AL OFF	FERC HEGIONAL OFFICE CODE N			
		•				•						
GRANITEVILLE .	*RIZOGOT*PASCOAG RV **		•	•	* 45.0*	•••	10	10.	* 0.*E	0	3.	
	NED1719	•	•	•	• •				•	•	***	
A		•			44.44							
						:		•		,	120N	
				•								
GLENDALE	*RIZOUSPERRANCH R	•		0	.0.0.	•••	. 0	. 6	. 0 .	. O .	3.	
	NED1721	•	•			•					.13eh	
		•			•	•						
MODNSOC AT 2	*RIZOD69*CHOCKFA 6R	•		•	1.4.	•••	25.4	. 65.	. 0.0	3	3.	
	NED1722	•	•	•	•		1 100		•	0.	.05ek	~
					•		•	•				
SOCIAL PO UPP	*AIZOOTS*HILL HIVEH	•		•	* 34.0*	••0	1.		. 0.0	0		
	NE01723	•	•	•							. 0. ve	ď
		•			•	•			•			
TO THE STREET	**ICOICS********************************	•		•	. 33.30		16.	16.				
	4501764	•		•						.1684		•
	***************************************			4								
	THE PERSON AND THE PE			;			•	:				;
				•								
DVERVILLE	We Talidaydnagara	•		0	45.00		10.	10.	. 0 . E	.0		0
		•	•								.13ek	
						•						
HERIND	+FT20137 +HOONASQUAT	•		•	. 45.9*	•••			3.0 ·	. 0 a	3.	
	NED1727	•	•	0	•						.11.	•
		•	•		•							
GRIST HILL	*RICISOS*PUCASSET & .		•	•	10.34	• • • •	10.	10.		_	3	;
	NED1728			•						0.	.050.	
			•									
CHANGE TOTAL	*STEISOG*FURNAC HIL	•		•	. 2.6	•••	40.	.07	. 0.46	E 0.	*	•
	. NED1729.		•	•					•	0.	4.0	
		•										
BRANCH VILLAGE	* PIEISSO * PRANCH BIN			•	* 76.0*	•••	14.	14.	. 0.1	0		•
	NED1730	•	•								.35.	
		•	•									

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE IO. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE IO.
(2) - PROJECT PURPOSE! ITTRIGATION, HEHYDROGLECTRIC, CAFLOOD CONTROL, NEMATER SUPPLY, REGECREATION,
(2) - CAFLOOD CONTROL, PREFAME POND, GROTHER
(3) - CAFLOOD CAPACITY AND ENEGRY NEWER TOWNERS POTENTIAL CAPACITY AND ENEMGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY

ESTIMATES

91769 POTENTIAL

ISLAND STATE 4 H E z H

***************************************	***************************************	********	**********	:	******	**********	**********	*****	******	********	*********	******
	. IDENT . NAME OF STREAM			. :	-LATITUDE	3	AVERAGE .	POMER	HEIGHT.	STORAGE	STORAGE. CAPACITY.	ENERGY
PROJECT NAME	* NUMBER. DA GIVER	* PURP.	0	3.	. (DM.H) .	(SG HI) .	INFLOR .	(FT)	(FT) .	C1000	16	36
COUNTY NAMES ORONOMES OF STREET	PROVIDENCE	********			ERC PUNER SI	JPPLY AREA 16	:	FERC REGIONA	NAL OFFI	CE CODE		•
************************	***************************************			:.		*	•	:		•		
INMAN MILL	*RIZIS68*BRANCH RV					16.9.	•••			0. E		.0 3
		•		•	.00	•						
		•				• • • •			•	• •		
SKANITEVILLE &	AMICSOCOMPASCIAN H				•			:			N	
						•				•		
3404	BRIGOTOONG BEA PAN		WINDELL REAL	4	1 43.8	4 97.40		•		0 E	3.49.	E 2.0
	NE05126	•	**		34.2	• •			•	• •		
ATONER MEMBER			CITY OF PRO			92.88	0	0	0	90.0		
			IDENCE		71 35.4	•		:		•		
						•				•		
FOX PT BARRIER	*PIT3077*3KNK TRIB	•			. 0 0	15.7.	0.0		. 5.	0.4E		.0 3
	**ED1734*					•				•	, .12	
						• :				•		
STILLWATER RES	TAUCSANDOMASOL IN-				•	64.58	•••	:		3.0		.0 3
	*NEU1735											
STILL MATER POR	TANDRANDOL TO					28.00	0	19.		90.0		
					0	•						S
CAPRON POND	PRI 110+HONNASQUAT	:			. 0	1 28.24		12,	. 12.	0.0E		.0 3
	NE01737	• •				• •	• •		•	• •	N .10. N	
GEORGIVIE PON	TALLES AND DE STATE TO				0.0	32.40	0	7.	1.	9.0		
		•			.0	•	•			•		2.
		•			•		•			•		
GREYSTONE	PRT 1310HOOMASOUAT				.00	37.7	•••	7.	. 7.	0.0E		.0
	NE01739			•	.0	•	•		•	•	80°	
						•	•	•		•		
ALLENDALE	ORI ISSONOUNESTURI				•	39.38		20	16.0	0.0	3 · · ·	
LYMANSVILLE	PRI 1340HURNASCHAT					43.34	0	13.	13.0	9.0	E 0. •E	
		•			.0	•				•		•
	•			•		•				•		
**********************	*****************	*******	*********	::	*****	**********		*****	••••••	********		******

UEGENU

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! IMPROPOBLECTRIC, CFLOOD CONTROL, NEMATER SUPPLY, RERECREATION, MEMYDOBLECTRIC, CFLOOD CONTROL, NEMATER SUPPLY, RERECREATION, DEFENDENCE CONTROL, NEMATER SUPPLY, RERECREATION, CASCING OF STATING CAPACITY AND ENEMY NEMATER OF CONTROL CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENEMY THORTHEN TAL POTENTIAL CAPACITY AND ENEMY (FOR UNDEVELOPED SITES)

ESTINATES PRELIFINARY

9 1 T E H + O B O B C F E DTENTIAL •

RADOR ISLAN . STATE 3 H L z

PROJECT NAME	• 106NT • NUMBER•	IDENT & NAME OF STREAM NUMBER OF SIVER	PR03*	CHNER	49.	LONGITUDE (OH.H)	DRAINAGE TAREA TO (SQ HI)		NNUAL	120		654	600	CAPACITY (MH) (3)		(GNF)
ARREST SERVICES OF	PROVIDENCE			ŭ.	2	POWER	UPPLY AR	9.7	FERC	REGIO	D V	FICE	C00E			
	•								•				•			
MANTON POND	+RI 135+WOONASGUAT	TAUDRANDO	•					44.2.	••	7.			0 E		3.	•
	NED1742		• •			•	•	• •	•		•	• •	:	•	Z	•
NYEDATI . F	**************************************	******				. 40 2			11					•		
DIENTIFIE	** 1506128*	I DECEMBER				27.0										
							•		•				•			•
MERING	*HI 137*MOGNA	TAUGRANDO				1 49.2		*6	78.	•	•		0 E	•	3.	
	**ED6129*					1 27.0		•	•				*	.16	2.0	•
			•					• ;	•				•		•	
BULKHEAD	TAUCONACONACONACONA	TAUGSAVOO				•		•	•••	.01			0.0	•	3.	:
	*NED1143#					•								•	2	•
								• :	•			•	•		•	
PARAGON	THE ISSTROOM SOUNT	100NASQUAT				•			•••	•		•	0.0	•	3.	•
	NED1746					•	•	•	•					•	**	•
	•							• :	•			•	•			
RISING SON	THE TROUBLE	TAUDSANDO				•			•••	•		•	0.0	•	3.	:
	**************************************					•			• •					•	N	•
							:		•	:			•	•	. :	•
No. out	. NED 1744					•				•				•		:
						•			•							:
MARDEN RESERV	-RT 164-PONAGANAE	THACANGET				0 0	. 32.			28.			0	•	. :	•
	NED1749								•						7 . N	
									•				•			
CRANSTON PRINT	*RI 172*POCASSET	OCASSET.				.00	. 10.	•0	••		-		0 E	•		•
	NED1750					.00	•	•	•				*	•	7.0	•
	•							•	•			•	•		•	
FISKEVILLE	THE TOSAND BRA PAN	O BRA PAN					1000.	:	••	:			9.0	•	3.	•
	NED1751					•	•		•			•		-	7.0	•
								•	•			•	•			3
TENNILE RESERV	ANI SOGATENHILE H	ENHILE H							•••	2.		•	0.46	•		•
	NED1136					•		• •	•					•	4 .	•
	- 207 AUBOT	2110				•		. :	•						. :	•
THE CONTRACTOR	ANCH 1751	102				•			•	•				•		
						•			• •					•		•

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE'S INTRACEDATION, MEMYORGELECTRIC, CHELOOD CONTROL, MEMAYIGATION, SHWATER SUPPLY, RERECREATION,
(2) - EXINSTALLED CAPACITY AND EREGY NEMBER INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND EREGY THOUGHT POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND EREGY THOUGHT POTENTIAL CAPACITY AND ENERGY

ESTINATES PRELIFINARY

3 1 T E 8 HVOROPONER POTENTIAL

I O L A N O STATE 1 H E

	* NUMBER*	(1) + CR PIVER	PURP.	0 4 4 6 9	COMESTUDE	(DH. P.)		AREA .	INFLOW (CF3)	HEAD (FT)		PAN CE	0000 T			
COUNTY NAME: PROVIDENCE	PROVIDENCE				ERC P	ONER	30.6	PLY AREA	10 FER	REG	REGIONAL	OFFI	3000 30	ž		
		*					•	*				•				
HUNTS MILLS	*RI 405+TENMIL	FUMILE R				•	•	52.44	0.0		10.	10.		3.0	30	w
	NED1754	•				•		•				•		×.	.15.N	2
	•					9	•	•			•	•			•	
DMEGA POND	*RI 406.TENHIL	FUNILE R			•	0		54.74	•	-	15.4	15.	•	9 C	•	w.
	NED1755				•	•		•				•		*	.244	2
						,	•	•			•	•			•	
E PROV 112 12X	ORI 407 STENNIL	FUHILE R				•		\$2.24			55.	25.	•	0 E	E	M
	**E01756*				•	•	•	•				•		Z.	.30	2
4.00						•	•				•	•	•			_
SOCIAL PUND	יייכטיייבייי	יורר איוהבא				•		23.66	•				•	3.0		
	1611034					•										
MADI EVTI I F	100	HEBACHET				-		20.44	•				•	90		
101111	*NFD1758*		•				•	•					•			
			•					•				•				
GILLERAN	*PI 35.CHEPAC	HEPACHET			•	•	•	19.90	.0		3.0	13.0	0	0 E	.0	
	NED1759		•			•		•				•		*	.00°	
	•						•	•				•		•		
DAKLAND	*AI 37 *BRANCH	BANCH RV			•	•	•	.0.69			10.0	10.	0	3.0	0. *E	w
	NE01760					ė		•			•	•			.20	z
					•		•	•			•	•				
HOMEGAN	APT GOASGACH	SANCH OV			*	•		15.04			15.0	12.	0	0.0E		m
	*16717914		•		•	5	• •				• •	•				
A STATE OF	TANGET OF LOT	NO NUMBER				•		76.00	c				•			
7777	- VFD1762-						•	•	;				•			
							•	•				•				
SLTEVIL RES UP	.P. 43+5PANCH	SPANCH BY	*			•		86.24		-		17.	0	0 E		
	NE01763				•	•	•	•			•	•		*	.4342	2
							•	•			•	•				
SLTEVIL RE MID	BRI GEBBANCH	BANCH BY			•	•	•	89.24	.0		15.4	15.	0	0 E	0E	w
	NE01764				•	ċ		•			•	•				2
							•	•				•				_
SLTEVIL RE LOM	.P.I 47.BHANCH	SEANCE BY			•	Ö		89.54			13.	13.	0	0 E	•	w
	NED1765				•	ċ		•			•	•		:	340	2

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSET INTRACATION, MEMYDROELECTRIC, CAFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) - ETINSTALLED CAPACITY AND ENERGY NEMED INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THOUSAND POTENTIAL CAPACITY AND ENERGY (FOR UNFVELOPED SITES)

ESTINATES PRELININARY

8 1 T E 8 ******** POTENTIAL

..... . STATE 4 T I N

PROJECT NAME	IDENT . NAME . NUMBER: CF	CA HIVES	PRUJ.	0 * 1 5	160	LATITUDE .	ORAINAGE .	AVERAGE ANNUAL INFLOR (CFS)	FEE	0F 0F (F7)	STORAGE (1000	CAPACI (MH) (S)		ENERGY (GWF)
COUNTY NAME: PROVIDENCE	PROVIDENCE				ERC PO	EK SU	PPLY AREA	16 FEEC	REGIO	NAL OFF	ICE CODE			
FORESTOALE PO	. AL 48.BPANCH	NCH 84	* >*		•	•	91.20	0.0	16.1	19.	3.00 .	.0 3	3.	
	•4601766•		•		•		•						49.	-
			•						00				. :	•
MODNSOCK FALLS	ANEDITATE	LKSTONE			• •			•	63.		200		1000	
						;	•	•						:
MANVILLE	SHI SOPPLACKS	CKSTONE			•		430.00		19.	. 19.	. 0. ·E		34	0
	NE01768		•		•							F 2.3	37.5	•
							•	•						•
ALBION	ANI BOOMLACKSTONE	CKSTONE			• •		*****	•••					3.6.4.	
						•	•	•			•	•		•
ASHTON DAM	** 61**LC	KSTNE	,		•		439.0*	0.0	111.				*	_
	NED1770				•		•	•			**		1.40.4	*
						•	•	•						
PRATT	#AI 62+BLACKS	CKSTONE			•	•	*0.484		13.		4 0. *		0E	•
	**ED1771*				•	•	•	•		•			93sk	9
			• •		•	•	* ***							•
בשרדו נשרדם בח	THE CONTRACTOR	2401647						•	:					
						•								:
CENT FALLS DAM	WE BUSHLACKS	CKSTONE			•		* 477.0*	**0	11.	11.				0
	HED1773				•	. 0	•	•					1.5201	3.
						•	•	•					•	
PANTKET UPPER	PRI 65#BLACKS	CKSTONE			•	•	478.00	•••		. 7.	9.0 .	•	3.	
	NED1774				•	•	•			•	•		. 97	
0000	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4								:				. :	•
PARITE! LUNER	יייייייייייייייייייייייייייייייייייייי	300,510				•			• • •		3.00			•
	• NED1/17•				•	•		• •					100	•
	20406						1 5.					•		
	-WED1776-	ממציער מ						,						;
							•							•
HARRIS POND	** 73441LL P	L PIVER			•	. 0	33.60	0.0	34.	. 34.	. 0		9C	9
	NED1777				•			•					3341	1.8
	•					•	•	•			•		•	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES IMPRICATION, MANYOROELECTRIC, CAFLODD CONTROL, NAMAVIGATION, SEMATER SUPPLY, RERECREATION,
(2) - EMINSTALLED CAPACITY AND ENERGY MANEN INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THITDIAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THITDIAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORE SITES)

PRELIMINARY ESTINATES

SITES 1 4 0 8 0 9 0 1 1 1 POTENTIAL

BALLE 0 STATE 4 x

PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CH RIVER * (1) *		OMNER	1450 1460	*LATITUDE *		DRAINAGE. AREA	INFLOR (CF8)	HEAD FFT)	1005		1000 (MH)	515		ENERGY (GWF)
COUNTY NAME: PROVIDENCE				ERC POMER	AC POMER	300	SUPPLY AREA 1	FER	REGIO	NAL OF	FERC REGIONAL OFFICE CODE	E CODE NY	•		
							•								
DIAMOND HIL RE					•	•	7.40	•	20.	. 30.	•	0.0	•	*	•
	NE01778	• •		• •	•		••					ž .	•		•
PANTUCKET RESE	ART 78+ABBOTT BUN				0		17.60		22.	. 22.		0.0	å	. :	0
							•						:	111.	•
1000		• •			•	• •	• • • •		:				,	. :	
אחמוש שחדרת	*NED1780*			•	•			;	:		. •		•	111	
					•	•	•								
HAPPY HOLLOW P	SAT BESABBOTT RUN			•	•	•	50.60		17.	. 17.	•	34.0	•		•
	•NE01781•	• •		•	•	• •	• •						•	.13eh	s.
MARRISVILLE PO	1 9 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5				0		*5.0*	0						. :	
					•				:				•		;
	eventuace.				•					1			•		•
COUNTY NAME: MASKINGTON	COUNTY NAME: MADMINGTON			RC P	POWER	SUPP	Y AREA 1	B FERC	FRC REGIONAL		OFFICE CO	CODE NY			
							•								
WYDMING LOWER	*PIZOZ17*#000 RIVER			•	•	•	57.60	••	2.5		5.0	0 E	•	0E	
	NE01793			•	•	•	• •					-	•	4.0	*
31.1.	20114 J. 40 . 9800640.				•				:				•	. :	
משמונייי	**E01784*				::		*	•	:				. 59	. 59ek	2
						*	•					•			
STILLMANVILLE	*RIZOZS6*PAMCATUCK			•	•	•	294.60	•	•	•		0.0	0. PE		
	NE01785				•	•	•					2	•	*	1.2
MARRENTLLE	PATE COUNTY STAFF				0		54.50	C	•				•	. :	
	NED1786				0		•								
	•				•	•	•								:
WYDMING PND UP	** SIS**OND RIVER	. 8.			•		57.60		13,	. 13,	•	0 E	•	9E	
	NED1767	• •		•	•	• •	• •						~	5.4	•
GLEN ROCK RES	PRT 236ell90UFDAG R				0		13.40	0	•				•		•
	,						•						;	.070	
						•	•								:

LEGEND

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS WEFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUSPOSE: ITHRIGATION, MEMYDROGLECTRIC, CFCLOOD CONTROL, NEMATER SUPPLY, RERECREATION,

(2) - ETHNSTALLED CAPACITY AND FRAME PROFEST POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - WINSTALLED CAPACITY AND ENERGY THOREWAY (FOR UNDEVELORED SITES)

E 9 T I H A T E 9 PRELITINARY

SITEB PUTENTIAL HYDROPORER

IBLARD 3 0 0 X X . STATE H F z

PROJECT NAME	IDENT - NAME ** NUMBER* CR	NAME OF STREAM	. Pudu.	9440	17.	LONGITUDE (OH.H)		ORAINAGE AREA (SG HI)	INFLO	4	120	945	11000 (1000	1000 C FT)	CAPACI	:	CONT
CONSTRUCTOR TO SERVICE STRUCTOR SERVICE SERVIC	EASTING TON				FERC	POHER	300	LY AREA	10	8 C 8	EGION	0	TCE C	10E N			
		***********						•			•			•		٠	
HOPE VALLEY	* PI 245*4000 R	DOD RIVER						72.24	3		12.0	12.		9.0			•
	NED1789					0 0	•			•	•					.25.N	•
2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	204440000	03710						A1.70				•		•	c	. :	•
מחתורוב נחום	*NED1790*	434TH 000									•					.22.	•
											•			•		•	
ALTON POND	** 247 *** 194	GOD RIVER				0	•	85.58			15.	15.	•	0.0	0	30	
	NE01791				• •	•				• •	• •			*		.37 ek	-
KENADN	* 81 248*PANCAT	AMEATUK R				0		60.2			2.5	2		0.0	0		6
	**E01792*					0 0	•				•			*		.12.N	•
	•										*			•		•	
HORSESHOE FALS	*#1 249*PANCAT	AHCATUK P			•	•	•	92.74			17.	17.		0.0	ō	9E	
	NED1793		• •			•	• •			• •	• •			•			-
MANAGER	*** 250*PAMCAT	AMEATUR P				0		93.34			1.	7.		0.0	0		6
	NE01794					0								•		1901	•
							*	•			•			•		•	
CAROLINA	*41 252 PANCATUK	AMCATUK R				0	•	46.6		•	7.8	-		0.0	ō	*	•
	NE01795				•	0		•		•	•					.204h	•
2000							• •	210.20		•		4			•	. :	•
040.040	*** TED1796*							•			•	•				51.0	
								•			•			•		•	
POTTER HILL	BEI 254 PPACAT	AACATUCK				0		240.4				•		0.0	0		•
	NED1797					0	•				•			•		26.1	~
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					•					•	• •	•			•		•
MMITE NOCK	THE SSSENATOR	ANCATUCK				•		646.34			•	•			5		•
	NED1/38		• •		• •	•	• •				• •						•
LOCUSTVILLE PD	-81 262-3HUSFY	HUSEY REK				0		11.5			15.	15.		0.0	0		0
	NE01799				•	0		•			•			•		.050.	•
	•				•					•	•			*			
BETHEL	** 264*ASHALA	SHALAY R			•	0	•	29.44				•		0.0	0	*	ò
	* 7E01800*				•	0 0				•	•			*	_	*01.	•
								•			•			*		•	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! IFINATGATION, MEMYDROELECTRIC, CRFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) - ENINSTALLED CAPACITY AND ENERGY NEMBER OF THE POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY NEMBER TO CAPACITY AND ENERGY (FOR UNDEFLICED SITES)
(3) - URINSTALLED CAPACITY AND ENERGY THOUGHT AND ENERGY (FOR UNDEFLICED SITES)

PRELIFINARY ESTINATES

POTENTIAL MYDROPOWER SITES

IN THE STATE OF RHOOF 18.6AND

PROJECT NAME & NAME OF STREAM & PROJ. PROJECT NAME & NUTRER & CA RIVER & PURP. CANDR. CAND. CAN					AVERABE .	NE - BH	EIGHT. M.	* X D X X X		
* (1) *	. CHNER	-LATITUD	E . DRA	INAGE .	*LATITUDE & DRAINAGE* ANNUAL «POMER » OF * STORAGE* CAPACITY» ENERGY * LONGITUDE* AREA * INFLOW * MEAD * DAM * (1000 * (MW) * (GWH)	POMER .	DAM . C	1000 .	CAPACIT (MM)	** E
		(P. HQ)	08)	HI) .	(CF3) •	(FT) :	(FT) • A	6 673 .	ĉ	
COUNTY NAME: MAGNINGTON		FERC POWER SUPPLY AREA 18 FERC REGIONAL OFFICE CODE NY	SUPPLY	AREA 1	B FERC	REGIONA	L OFFICE	CODE N		
				•						
ASHAWAY MODLEN ARI 2654ASHAWAY H			•	59.68	•••	0.0 7.0	7.0	0 E	•	9c
**E01501*		•	•	•	•	•		*	•	.00°
				•	•	•	•			

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUMPOSE! IFIRIGATION, MEMYDROGLECTRIC, CAFLOOD CONTROL, NEMATER SUPPLY, REAECHEATION,

(2) - DECEMBER CONTROL, PERMAY POND, OFFICHER

(3) - ETINSTALLED CAPACITY AND ENERGY NEWER INTREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

STATE OF VERMONT

***** RELECTRIC CAPACITY AND ENERGY DEVELOPHENT POTENTIAL FOR ADDITIONAL STATE OF VERHONT 3 4 1 1 4 3 1 5 4 K 4 1 1

		101 100 100 100 100 100 100 100 100 100	9.00	2 3 8 6 0 8	26.7	25.25	1355	
	7	UNDEV	000	000	000	000	000	4 A S
	T07.AL	EXIST S	0.00 0.01	8 5 9 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	26.79	\$ 5.5	135	000000000000000000000000000000000000000
		EXIST INST	197	000	000	000	197.	
		TOTAL INCR	000	000	000	000	000	SITES VEN HEA
8 2 3	1 55 4417	UNDEY- POTEN- 3 CAP-	000	000	000	200	000	AT ALL F 04 61
ITY RANGE	1 1 1 1	EXIST INCH	000	000	000	000	000	TENTIAL ACITIES AGIES F
L CAPACITY	5	13457 1457 1457	74.4 317.	000	000	000	2. 74. 9. 317.	OTAL POTE
INCREMENTAL		1201	000	300	000	333	200	4 H H
	11 52	UNDEN- POTEN- 3 CAP-	000	000	000	000	000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
POTENTIAL	1 21	EX181. INCH: 2 CAP.	000	000	000	000	000	2 A 40
		EX137 1 CAP:	69	000	000	000	6.9 6.9 6.9 6.9	OP 1ENT EXISTING
	* * * *	1014L INCR	100 0 100 0 101	38 0.54 14.5	26 93.7.2	n n o	135	E4 DEVE
	2. T	UNDEN- POTEN- 3 CAP.	000	000	000	000	000 00	0202046 P3164114 P316411
	44 SD	EXIST EXIST. INST: INCR. 1 C4P. 2 C4P.	400 400 400 400 400 100 100 100 100 100	38. 188	26	N 0 0	134.	EXISTING ADDITIONAL UNDEVELOPED
i		EXIST E				000	4 0 0 4 4 3 6 5 3 6	
0.	2.60 (8	* * * * * * * * * * * * * * * * * * *	6 K B B B B B B B B B B B B B B B B B B	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10,48ER 04.PCTY 6.NE.BGTY	3 + 1 0 U a 0 U a 7 4 4 2 7 4 4 2 7 4 4 2 7 6 10		
	***		6.1.0	, , , , , , , , , , , , , , , , , , ,	6-05	8	10TAL	

ESTIMATES PRELININARY

9116 ---*********** u. TATE 67 POTENTIAL * 2

	PROJECT NAME.	* 10ENT * NAME * NUMBER* G	NAME OF STREAM	PRG PURP (2)	æ 9 3 3 3	190	LATITUDE Langitude (DM. M)	DRAINAGE AREA (SG MI)	ANNUAL INFLON	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	100 140 141	000 PA	CAPACITY (MH) (3)	ENERGY (GWF)
### ### ### ### #### #### #### #### ####	COUNTY NAME:	ADDISON			¥	S.	DWER 31	PPLY AREA 2	FERC	REGIO	1	105 0005		
######################################	o Ju	**************************************	0			• • •		.0.69	• • •					m s
NEONISCHE CRK	ISTOL	*VT26255*	, a				00	.0.63	ö	110.		0		
WYTER CRK *** **** 753.0* 0.**	5×307	.V755010-			VT. MARBLE C	73	3.0	365.0*	o.	0	0			. O
VT6601349TTER CRK *IN PCAER CO.* 73 15.6 *VT6601349TTER CRK *IN PCAER CO.* 73 15.6 *VT6601349TTER CRK **PUBLIC SERV.* 73 13.2 *VT660135 *VT66752*EAST CREEK **PUBLIC SERV.* 73 13.2 *VT66752*EAST CREEK **PUBLIC SERV.* 73 3.0 **PUBLIC SERV.* 73 5.0 **PUBLIC SER	NTINGTON FLS	VT55011-				4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	12.0	753.0*	0	o	o	0		, o
WED5135* WED5135* WT55752*E 43T CREEK WFD5135* WFD	VERGENNES NINE	*VT66013*			GREEN MOUNT!			873.0*		·		o		-
**************************************	78810GE	*VT65014*		τ.	PUBLIC SERV		-	755.0	0	0	•			W 2
GRA H ** CERNTRAL VT. ** 44 54.0* C. ** C.	SILVER LAKE	*VT56752*			CENTHAL VT.	***	3.0	676.0	0	•	0			w z
**************************************	DOLEBURY LOW	*VT66754**		r	PUBLIC SERV	47		0.00	;	•	o o			w z
*VT 6001*WEST BRANH ** 0 0. 15.0* 0.* 15.* 15.* 0.*E *NEO\$140* *VT 650*LEMON FR R ** 0 0. * 35.0* *VT 650*LEMON FR R ** 0 0. * 35.0*	ILYER POND E	**************************************	45		PUBLIC SERV	** • • • •	o a .	0 0 0 N			. ŭ			m z . m z
*** 6506-LEMON FR P . R . O O 35.0* C. 20. 20 O. E	TLYEA POND *	NED5140		· ·			00	15.01	•	15.				. W Z
	CHVILLE POND	NED5141	a	4				35.0*	0	20,				w z

LEGENO

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT FUHPOSE: IMPRIGATION, HEMYOROGIECTRIC, CHILDOD CONTROL, NENATION, SHRATER SUPPLY, REDECHEATION,
(3) - EMINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY
(5) - UMINSTALLED CAPACITY AND ENERGY
(5) - UMINSTALLED CAPACITY AND ENERGY
(6) - UMINSTALLED CAPACITY AND ENERGY
(7) - UMINSTALLED CAPACITY AND ENERGY

ESTINATES PKELLTINARY

9 1 T E 8 POTENTIAL

- KRRAN . STATE 1 H 1

TOENT & NAME	IDENT . NAM		PK07			LATITUDE	DRAINAGE	AVERAGE .	NET	HEIGHT	MAX INUIT	MAXIMUMS CAPACITYS ENGE	ENERGY
PROJECT VANE	. (1) .	33 × 12 × 33	(2) •	a w	20	· (DH.H) ·	(SQ MI) :	(CFS)	. (FT)	(77)	AC FT) *	98	36
COUNTY NAME: ADDIBON	NOSIGON				ERC POMER	RC POMER SU	PPLY AREA 2	9 8 9	FERC REGIONA	MAL OFFIC	36 000 30	<u> </u>	
		*					•	•					
MIDDLEBURY UPP		TTER CRK	*			•	630.0	•••	15.	. 15.	0.16	0E	E 0.
			• •		• •		• •	• •		• •	• •	66.33	
SUCKER BOX DAM	**************************************	DOKER BK				00	6.0.	•••	30	30.	0.0	0. *E	9
COUNTY NAME: BRAZEMOTOR	ENE 1010N				ERC P	* 0	PPLY AREA 2			AL OFFIC	26 CD0E N		
	********	*************	*****	*********	****	******	*********	*********	*****	*******	********		•
	TT79501-8411		• •			• •	198-0-			•	•		
-	NED5144.		•		•		•				•	4.59°	N
	•		•			•	•	•		•	•		
ROCHESTER	** 129502-8477	ATTAKIL R .	•				155.00	•	·	3.0	0.0	3. 00	. 0
	*5710034		• •			• •	•			• •	•	.13	•
VT HARDWOODS	*VT29526**E3TE	ESTERANCH	•			.0	33.00	•••	10.	10.	0 E	3. 0	.0
	** NED 6146*		•		•	. 0	•	•			•		
		-	•			•	•	•		•			
CHISEL CO DAM	**T29331*FDAR	DARNG BAK	•			•	.0.0	• •	13.	12.	0.45		
	/[00]**		• •			• •		• •			• •	*****	
SEARSBURG	*VT59515*DEER	EERFLD RV .		WEN ENGLAND	* 42		40.86	0	•		0.0		
	NED6148		•	OMER CO.	. 72	57.0 .	•	•			*		.0
							• • • • • • • • • • • • • • • • • • • •	•	:	•	•		
חחו אבמאב חדש	-WED6149-	ATTRAIL &						•			0		
			•				•	•		•	•		
CUSHMAN	*VT 9503*PANA	ARAN CRK .	•		•	•	16.00	0	16.	16.4	0.0	0 . E	.0
	NED6150		•		•		•	•		•	•		F. N.
			•				•	•			•		
LAKE PARAN	*** 9004 PAR	APAN CRK	•			•	12.00	• • •	62	4 52.4	0.0		
	1509151	•	• •		• •		• •	• •		• •	•	.16	
POLYGRAPHIC	4c4 9505+ TV+	N Cak					17.00		16.	16.0	0		.0
	.NE06152.		•				•	•			•	.60.	
		•	*			•	•	•		•	•	•	
		************		7	E G	E N D					*****		

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE IO. BOTTOM LINE OEFINES (U.S.A.C.E.) DFFICE AND BITE ID.
(2) - PROJECT PURPOSE! IFIRAIGATION, MEMYDROELECTRIC, CHELOOD CONTROL, NEMAYIGATION, SEMATER SUPPLY, RERECREATION,
(2) - DECEMBLY CONTROL, PERRAPH POND, DECTHER
(3) - EXINSTALLED CAPACITY AND REREY NEWEN THOREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY TETUTAL POTENTIAL CAPACITY AND ENERGY
(5) - URINSTALLED CAPACITY AND ENERGY TETUTAL POTENTIAL CAPACITY AND ENERGY

ESTIBATES PRELIMINARY

SITES HYDROPONER POTENTIAL

Z O X Z W > . STATE H F 2

PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* OR RIVER * (1) *	# PROJ#	0 W M	11.	LONGITUDE .		DRAINAGE ** AREA ** (90 HI) **	INFLOR CCF9)	HEAD (FT)	* 0 0 F		3TOKAGE* (1000 *	CAPACITY (HE) (3)		(GMH)
COLONIA NAME OF COLONIA CONTRACTOR	COLORD BANK OF THE STREET STRE	*****		ERC	DWER	SUPP	LY AREA 25		REGIONA	RERC REGIONAL OFFICE	FICE	CODE	.		
					•	• •							,		•
STARK MILL	ANEDERSA						**	•				* * *		07 N	•
							•					*			
WHITES WILLL	AVT 9508*PARAN CRK	3.			0		15.00		1.		* .	**0	. e		•
	NED6154				•	• •	• •					• •	•		•
VERHONT TISSUE	*VT 9533*WALLCOMSAC				0 0		45.04	0	16.		16.4	0.46	E 0.	. w	•
					•		•					•	× .	. 50 av	:
C GACC CATALAN	ALO STOCKE AND TO	* *			0	• •	250-0	c	26		. 00	• •		. :	•
2 200		*			0	*	•					, *	1 1.74 R	N. N.	
COUNTY NAME: CALENDONIA	COUNTY NAME: CALENOONIA	******		ERC F	POWER	30.5	LY AREA 1			REGIONAL OFFIC	FICE	CODE NY			
*******	***************************************	***	***		*		***	***	***	***	*	****		:	
COE BROTHERS	*VT24000## # PSSMPS	*			0		20.00	0	12.	_	12.4	0E			0
	NE06157				0	•	•				*		N. 10.	2 .	•
				*		•	•				*	*			
LUCIEN	*VT24302*# 9 SUTTON	*			•		50.00	0.0	10.		**01	0.*E	•	3	•
	NE06158				•		•				•	•	· ·	2 900	•
FIIDNACEFACTOAM	MOTTILE & HAROGETA				0		34.00	0	•			. 0	. 0		c
					0		•								
		*					•			*	*	*			
SUTTONSAMMLDAM	AVTZ4006+WESTBRANCH	•		*	0 0	*	20.04	0	12.		15.4	0.46	0	*	0
	NED6160	•		*		*	•			*		•	70°	2.	•
		•		*	•	*	*				•	•			•
BRENCHMILLDAM	*VTC4007*4ESTERANCH	*			•	*	34.04	•	•			0.0			•
	NED6161	•		*	•	*	•				•	•	· ·	Z . 90.	•
		*		*		•	•					•			
JUDKINS MILL	*VTZ4502*STEVENS RV	*		*	•		45.0	•	12.		15.4	0.0		-	ċ
	NEU6162	•			•		•					•	· ·	. 1 2 k N	•
		•				•					•	• .		. :	•
RAY BROTHERS	TOTAL STATE OF THE				•		*0./05	•	• 00		**05	0.46			•
	NE00103				•					• •		•	***	2	
				*		*	•		_			*			•

(1) - TOP LINE IS INVENTURY OF DAMS CRUSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) UFFICE AND SITE ID.

(2) - PROJECT PURPOSE: INTHRIGATION, HEHYDRUELECTRIC, CAFLOOD CONTROL, NENAVIGATICN, SHWATER SUPPLY, RARECREATION, ORDERATION, ORDERATION, ORDERATION, ORDERATION, ORDERATION, ORDERATION, ORDERATION, ORDERATION, PARECREATION, PARECREATION, PARECREATION, ORDERATION, ORE

ESTINATES PKELITINARY

SITES HYOROPONER POTENTIAL

-----9 0 STATE HE 2

PROJECT NAME * NUMBER* CR	# IDENT * NAME OF STREAM * NUMBER* OF SIVES * (1) *	4 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	CANER	*LONG	*LATITUDE *	DRAINAGE AREA (SU MI) *	AVERAGE AANUAL AINFLOW A	POWER HEAD	DAN OF CF1)	HAKIMUM STORAGE (1000 P	CAPACITYS (MH) (3)		ENERGY (Gar)
COUNTY NAMES CALMINATES	TOTAL SERVICE CALLE CONTRACTOR SERVICE		L	RC POWER	10 S	PPLY AREA 1	4 FERC		REGIONAL OFFI	CE CODE	-		
GRIST MILL	* TZ4519*STEVENS H	• •		• •		26.01	0	12.	12.	0	°	w	
	NE06164	• •		•	• •	• •	•	•		•		.10.	•
BAY STREET DAM	*VT24521*PASSLMPSIC			00		365.0*		12.	12.	0	1.26 N	w z	::
PASSUMPSIC	* * * * * * * * * * * * * * * * * * *		CENTRAL VT P	7.6	1.6 .	424.0	• • •	0	•	0		. w z	
ARNOLDS FALLS	*VT64505*PASSUMPS R		CENTRAL VT PA	12	25.2	240.0		•	•		.35°E	. w z	
GAGE	** VT64506*PASSLMPS R		CENTRAL VT	32	20.0	415.00		0	•		.70*E	. W Z	W. 0
PEIRCE HILLS	evtsusorepassumps a	***	CENTRAL VT	4 2 2 2	29.4	227.0*			0	3 ×			
GREAT FALLS	*VT54515*PASSLMPSIC		LYDDAVILLE,	128	30.0	210.04	•	0	•	0	•••	. w .	40
VAIL	**************************************		LYDDNVILLE.	47.	30.6	200.00		0	•			. w z .	
BEST DANVILLE	+ 4104518+51E4ENS R + NEO6172+ + 4164752+JOES BROOK + 164752+JOES BROOK	I I	ABREAL MOUNT	2 × 4 × 4 × 4 × 4 × 4 × 4 × 4 × 4 × 4 ×	84 44 04 60	0 0		•	0 0	0 0	0 . 0 . 1	w w	
HARDWICK LAKE	*VT 425C*L*POILLE R					118.0.		80.	20.	0			
MACKVILLE PUND avy 4254 TICHCL	*VT 4254***********************************	• • • • •		•••	::	0	*;**	1.0	6.	****	0.05*N		

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ESTINATES PRELIFINARY

SITES POTENTIAL

VERRORT . STATE # F 1 H

PROJECT NAME	* IDENT * NAME OF STHEAM * NUMBER* OR RIVER * (1) *	H . PRGJ.	OWNER .	12.	LATITUDE . LONGITUDE . (DM.M) .	PLATITUDE & DRAINAGE* PLONGITUDE AREA ** * (DM.M) * (SQ MI) **	TNFLON CF8)		HEAD .	P 4 2 P		AGE .	STURAGE CAPACITY ENERGY (1000 + (MM) + (GMY) AC FT) + (S) + (S)	COR
COUNTY NAME: CALENDONIA	COUNTY NATURED NATURES AND STREET OF STREET			ERC	POWER	PERSONAL PORT OF PROPERTY AND PROPERTY OF		FERC	REGION	AL OF	FERC REGIONAL OFFICE CODE NY	DE N		
									•			•		
SANVILLE	.VT 4756+WELLS PIV	*		*	.00	* 35.0	•0			•		9.º0	0E	
	NED6176	•	•		•			• •	•			*	.00	z
3444 04648	# # # # # # # # # # # # # # # # # # #	• •			0	2215.0	• •		•	•		• •		
אופיוני									•	•			5.14ek	, 16.
	•	•				•		•	•					
FAIRBASHORSECO	.VT 4764+SLEEPERS R	:	•		0	. 16.5	2.		12.0	12.		0.0		
	ED017	•	•		0		•	•	•			2		
COUNTY NAME: CENTIFICATION	・イド・ストン・ストン・ストン・ストン・ストン・ストン・ストン・ストン・ストン・ストン			ERC	POWER	SUPPLY AREA	A 26	FERC	REGION	AL OFF 1	1CE CO	DE N		
												•		,
MESTFORD DAM	*VT22009*BRDWNS BIV		•		.0	. 75.0	•0		12.4	12.		0 E	•	w
	NED6179				0 0	•	•	•	•			*	.24.	
						•		•	*			•		
SHELBURNE DAP	.VT22502.LAPLATTE R		•			20.0		•	16.0	12.		0.0	•	
	NE06180	• •	•	• •	•	• •		• •	• •				*01.	
PARCE MTILL	O TABLEMENT OF THE OF T				0 0	1081.0			10.	10.		0.0		
	NED6161				0 0	•		•	•			2	2.92en	N 10.
	• 1919					•	•	•	•			•		
CONCE NINETEEN	.VT62001-WINDESKI R		*GREEN HOUNT	** 4	29.6	. 1040.0	•0		•	•		0.0	7.20sE	E 39.
	NE06182	•	TIN PAPER		3 7.6	•	•	•	•			*		
P. 145 9 404 17	0 3111100	•	AFENTESI UT D		47 4	400.0			0	c			00	
	NED6183													
						•	•	•	•					
MILTON FALLS	*VT62005*LAMUILLE R		*CENTRAL VT PA	_		* 690.0	*0					0 E	0000	E 35.
	NEU6184		*UE SERV CO.	* 73	3 7.6	•	•	•	•				.0	
									•					
PETERSON FALLS	*VT52008-LAHDILLE R	:	*CENTRAL VT PI		~	10000	*0		**0	0	•	0	5.00 .E	£ 23.
	**E06185*		.UB SERV CO.	* 73	3 9.6		•							
			•				•	•	•			•	•	
SORGE EIGHTEEN	* VT62501*WINDESKI R		GREEN MOUNTA	*	4 29.4	1000.0	•0	•••	0	•		0.4	3.00.5	15.0
	NED\$136	•	#IN PAPER	. 13	\$ 10.6			•	•			Z	•	
		200					•		•		,			

LEGEND

ESTINATES PRELITINARY

SITES H Y D R D P D N E R POTENTIAL

- 20 2 2 3 4 . STATE T E z

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	PROJ: PURP: G.	* * * * * * * * * * * * * * * * * * *	LATITUDE (DH.H)	*LATITUDE * DRAINAGE * COMSITUDE * AREA * COM.H) * (SU HI) *	ANUAL POPULATION OF COF 83	* NET SHEIGHT SPOWER & OF THEAD & OF THEAD & OAN THEAD	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		CAPACITY: (Hh) :	ENERGY (GAP)
COUNTY NAME: CANTINGOUS			FER	POWER SI	ERC POMER SUPPLY AREA 26	: :	FERC REGIONAL	ARRAGAMANA MANA MANA MANA MANA MANA MANA MA	CODE		
AMERICAN WUGL	AMERICAN WUDL .VT 2012***********************************			00	1100.00		8	 %		0 0 0	20.7
SCOTT POND			•	00	10.0*	0		•	0.0		.0
COUNTY NAME: COUNTY	のでは、		FER	ERC POWER SU	SUPPLY AREA 19		FERC REGIONAL	LOFFICE	CODE NY		
LYMAN FALLS	**************************************			00	.0.049	o	20.	••• •••	0	0. 3.71.0	130
WILLMSHFGCODAM	*VT21756*PASSLMPSIC		• • • •	00	.0.04	• • •	12.	12.	0		
CANAAN	** VT51251*COHN AIVER	** *PUBLIC	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	45 0.	377.0*			•••	0	1.10	
GILMAN	*VT61755*CONNECTCTR*NE06192*	H *GEORGI	GEORGIA PACI*	44 24.6 71 43.2	1530.0*	•;••	:	• • • •		3.39.E	N 15.0
NORTON POND	NORTON POND SYT 1250°COATICUOK		**	00	16.0	0	10.	10.	0	0.05	
COUNTY NAMES PRANKLIN	COUNTY NAMES PRANKLIN		FER	FERC POWER SU	PPLY AREA 2		ERC REGIONAL	L OFFICE	CODE N		
HIGHGATE FALLS	**T60004**ISSU R	T TOTAL TON	90	44 55.8 73 3.0	820.0*	0	0	•••		0.58.E	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
SHELDON SPRING	*V160007*HISSISDU R	STANDARD	RO PKG.	44 54.6	*0.908		•		0	1.75*E	N 7.0
FAIRFAX FALLS	**YED6196*	H CENTRAL VT P		CENTRAL VT P# 44 39.0	529.01	;	•	:		8	
***********	v 医动脉动脉 电电子电子电子电子电子电子电子电子电子电子电子电子电子电子电子电子电子电子电	•	, L	0 K 3 9	*******	•		•			

(1) - TOP LINE IS INVENTURY OF DAMS CRUSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: INTRAGATION, MEMYDROGLECTRIC, CHFLOOD CONTROL, NEWATER SUPPLY, RERECREATION,
(2) - CHOSON CONTROL, PREFAME NOND, DROTHER
(3) - EXINSTALLED CAPACITY AND ENERGY NEWEN INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIFINARY

SITES 1 4 0 8 0 9 0 1 8 8 POTENTIAL

- 20 2 2 >

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THE STATE

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######################################	SUPPLY AREA 20 FEEC REGIONAL OFFICE CODE NY AREA 20 FEEC REGIONAL OFFICE CODE NY AREA 20 PEEC REGIONAL OFFICE CODE NY AREA 20 PEEC PEEC PEEC PEEC PEEC PEEC PEEC PEE
WEDG1975 WIT 751***RGUE BRNH WEDG198 WYT 23255***GIMGN 91 98 98 98 98 98 98 98 98 98 98 98 98 98	32.0 0.8 12.8 12.8 0.8E
NED6198 NED6198 NED6198 NED6199 NYT 99MISSISGU R NYT 9000 NYT 900	* 0 0 * * * * * * * * * * * * * * * * *
### NED 61939 ##################################	15.0° 0° 16. 16. 10° 10° 10° 10° 10° 10° 10° 10° 10° 10°
**************************************	SUPPLY AREA 26 FERC REGIONAL OFFICE CODE NY
NEO6201**********************************	:
**************************************	3. C 0
LOM *VT23260*GIMON N * * * * * * * * * * * * * * * * * *	0 0
**************************************	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
֡֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
LAHOILLE R ** ** ** ** 44	44 4 33.6 * 225.0 * C.* O.* O.* C.* C.* * * * * * * * * * * * * * * *

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPOSET INTHREGATION, MEHYDROELECTRIC, CHELOOD CONTROL, NEMAYIGATION, SHWATER SUPPLY, RERECREATION.
(2) - EXINSTALLED CAPACITY AND ENERGY MANNE INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY MANNE INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THORITAL CAPACITY AND ENERGY
(7) REMOTE CAPACITY AND ENERGY THORITAL CAPACITY AND ENERGY

ESTINATES FRELIFINARY

8 1 1 6 8 POTENTIAL

-----9 0 STATE 1 1 7 1

######################################	PROJECT NAME . NUMBER. CH	· IDENT · NAME · NUMBER CR	NAME OF STREAM	PRGJ:	GHNER	-LATITUDE	3 0	•	VEHAGE +	POMEN HEAD	HEIGHT OF OAN (FT)	8 TOKAGE	::	CAPACITY:	ENERG (GRE)
AIN D VT 35031-5 PCAD 34K ALIN D VT 35031-5 PCAD 34K ALIN D VT 3503-171LE AIV ALIN D VT 3503-	COUNTY NAME:	LAMOILLE				EKC POWEK	J d d O R		FEE	HE610	AL OF	ICE CODE	ž		
## 1 3555 GGEEN TIV TV T 3555 GGEEN TIV TV T 3505 GGEEN TIV TV T T 3505 GGEEN TIV TIV T 3505 GGEEN T 3505 GGEEN TIV T 3505 GGEEN T 3505 GGEEN TIV T 3505 GGEEN TIV T 3505 GGEEN T 3505 GGEEN TIV T 3505 GGEEN T 3505 GGE	SOUTH POND ONE	* VT 3001-8	100						3	36.					
VY 3500-LITTLE RIV	SREEN R HAIN D						•••	•		95.	95.				
VY 3509CLITLE RIV	80448	*VT 3506*1				30	•	2.0.		•	•				
VYT 35104LITTLE RIV	PIKES DAM	*VT 3509*1	***			00				20.	50.			36	
### ### ### ### ### ### #### #### #### ####	SHITH DAM	VT 3510-L				:	•	2.0.	0	•	:			.3.	:
**************************************	COUNTY NAME:	DRANGE				ERC PONER	SUPPLY A	KEA 19	FERC	-					:
**************************************	GULF ROAD	.VT27509-8				00	•	• • • •	ö	•			. ų f .	12	
**************************************	HITNEY MILL	.VT27512*	10					•••	•	.51	12.		w	6	
**************************************	BOUTH TUNBRIDG	**************************************				•••	•	• • •	•••	10.	<u>.</u>		w		
**************************************	TULLER DAN	**************************************		 I .		00 00	• •			• :	•		w w. z	N .	
	AICES MILL	**************************************		••••			••••	.0.2		.01			. w. x.		

(1) - TOP LINE IS INVENTORY OF DARS CROSS MEFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES IMMEDIAN, MEMYORDELECTHIC, CAFLOOD CONTHOL, NEMATER SUPPLY, RERECREATION,
(2) - CHINSTALLED CAPACITY AND EMEMY NAME OF THE POTENTIAL CAPACITY AND EMEMY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND EMEMY THOUSAND CAPACITY AND EMEMY (FOR EXISTING DAMS)
(5) - UMINSTALLED CAPACITY AND EMEMY THOUSAND CAPACITY AND EMEMY (FOR UNDEVELOPED SITES)

ESTIBATES PRELIFINARY

S 1 1 E & PUTENTIAL MYDROPONER

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PROJECT NAME	* IDENT * NAME OF STREAM	* PKCJ*		E .		INFLOR	POMER		31044GE.	CAPACITY	W -
COUNTY NAME: ORANGE	A (1) a ACCULTY NAME: ORANGE	. (2) .	FERC	FERC PONER SU	STATEMENT OF COLUMN COL		FERC REGIO	2 * (FT) * (FT) * AC	. C000 3	a .	8
***************************************	医电电电子 医医电电阻 医电影										
THFOCECOVBROAM	evT27780eOMPMPANSUC			.00	53.0*		30.	30.0	0.0	9. 0	
				. 0 0	•	•			•		
				•		•			•	•	
UNION VILAG DM	SVT77763*GHPGPPAN R			.00	126.0*	0.0	120	. 120.	3.0		
	NED6220				•	•			•	3.0347	12.9
						•			•		
LORDS MILL	EVT TOOLEGRANGE BHK	* 5*		.00	10.0*	•••	*0*		9.0	0.	;
	NE06221		•	.00		•				.13ek	
			•	•	•	•			•		
BRADFORD	AVT 7250 SWAITS AIV			•	153.00	***	20.	. 20.	0.0	CE	•
	NED9555		•	• • • • •	•	•			•	2.2201	
						•				•	
ADAMS PAPER CO	AVT 7253#HELLS HIV		•		100.00	•••	15.	. 15.	34.0	0. *E	•
	NED 6223			• • • • •					•	.364	1.3
						•			•		
BULTONVILL DAF	ALL ICOMOMETES MIN			•		•••	20.		0.0		•
	*******									2400.	
	100 100 100 100 100 100 100 100 100 100				30.00					• •	
						•	• • •			24.0	;
	•			•	•						•
HAVADOD NOBL P	NAB TEST TON			0 0	*0.09	• 0	10.	10.	0.0	66	6
					•						
						•				•	
MALMGUISTMILLD	.VT 7701#OMPMPANBUC				. 35.00	**0	15.	. 15.4	0 E	06	
	NE06227				•	•			•		•
***************************************	医医性性性 医克里氏性 医电子性 医甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	************	*****	*******	*******	***********	****	4 .	4	*******	
	***************************************	***************			*********	****	201936	AND DAY POR	E COOF N		
					•				•	•	
ALEXANDER	*VT21011+BLACK HIV			. 0 0	. 61.0.	**0	12.	. 12.*	0. *E	0E	•
	NED6226					•			**		
						•			•	•	
COVENTRY FALLS	*VT21323*BLACKRIVER		*	0	. 125.0*	•••	10.	. 10.	0.0	0E	•
	NEU0229								2.	. S4.K	
	•			•		•				•	

(1) - TUP LINE IS INVENTURY OF DAMS CHUSS MEFEMENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT FUMPOSES ISTPRIGATION, MEMYDROBELECTRIC, CFFLOOD CONTROL, NEMAYIGATION, SEMATER SUPPLY, REPECREATION,
(2) - EINSTALLED CAPACITY AND PREAM INCREMENTAL POTENTIAL CAPACITY AND ENEMGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENEMGY TETOTAL POTENTIAL CAPACITY AND ENEMGY (FOR UNDEVELOPED SITES)

ESTIANTES PRELIFINARY

8 1 1 6 ******** UTENTIAL

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		*******	**********	:	*******	***************************************	*********		****	******	****			:
	*							NET	SHE IG	TA HAXI	HOH		. ;	200
PROJECT NAME	· NUMBER · CA STAFE		HANNO		PNGITUDE	AREA	INFLOR	HEAD				(1000 + CAM) +		(644)
		* (2) *			(DH.H)	. (14 08)	(CF8)	(11)				(3)		(3)
***********************	**********************	********	**********		*******	**********	********	*****		*******	****	******	****	
COUNTY NAMES ORLEAND	DRLEANS			2	DHEK BU	FPLY AREA	27 FENC	FEHC REGIONAL	NAL D	FICE CO	N 30			-
						•					٠			
HEERMAN DAM	*VT21024*BLACKRIVER				. 0	155.00	••0	14.		14.	0 E	_	3.	
					. 0	•				•	*		.47.	
					•	•					•			
EAST CHARLESTY	*VT21252*ECHO LK OT				•	62.00	•••	50.		*00	0	•		•
	NED0431				•						2	•	4.7.	•
NF upon	210 101010101010101010101010101010101010		CITIZENS IIM		55.4	140.00	0	0						
				. 7	10.0	•								
						•					•			
NEMPORT NO 11	*VT61013*CLYDE AIV	** H*	CITIZENS UNI	3 .	. 56.4	140.0*	0	0		•	0 E	1.4	3.0	5.0
		1		. 7	10.8	•					*	0	O	
		*			•	•	•			•	•			
BAKERS FALLS	*VT61015*HISSISUU R)* H*	CITIZENS UNI		. 53.4 .	40.76	•	•		••0	0 . E	•	3 *09 ·	1.2
	NED6234	*	0 20		54.0 .	•					Z	•	×	•
1						•					•			
LUBBER LAKE	*VT61254#CLYDE 41V			77	. 54.0	104.04	•	•		••	0.	•	3 00 ·	5.6
	NED6235	*				•					Z	•	:	•
								•		•			•	
PENSIONER POND	WISTESSACLYDE MIN		BARTON VILL		23.04	10001	•	•				:	1.40#E	
	4570530		WE EXEC.		200							•		•
	-					. 0						•	. :	
משרבשום משו	*NEU6237*					•		2				;	436N	
	•	*			•	•	•				•			
NORTH TROY DAM	*VT 1016*MISSISSU R	*				137.0*	0	16.		16.0	0 E	•	9E	
	NE06238					•	•				*	•	. 59 . N	2.1
					•	•					•			
ECHO POND	*VT 1253*ECHO LA UT	*			• • •	51.04		16.		16.0	0.0		0E	•
	NE06239	*			•	•				•	*	•	4.6	۳.
SOUTH STREET STR	***************************************	******	****	* * *	PONEK SU	PPLY AREA	A PERC	FERC REGIONAL	•	DEFICE CO	NOOF N			
*******************	***************************************	*******	**********	*	******	*********	********	****				******	****	
		*			•	•	•				•			
E PITTSFORD	*VT28023*EAST CRK	*			0 0	15.04	•	35,1		35.0	0E		3O	•
	**ED6240*				•	•				•	2	-	2 . 4	
					•	•				•	•		•	
**********************	******************	******	*********		*****		*******		****					:
			•	9	z w									

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) UFFICE AND SITE ID.

(2) - PROJECT PUMPUSE! ISTRAIGATION, MAMYDRAGECTRIC, CEFLOUD CONTROL, NEMATER SUPPLY, RERECHEATION,

(2) - ESINSTALLED CAPACITY AND ENEMY PROPO, DECTHER

(3) - USINSTALLED CAPACITY AND ENEMY TETOTAL POTENTIAL CAPACITY AND ENEMGY (FOR EXISTING DAMS)

(3) - USINSTALLED CAPACITY AND ENEMY TETOTAL POTENTIAL CAPACITY AND ENEMGY

(5) - USINSTALLED CAPACITY AND ENEMY TETOTAL POTENTIAL CAPACITY AND ENEMGY

(6) REPORTED CAPACITY AND ENEMY TETOTAL POTENTIAL CAPACITY AND ENEMGY

ESTINATES PRELIMINARY

31765 ********* POTENTIAL

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PROJECT NAME - NUMBER C	DENT & NAME OF STREAM AND SER EN PER	PROJ PURP	0 1 1 1 1		LATITUDE LONGITUDE COM H)	DANINAGE .	AVERAGE ANNUAL INFLUE	PORET	HEIGHT OF OAM	STORAGE:	STOKAGES CAPACITYS ENERGY (1000 * (MM) * (GMH) AC FT) * (M) * (MH)	ENERGY (GHH)
COUNTY NAME: PUTLAND		*******		ERC	FERC POSER SUPPLY	JPPLY AREA 25		REGIO	440	ICE CODE		
****************************	***************************************					***			•	•		**********
LENARD DAM	*VT20059*CASTLETON			•	.0 0	16.04		10.0	. 10.	0 E		E 0.
	NED6241			•		•					N .21*N	
240 001100	207 20110-100	. :	9 10000		4 65 5	242		•	•			,
200			D.		3 1.0			;		•	N	2 2
						•			•	•		
CENTER RUTLAND	AVTESOSONOTTER CRK	*	VT. MARBLE CA	* *3	3 36.0	300.00		0		0. E	3.65. 3	. s
	NED6243	• •			9.	•			•	•	.0	
GLEN	*VT60034*EAST CREEK	x	CENTRAL VT.		43 39.0	*0.44	0	0	0	0.0		
		•	PUBLIC SERV		2 57.0	•						
							•			•	•	
PATCH	*VTS8035*EAST CREEK		CENTHAL VT.		43 37.0	51,00	0	0	•••	0. *E		E 1.0
	**ED6245*		PUBLIC SERV		7 26.4	•			•	•	. O .	
						• :	•			•		
PITTSFORD DAM	*VT05046*EAST CHEEK		CENTHAL VT.			17.00	•••	•	•••	3.0	3.00.5	0.8
	*** 00546*		CARR DITERA	2/ "	2000	•			•	•		
ASSURE SAY	2000					0.04						•
רשער מחשמברי							;	:		1		
	•	•				•				•		
KIPLEY MILLS	*VT 8036#DTTER CRK			*	0 0	.0.502	0	10.	. 10.	0.0	E 0E	
	NEU6248			*	0 0	•						8 % A
						•				•		
NEGHOBE	*VT BOS4*NESHORE H					. 21.0.		63.	. 63.	0 6	3	.0 3
	NED5249	•		•	•	•	•		•	•	, 36°	
										•	•	
DEPUT BRIDGE	AVT SUBSECTS ILE ION					13.0	,		10.	3.0	,	
	4506204				•							
MATH ST BRIDGE	.VT 8067.CASTLETON			•		95.0.	0	10	10.	9.0	. O .	
					0	•						
	•									•		
ADAMS ST BRIDG	*VT BOBB+CASTLETON				0 0	*0.56	.0	10.	. 10.	0 E	E 0E	.0 3
	NED6252				0				•	•		
	•	•				8	•		•	•		
***********	*****			W	Z	********			*****	•		

(1) - TOP LINE IS INVENTURY OF DAMP CHOSS REFERENCE ID, BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PHOJECT PURPOSE: LEIBRIGATION, MEMYDRUELECTHIC, CHELOOD CONTROL, NEMATER SUPPLY, GERECREATION,
(2) - CHINGTALLED CAPACITY AND ENERGY NOTES NOT AND ENERGY (FOR EXISTING DAMS)
(3) - ULINSTALLED CAPACITY AND ENERGY NOT THOUSENESS NOT (FOR UNDEVELOPED SITES)

ESTINATES PRELITINARY

8 1 1 6 9 *********** PUTENTIAL

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PROJECT NAME	TUENT * NAME OF STREAM * NUMBER* CR RIVER	PROJ.	CANER	LONGITUDE (DM.H)	LONGITUDE:	DRAINAGER AREA *	INFLOR (CFS)	HEAD		OF * STCHAGE* CAPACITY* DAM * (1000 * (ME) * (FT) * AC FT) * (S) *	F. C.		ENERGY (Gur)
COUNTY NAME: RUTLAND	RUTLAND			P. P.	KER S	FERC POWER SUPPLY AREA 26		FERC REGIONA	AL OFF	PARESTANDAL UFFICE COSE NY PROPERTY OF THE COSE NY PROPERTY OF THE COSE NY PROPERTY OF THE COSE NA PRO			
MILL DAM	THE DAM TO SOLVE THE DAMES ASSESSED.			00	00	19.0		30.	30.	0			
COUNTY NAME: MAGNINGTON				G J		SUPPLY AREA 26	: :	FERC REGIONAL	AL OFFICE	CE CODE NY	: :		
*****************												•	
LINDAJANAHICS	*VT25016*N02TH 08			00	00	. 25.0*	0	12.	12.	0.0	0	2.00	
	* NED 5254*				•								
COLBYVILLE UPP	*VT25259*THATCHER 8			0	•	. 15.0.	0	30	30	0.0	0	3.6	
	NEU\$255	•	•	٥	å	• •					•		
10 17 17000	H P. 1978 - 1978			٥	0	10.61	0	10	10.	9.00	0	*	•
o without	,		•	0	0					•	ν.	. 21	•
			•			* 00.					. 0		0
JONES BROS DAP	*VICESSOR*STEVENS ST	• •			• •		;		•			.21.4	•
	167676				;	•							
MONTPELS FIVE	* VT25509*WINDCSKI R	•	•	0	•	. 194.0*	0	10.	10.	* 0.*E	Ŭ		.;
	**************************************		•	0	•					• •		.534	-
			•		d	23.04	0	10.	10.	06	0.0		0
FARRINGTON DAM	**************************************	٠.										.1686	*
	•		•			•							
BARD UPPER	AVTESTSGENAD BIVER	:	•	0	.0	. 125.0*	0	. 22.	. 22.	3.0	0		
	*** *** ******************************		•	0	•	• •				• •			
			•		d	65.00	0	25.	25.	0 E	. O		6
כאנוספט אאנוס משו	**************************************			0								.42.	-
												•	
MIDDLESEX THE	*VT65252**IN009KI R		*GREEN MOUNTA	37 .	18.0	. 531.0*	0	.0	•	* 0.*E		3.50sE	5
	11506262		*IN POWER	. 72	48.0							ž	•
						*	•						
MATERBY RES DM	*VT65257*[ITTLE AIV	(i) (i)	BEREEN FOUNTA	*	V	*****	;					3.00.00	
	**E06263*		*1" PO*E								•		;
			•			•							

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPOSE: IMMANISATION, MANYOROELECTRIC, CHELOGO CONTROL, MENAVIGATION, SHATEM SUPPLY, RARECREATION,
(2) - EMINSTALLED CAPACITY AND ERROY NAME OF THE NAME OF TENTED CONTROL.
(3) - EMINSTALLED CAPACITY AND ERROY NAME OF THE NAME OF THE CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ERROY THE OFFENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

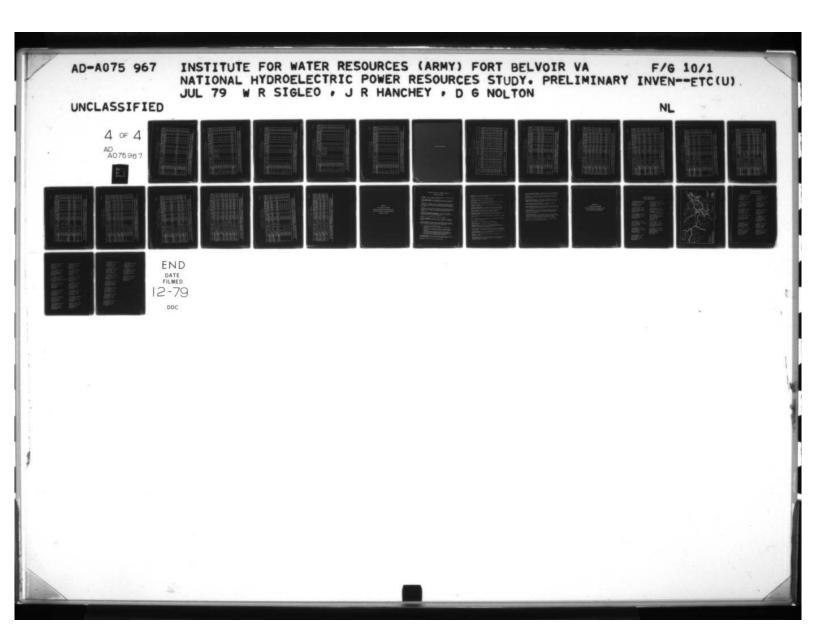
8 3 1 1 8 POTENTIAL

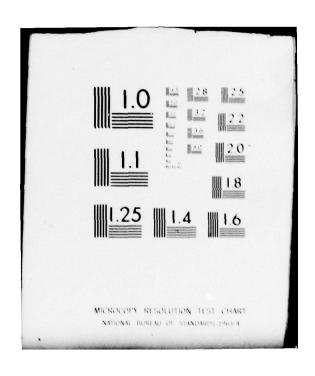
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PROJECT NAME	PROJECT NAME + NUMBER+ CH	NAME OF STREAM	PHOJ.	O N N N N N N N N N N N N N N N N N N N	130	LATITUDE . LONGITUDE .	DRAINAGE A AREA .	ANNUAL *	HEAD (FT)	06 P	STORES	CAPACITY: (Mb) :	79-	(GNP)
COUNTY NAME: MACHINESTON	MASH ING TON	***		4	2	ERC POWER SUP	UPPLY AREA 2	6 FERC	FERC REGIONAL		OFFICE CODE			
HOLLYS FALLS *VT65514+MOLLYS	*VT65514*HOLLY3	40LLYS 38K	ī	GREEN HOUNT	44	21.6	20.3*	o	0	ė	0			
MRIGHTSVIL RES	*Y75253*NORTH	NORTH BRNH			•••	••	66.5	0	72.	.5.	0 W z	1.29 E	w .	
EAST BARRE	*VT75502*JAIL 8	JAIL BRANH				••	36.0	0	36.				wz.	3.3
BAILEY CLOTHSP	*V775523*WINDCSKI	WINDCOKI R				::	338.0*		• • •	:			wz.	0 %
LADOS WILL	*VT 5011*NORTH	NORTH BRNH	3		• • •	::	0.00						* ž .	
BOLTON FALLS	*VT 5250*	*VT 52504WINDCSKI P	3			••	*0.026		50.				w z .	0.0
HABBEP	*VT \$503*	AVT SSOMBSTEVENS BE			* * *	• •	90°0F		20.				wz.	:.
N MONTPELP DAP	*VT 5516+KINGSBURY *NED5271*	X ENGSBUDY	• • •		• • •	•••	0.0	•••	.0	•		0 . 23 . K	wz.	
MORTH HRANCH D	**************************************	MORTY BRAH					201.0		25.				w z	." ::
HONTPELA THREE	* * * * \$520*HINGC8KI	WINGCOKI R				•••	438.0*		٠					o'm
LANE DAM	*VT 5521*NONTH	HARRY HEADIN			• •	•••	75.0	0	16.	16.	9.0	E 0. "E	w ×	::

LEGENO

(1) - TOP LINE IS INVENTORY OF DAMS REFERENCE ID, BOTTOM LINE OEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSET IMTRACTION, HEMYDROBELECTHIC, CHELGOD CONTROL, NEMATER SUPPLY, REFECHEATION.
(2) - CHINSTALLED CAPACITY AND ENEMY. THEN INCREMENTAL POTENTIAL CAPACITY AND ENEMY. AND ENEMY. THOREMENTAL POTENTIAL CAPACITY AND ENEMY. (FOR EXISTING DAMS).
(3) - UMINSTALLED CAPACITY AND ENEMY. THOSE MENTAL CAPACITY AND ENEMY. (FOR EXISTING DAMS).





ESTITATES PRELITITARY

- 20 2 2 2 > ****** . STATE POTENTIAL H z **-**

PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CA RIVER * (1) *		OMNER *LONGITUDE*	AREA *	INFL	* HEAD * (FT) *	444	(1000 AC FT)	1000 + (MH) + (FT) + (S) +		ENERGY (GWH)
COUNTY NAMES ABBRICANT	をおきなりますものできるものできるのではなるとのできなった。 ロロントン とならの 本本語 (1920年1922年1922年1922年1922年1922年1922年1922年		医骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨	AND POST OF THE PROPERTY AND THE		FERC REGION	LOFF	SESSESSESSESSESSESSESSESSESSESSESSESSES	, , , , , , , , , , , , , , , , , , ,		
*********	化复数化分类 化二苯甲基苯甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲		*	*		•	ľ				
DANIELS MILL	*VT SSSZENGRTH BRNH	*		*0.07	0	35.4	35.4	0E		3. · 0	•
						•					2.3
				•	•	•	•				
OLD BATCHEL ML	A I SUNTABLINGUALI D	*		103.04		10.	10.	0.46	•		
	NED6277	• •	0 0	• •	•	• •	•		2	. 28 m	-
TRESSEL DAM	TOTAL BEST		0 0	76.0*	0	3.6	3	9.0	9	. :	0
	NED6278			•		•				N. 90.	~
			•		•	•	•				
MORETOWN EIGHT	AVT STS2+MAD RIVER		0 0 .	130.0*	0	34.4	34.4	0 E		0E	•
	NED6279		.00	•		•			7.	2 .	:
				•	•	•	•			•	
MARO LOWER	AVT STSSAMAD RIVER	*	.00	155.04		12.	78.	0 E	•	*	•
	NED5280	•	.00	•		•	•		z	Z	:
IN CHARACTE	THE POST OF THE PARTY OF THE PA	* 1				36					•
DRING TELD HE	MANTH STORES TAN				•	2003	63	24.0	•		;
	NEDPC91		. 0 0							2 4 7 4 .	-
COUNTY NAME: MINDHAM	HINDHAM		FERC POWER SI	ERC POWER SUPPLY AREA 19		FERC REGIONAL		w			
**********	***************************************										
BLAKE N HIGGIN	*VT29260*SAXTONS #		.00	15.0*	0	12.4	12.4	0.46		9C	
	NE06282		. 0 0 .	•	•	•	•			*56.	•
				•	•	•	•	•			
TENNY DAM	THE SULL STATEMENT HE		* 0 0 *	12.04	0	20.4	50.	0. *E		*	ċ
	NED6283		.0 0 .		•	•	•			. 42 .	=
	*									. :	•
TEN COLUMN	TOUCH STREET OF ONLY			*****				2.0			;
	*********									2	•
CENTRYTILE DAM	*VT29774*WHFTSTONBK		0 0 *	25.00	0	12.4	12.	06			9
	NED6285		.0 0	•		*				N+60.	
	•		•		•	•	•				
HLON MARTN DAM	******************		* 0 0 *	* 24.04	0	10.0	10.	0 . R.E.		0E	•
	NED6286		.00	•	•	•	•		· z.	7 . N	•
		*	•		•	•	•				

(1) - TOP LINE IS INVENTORY OF DAMS CHOOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE? INTRIGATION, MEHYOROGICECTRIC, CHELODD CONTROL, NEWAYIGATION, SAWATEP SUPPLY, RERECHEATION, DEFINE CONTROL, PROFINE CONTROL, SAWATEP SUPPLY, RERECHEATION, (2) - BINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THOTAL PUTENTIAL CAPACITY AND ENERGY
(5) - USINSTALLED CAPACITY AND ENERGY THOTAL PUTENTIAL CAPACITY AND ENERGY

ESTINATES PRELIBINARY

8 1 1 E 8 POTENTIAL HTOROPORER

VERBORT 4 0 3 7 4 7 8 3 H L N

PROJECT NAME	DENT . NAME OF STREA . NUMBER. CR RIVER . (1) .	PROJ.	ONNER	465	LONGITUDE COH. H)	E. AREA (SG MI)	110	PONER HEAD (FT)		* STORAGE CAPACITY (1000 * (10	3	138		ENERGY (GMF)
COUNTY NAMES MINONAM	AND RESERVE SERVE			RC .	DVER	ERC POSER SUPPLY AREA		FERC REGION	AL 0F	FERC REGIONAL OFFICE CODE NY	2			
BELLOWS FL DAM		·.	ONEH ENGLAND	. 43		. 5414.0					9 C	40.00	15 31	9.0
			* P D . E H								:		:	
200		. :	Andre Guer And						•					
	NED6288		*POWER	72	30.0				,				•	
							•							
HARRIMAN RES	AVT69760.DEERFLD RV	814	SHEM ENGLAND	. 42	. 47.4	. 164.0		.0	0	•	3.0	33.60.8	-	05.0
	NED6289		*POMER CO.	. 7		•	•				:	•		
***************************************	09270 1934 900012	• •	• •						***		•			•
	NED5290										:	10.30en		2:2
	•					•								
TOWNSHEND DAM	*VT79257*HEST RIVER	400	•			. 276.0			60.		0.0E		3.	
	NEG6291	•	•			•	•				ž	7.30	2 4.	26.0
			•						1					
GALE MEADOWS	*** 9252***** BROOK	*	•		•	. 10.3	•	. 37.	37.		3.0	•	3	
	NED6292				•		•						:	•
		•												
MILLIAMS MILL	ANT 9255AEST RIVER	•	•		•	0.00		. 12.	15.		3.0	•		
	*********		• (•						: .			•
SOMERSET RES	*VT 9519*DEERFELD R	. ?			0	30.0	•	104.	100		0.0	0		
						•						1.03	z	3.7
			•			•								
M DUMMERSTON	AVT 9751 RIVER	*	•	*		* 410.0*		. 26.0	. 45		3. O			
	NE06245		•		•	•		•		•		3.52.N		14.5
		•	•			•								
SIBLEY DAM	AVT STRONGHEEN SIVE	*	•		•	. 35.0	•				0 E	•	,	
	HE06296		•		•	•		. :				.00	4	
COUNTY NAME: WINDOOR			ū	SRC F	POWER	SUPPLY AREA 1	,	FERC RESIDNAL	AL OFFIC	10E CODE	ž			
						•								
BETHEL DAM	STERSTONNITE RIV	*				410.04	•••	. 50.	20.		3.0	0E		
	**E06297*	•	•			•		•			4	2.38	*	:

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: ITERIGATION, MHHYDMOELECTRIC, CAFLOOD CONTROL, NAMAYIGATION, SHWATER SUPPLY, REMECREATION.
(2) - DEINSTALLED CAPACITY AND ENERGY NAMES POINT NAMES FOR THE CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOUTH POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIHINARY

POTENTIAL HYDROPONEN SITES

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STATE

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2

PROJECT NAME	* IDENT * NAME OF #1	CH BIVES	S Pub.	****		LATITUDE LONGITUDE (OK.H)		OKAINAGE. AREA .	200	256	1		1000 (ME) 1	136		999
COUNTY NAME: ENNOSOR	COUNTY NAME: EXZOBOR			4	RC	DIER	300	LY AKEA 1	FER	REGIC	D 144	FICE C	00E N			
							•	•					٠			
UPPER EATON	.VT26272.FIR BHANCH					0		103.0.	•••			•:•	0.0		9E	
	NED0298		•			•	•	•				•	:	•		•
MADTERON LOISE	SATURDAN STERNING					0		210.0	0			• •			. :	
יייים אחרבי								•	;						2.0604	::
							•	•								•
BRIDGEMATER	*YTZ8750*0TTALOUECH						•	100.001		. 19.			0E	•	-	
	NED6300					•		•					:	•	. 55ek	-
						•	•	•		•		•	•		. :	•
MENALUO HILLS	-NED6301-								;			•		•		:
			•					•								•
MURDOCK	eVT26753+BLACK RIV		•			.0		70.00	3		•		0 E			
							•	•					:	•		•
		Ī					•	•				•	•		•	
NO STREET POND	evT28755eHILLIANS R	æ					•	30.00	•	10.		•	0.0E	•	*	
	NED6303					•	•	•				•	•	•		•
		•					•	•					•		•	
POUNDRY	. TEGTOTOSLACK HIV					•	•	196.00		18.		•	0.0	•	•	
	NED0304					•	•	• •			•	•		•		
STADS I DIED	ANTONIA I I HOUSE AND A SAME					0		.0	0	•				•	. :	•
	** NED 6 305 -							•						;	3	•
								•								•
SPRINGFIELD RH	**************************************					.0	•	190.00		. 15.		•	0.0		9C	
	NED6306					.0	•	•				•	:		3.	2.
							•	•				•	•		•	
VERHONTHILLSON	. VT287940BLACKRIVER	*				•		.0.00	•	.01		•	9.0	•	3.	•
	NED6307							•					:		3	•
							•	•					•		•	
VILLAGE DAM	evted795eblackRIveR					•		.0.00	•	. 12.		••	0.0		3.	
	NED6308		•			•		•					:			
								•					•		•	
BETHEL HILLS	HARG DELHIAGESTA							1 20.00	•			••		•	306	•
	**E06309*					2 37 .		•				•	:	•	:	
		-					•						•		•	

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE IO.
(2) - PROJECT FURPOSE IMINATEDATION, MEMYONDELECTHIC, CHELOOD CONTROL, MEMAYIGATICA, SHMATER SUPPLY, REMECREATION,
(2) - EXINSTALLED CAPACITY AND FARKAY PONO, GOOTHER
(3) - EXINSTALLED CAPACITY AND FAREGY MANEY INFREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND FAREGY TATUTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

E 3 T I M A T E 8 PRELITINARY

SITES POTENTIAL HYDROPORER

.0 STATE -*

T TANK	. (3) .	(3)		3	(DH.H)	(30 FI)	INFLOR (CFB)	(FT)	(573)	(1000 ·	36	36
WILDER DAN SVED	008			P.C.	ERC POWER SU	UPPLY AREA	PERC.	REGIO	1	FEMC REGIONAL OFFICE CODE N	,	
						•						
	STREET STORE WILLIAM		BUEN ENGLAND	22		33/3.00						-
						•						:
CAVENDISHTO	**************************************	:	CENTHAL VT.	. 43	22.0	.0.50	0	0	0	0.06		
	NED0311		PUB SERV CO	. 72	36.0	•				•		
		•			•	•				•		
TAFTSVILLE DAM SOTO	STORT SPECITA UGUEC A		CENTRAL VT.		37.00	140.0		0		0.0	3.05.	
			07 AH36 904		3.03	•						:
NO HARTLAND DM OVT	OVT7026200TTALQUECH					220.00	•••	135.	135.	90.0		
	NED6313					•			•			
					•	•	•		•			
NO SPRNGFELD D .VT7	eVT70770shLACA RIV	• Ck			•	156.00	•••	0.0	.00	90		
JAN .	•NED6314•					•	•		•	•	3.670	15.
	•	•			•	•	•					
DEMEYS MILLS OVT	ANT BESSAULTALDUECH	:			•	207.00	•	0	.0.			
- NE.	*NEU0315*			•	•	•						•
	•				•	•				•		
DEMENS MILS PU	evt acoseditatueen					*0.705	•••	13.	13.			
Take .	enguesio.	• •		• •		• •			•		*****	
2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	HOSEBUTTO SECTION AND THE PROPERTY				0	205.00		30	9			
	-VED6317				0	•						
•	•				•	•	•		•			
TAR NOBOL	AVT SZ61-07TALGUECH	:		•	•	555.00	•••	25.0	. 25.	3.0		
-NE	•NE06318•					•						
	•	•			•	•		•		•		
LONER EATON	evt ecrietia saanch	:			•	103.00	•••	15.	15.			
	NED0319				•	•		•				
		•			•	•		•				
E BETHL SAMTIL OUT	OUT SETTOSEE BAANCH							10.		3.0		
					;							•
TUA 440 9 11 48 17 44	TOTAL STATE OF THE REAL TOTAL				0	22.00		:		0		
						•						
•					•	•	•			•	•	

(1) - TOP LINE IS INVENTUAY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPUSE! IMIMATION, MANYBUELECTHIC, CAFLOOD CONTROL, MANAVIGATICN, SMATER SUPPLY, RERECREATION,
(2) - EMINSTALLED CAPACITY AND FARMY INCHENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEFLICED SITES)

E 3 T I M A T E 8 PRELIFINARY

9116 * 0 . 1 POTENTIAL

...... . STATE - 4 6 E ...

ELLICAS WEGGSTON WEGGSTO	PHOJECT NAME		EAH . PHOJ	****	LATITUDE LONGITUDE (DH.H)	DRAINAGE S AREA (86 HI)		7015	1		1000 1000 1000	CAPACITY ENERGY (Ma) 1 (SAP)	
*** *** *** *** *** *** *** *** *** **	COUNTY WAYER				FERC POSER	UPPLY AREA	1.0	i i	4 0 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1	0.4	2005	ì	
### ##################################									•	٠			
**************************************	6.07734		:		•	1000		•					
### 196.00 190.00		A ESPECT							• •	• •			
### ### ##############################	LOVEJOY	-			.00	190.0		•	10.0	10.	0		
*** **********************************						•			•	•	•		•
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## ## ## ## ## ## ## ## ## ## ## ## ##					•				•	•	•		
E0832** ***E0832** ***E0832** ***T 977951AC4 MIV *E0832** ***T 978951AC4 MIV ****E0832** ***T 978951AC4 MIV ****E0832** ***T 978951AC4 MIV ****E0832** ***T 978951AC4 MIV ***T 978951AC4 MIV ****T 978951AC4 MIV ****T 978951AC4 MIV ****T 9789528AC4 MIV ***T 9789528AC4 MIV ****T 9789528AC	SLACK	-			.00.	190.0		••		:			
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**************************************									•	•	•		
VY 375-MEST RIVER	SCAPSTONE					. 150.0		•	10.	10.0	0		
vv = 375 = MESS ART READ 0 0 24.00 0.00 vv = 3750 = MESS ART READ 0 <td></td> <td></td> <td></td> <td></td> <td>.00.</td> <td>•</td> <td></td> <td></td> <td>•</td> <td>•</td> <td>•</td> <td></td> <td></td>					.00.	•			•	•	•		
WEDSERLACKHIVER WEDSER									•	•	•		
VT 3790-MILL SROOK SS	MESTON MILL					. 24.0		:	12.0	12.	6		
vr ababeaull archive 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		**E05327*				•			•	•	•		
**************************************								•		•	•		
VT 3739-9487440 88	WILL POND	פיד פופספיוונ פאנמא	•					•	0	•			
**************************************									• •	• •			
**************************************	BILLINGS POND				.00	. 67.0		•	12.	12.0	0		
**************************************					.00.	•		•	•	•			
**************************************									•	•	•		
*** **********************************	RESCUE LAKE	OVT STRISSLACARIVER			.00.	. 37.0		•		5.0	0		. c.
*** **********************************		*NED6330*				•			•	•	•		
### ##################################									•	•	•		
(AIVER 30.0 0.0 191.00 C 30.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	CONTU FALLS					0.161 .			30.0	30.0	0		
AIVER 30 30 30		*NED6331*						•	•	•	•		3.
(AIVER 30. 0 0. 191.00 6. 30. 0.0E								•	•	•	•		
	SILHAN DAR		:			191.0		•	30	30.	0		.0
		** 606332*							•	•	•		
					•			•	•	•	•		

(1) - TOP LINE IS INVENTIGAT OF GAMS CHOSS MEFEGENCE IO, BOTTOM LINE DEFINES (W.S.A.C.E.) OFFICE AND SITE IO.
(2) - PROJECT PUMPOSE! INTHRIGATION, MEHYOMOBILECTRIC, CHIGOD CONTROL, NUMAVIGATION, SUMPLY, MEMECREATION,
(3) CHINSTALLED CAPACITY AND ENEMY POND, GAOTHER
(3) - CHINSTALLED CAPACITY AND ENEMY THOUGHT OFFICE CAPACITY AND ENEMGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENEMY THOUGHT AND ENEMGY (FOR UNDEVELOPED SITES)

STATE OF WEST VIRGINIA

HYDROELECTRIC CAPACITY AND ENERGY DEVELOPHENT PHYSICAL POTENTIAL

IN THE STATE OF MEST VIRGINIA

		101 101 101 101 101 101 101 101 101 101	4.2	2232	-45	375		â
	,	UNDEK POTEK	000	000	. 2 4 6	2515	11045	8 6 AND 174
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CAPAC	š	EXIST. INST.	903	000	223	106	- 24	# 10 m 10
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POTEN	1	E 113	23.2 59.0	200	000	000	59.0	9 PA
		EXIST.	000	000	000	000	000	DEVELOPHENT AT EXISTING
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		EX157* 1 CAP*	000	46.4 232	000	00	205	# # # # # # # # # # # # # # # # # # #
. t .	4 2 0) 1 L	CAPCTY ENERGY	POUMBER 20-49 CCAPCTYS RENEWSYS	50-99 CAPCTY	PLOO CAPCIVE PLOO CAPCIVE PENERGY	TOTAL CCAPCTY	COLUMN 1 = EXISTING COLUMN 2 = ADDITION COLUMN 3 = UNDERFECTOR
 	w z	u w ⊢	0 10 2 0 2 0	20-49	50-99	>1 00	TOTAL	

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3116 ******** POTENTIAL

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PROJECT NAME	PDENT - NAME OF STREAM - NUMBER- OR RIVER - (1) -	2 URP				LONGITUDE	LATITUDE - DRAINAGE - LONGITUDE - AREA - COM-FI - (SO FI) -	ANNUAL PROBER INFLOR O MEAD (CFR) O (FT)		POLER OF DAN (FT) (FT)	0 01000 AC 91)	::	CAPACITY: ENERG (Mb) * (GuP) (3) * (3)	113
COUNTY NAME: BARBOUR					ERC	POMERS	ERC POMEN SUPPLY AMEA	: :	REG10	איר סבי	FERC REGIONAL OFFICE CODE	:		
TER CREEK RES	TETER CREEK RES .WVUOZII.TETER CREEK RES .					39 6.0	39 6.0			112. 126. 170.		. ? .	3000	
UREL CREEK HE	LAUREL CREEK RESAVVUOZIZALAUREL CREEK RES					39 5.0	\$2.0		124.	<u>:</u>			3.56-1	3.
LAUREL	SAVUGZZOSTYGART HIVER					39 0.0	467.0		355.	•	270.01		102,741	200
COUNTY NAME: BENKELEY					EPC	POHER S	ERC POWER SUPPLY AREA		REGIO	FERC REGIONAL OFFIC	FERC REGIONAL OFFICE CODE NY	:		
RTH MOUNTAIN	MORTH MOUNTAIN SHVUOOIISBACK CPEEK	RUS				39 42.0			•	94.	195.00	. 7.5	2.5 • U G	• <u>•</u>
COUNTY NAME: BRANTON					200	C PO1ER BUP	EPC POSER BUFFLY AREA		PEG 10	FERC REGIONAL OFFIC	FERC REGIONAL OFFICE CODE NV	ż		
agn	**VUOZZ6*LITTLE BIRCH RIV*CHO	0				36 30			330.	300		. 31	00	3 2 €
•00	SANUGESONDELY RIVER	CO			m e	36 36.0	143.00	215.0	219.	200.	325.00		23.0107	
BURNSVILLE	SHVUO2530LITTLE KANAHAA R	P.CRO	DAEN GR	1 0		30 50.4	165.0	256.			:		2.05.5	04
SUTTON	STANDSECT BIVER	CRSO	POAEN ORM	X GO	m	30 39.7	537.0	1124.	112.	190.	265.26		32.98.1	
BIRCH LAKE	**************************************	040				36 30.0	142.0	213.			1001		1.70.1	3.5

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID, BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSES IFIRMIGATION, MEMYOROGILECTRIC, CEFLOOD CONTROL, NEMAYIGATION, SEMATER SUPPLY, RERECREATION,

(2) - ESINSTALLED CAPACITY AND VERSOY NAMED INTEREST (POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UFINSTALLED CAPACITY AND ENERGY TETUTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UFINSTALLED CAPACITY AND ENERGY TETUTAL POTENTIAL CAPACITY AND ENERGY

(5) - UFINSTALLED CAPACITY AND ENERGY TETUTAL POTENTIAL CAPACITY AND ENERGY

E 3 T I M A T E 8 PRELIFIARA

9116 H Y D R D P D . E . POTENTIAL

V I W E I W I V 1 8 7 A 7 E 4 H E .

***************************************		*******					*******		•		•
PROJECT NAME	STREAM OF STREAM NUMBERG OF RIVER	P863	04168	-LATITUDE - DRAINAGE - COMENTO COMENT -	LATITUDE DRAINAGE - LONGITUDE AREA - (DW.M) - (80 MI) -	200	**************************************	1000		CAPACITY: ENERG (Ma) : (Gur) (S) : (S)	
COUNTY NAMES CABRIL	COUNTY NAMES CARCL			ERC PONER BUPPLY ANEA 10	PPLY AKEA 1		FERC REGIONAL OFFICE CODE	OFFICE	3000		
HUD RIVER LAKE	HUD RIVER LAKE HVUO265.HUD RIVER	٠٠.		36 27.0 62 11.0	270.0	245.	295. 54. 69.		9	. 35	2.2
COUNTY NAME: CALMOUN	COUNTY NAME: CALAGORIA			EYC PONER BUPPLY AREA	POSER BUPPLY AREA	7 FERC	FERC REGIONAL OFFICE CODE NY	OFFICE	CODE		
MEST FORK LAKE	MEST FORK LAKE . ** VUOZ-68 - MEST FORK RIVER . ORMOUGO.	٠,		36 10 00 00 00 00 00 00 00 00 00 00 00 00	202.0	302	3027360	•	73. 00. 123.00	3 h	:5
COUNTY NAMES CLAY	COUNTY NAME: CLAY			ERC PONER SUPPLY AREA	PPLY AREA		FERC REGIONAL OFFICE CODE	00710	3000		
	LOS ************************************	83		36 24.0	113.0		200	203.	. 3 E	0 00 EI	3,5
COUNTY NAME: PAYET				ERC POLEH SUPPLY AREA 10	RC POLEH SUPPLY AREA 10		FERC REGIONAL OFFICE CODE NY	201710			
HAMES NEST	MARKS NEST	x.	CARBIDE	36 6.6	7.9		164.		0	102.00eE 543	6.0
COUNTY NAME:				ENC POWER SUPPLY AREA	K PONER SUPPLY AREA 7 FERC REGIONAL OFFICE	7 FERC	FERC REGIONAL OFFICE CODE N		4 3000	E CODE NY	
LEADING CREEK L				0 9 0 0 9 0 0 0		216.			. 3	3.	33 .
	MINER CAREA LAKESANUAZYOSTERA CHERK PORTOGOSOS SOSOSOS SOSOS SOSOS PORTOGOSOS SOSOS SOS			0 20 00	, ,	7	FERC REGIONAL OFFICE		3600	3.8	:
***************************************		********			•	**********	***************************************		•		
HOTAL GLEN	**************************************			39 0.	0	•	. 155, 210,			31,22.18	:5
						*******	•••••		•		

043537

(1) - TOP LINE IS INVENTORY OF DARS CAUSS REFERENCE IO. BOTTOM LINE DEFINES (U.S.A.C.E.) DEFICE AND SITE IO.
(2) - PROJECT PURPOSE: IFJERIGATION, MEMYDRUBLECTRIC, CELODO CONTROL, MEMAYIGATICH, SEMATER SUPPLY, RESECREATION, (2)
(3) - ESINSTALLED CAPACITY AND EXERGY NEWS, INCREMENTAL PUTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

ESTINATES PRELIFINARY

9 1 1 E 8 DIENTIAL

4 1 H 0 1 H 1 A w 5 T A T 7 H E 2

PROJECT NAME	OF STREAM	PHOJ: PURP: (2)	LONGITUDE (ONGITUDE	DRAINAGE AREA (SG MI)	ANNUAL INFLOR		161614 07 4 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	100 A 100 A 100 A 100 A 10 A 10 A 10 A	5 38		120
COUNTY NAMES	COUNTY NAME: ORASS		FERC POWER SUPPLY AREA	PPLY AREA	7 FERC	FERC REGIONAL OFFICE CODE	000	E C00E N			
STONY BIVER PO-	STONY RIVER POWE - WVOZBOISTONY RIVER OF NEOR STATION DAM - WASSISTEDRED BY OF PC		39 12 0	31.0	30.	109	109. 135.			. 7 7	
COUNTY NAME: OREGNORIES	COUNTY NATE: GREGARING		FERC POPER SUPP	PPLY AREA	7 FEAC	FERC REGIONAL OFFICE C	DEFIC	FEAC REGIONAL OFFICE CODE			
497	COP THE WATER BY COPE OF THE W		37 40.0	2 7 7 7 7	1956.	§	212.	;	00	17.1 223.7	
400	**************************************	••	. 37 54.0	144.0	216.0	190.	202.	301.00	2.73eT	25	
COUNTY NAMES	COUNTY NATION TATESTORY		FERC POWER SUPPLY AREA	UPPLY AREA	7 FERC	FERC REGIONAL OFFICE CODE	LOFF	FERC REGIONAL OFFICE CODE N			
EDES FORT	EDES FORT *** UODO)*CACAPON ************************************		39 50 0	679.0	9		225.	0 4	29.72.95		
SPRINGFIELD	eNAUDODS S SP PUTCHAC		76 35.0	1406.0	1466.	140.1	: 65.	1100.06	56.56.1	**	.20.
COUNTY NAME: MANCOCK	SERBESSES SERBES		FERC PONER SUP	POSER BUFFLY AREA	P F E F C	REGIONAL	L OFFIC	FERC REGIONAL OFFICE CODE N			
NEW CUMBERLAND /0 TOMLINSON RUN	NEW CUMBERLAND Lewy02401=0HIG RIVER = NO OPPO151= TOMLINGON RUN DA=WV02902=TOHINGON RUN OF PR	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40 31.5 60 37.5 60 32.6 80 35.5	23873.00	37250.	8 2	* 8		223.48.1 579. 0.7 E C.	. 7 1 . 7 1	
COUNTY NAME: MARRIBOON	COUNTY NATE: ARRESON		FERC POWER GUPP	PPLY AREA	7 FERC	FERC REGIONAL OFFIC	1 0661	OFFICE CODE N			
TEN MILE CREEK	TEN MILE CREEK "MYDOZIG"TEN MILE CREEK "ORPO153."		60 50 50 80 80 80 80 80 80 80 80 80 80 80 80 80	0.0	•	ĝ		9	3.2	. 25.	::
************			LEGEND								

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFFRENCE ID, BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPUSE! INTRIGATION, MANYDROELECTRIC, CAFLOOD CONTROL, MANYDRATICN, SHATER SUPPLY, RERECHEATION,
(3) - ENINSTALLED CAPACITY AND ENERGY NAME. INCRMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY
(3) - USINSTALLED CAPACITY AND ENERGY
(5) - USINSTALLED CAPACITY AND ENERGY
(5) - USINSTALLED CAPACITY AND ENERGY
(6) - USINSTALLED CAPACITY AND ENERGY
(7) - USINSTALLED CAPACITY AND ENERGY
(7) - USINSTALLED CAPACITY AND ENERGY

....... PRELITINABY

3 1 1 E 8 PUTENTIAL

41 x 1 9 8 1 A L 8 3 x . STATE 4 H E 2

REEK WAYDOZIT-ELK CREK ORPOJSO- BURG MATERIANOSIOSBIGALITTLE BUFFA-8 SFREMLANOSIOSBIGALITTLE BUFFA-8 SFREMLANOSIOSBIGALITTLE BUFFA-8 SFREMLANDOSIOSBIGARANDOAH WARDIGH WARDIGH WARDIGH WAYDOZZI-LITTLE SANDY CRECCHO STANDOSZI-LITTLE CREC	0 7710 0 0 CLAN			(CL 3) . (LL) . (CL)					3
BURG MATERIANOSSOS BIG-LITTLE BUFFA-8 SYSTEM CARPOISS-LO CREEK SYSTEM CARPOISS-LO CREEK ILLE AVUOCOS SHERAHDOAH NATY NAME: LEPRENDON CE BUN DAM CHVUSZACRIG SANDY CREEK CCHO CHVUOZZACRIG SANDY CREEK CCHO CHVUOZZACRIG SANDY CREEK CCHO CHVUOZZACRIG SANDY CREEK COMPHODARSEK C		ERC PORER SUPPLY AREA		7	FENC REGIONAL OFFICE	L OFFICE	FENC REGIONAL OFFICE CODE NY		
BUNG MATERARYONGSON SELECTITLE BUFFASS SASEM INTY NAME: JEPPENDON ILLE AVUOCOSSHENANDON SANDY NAME: KANAMANA INTY NAME: KANAMANA INTY NAME: KANAMANA SANDY CREEK CCHO CHUNOSSASIG SANDY CREEK CCHO CHUNOSSASIC SANDY CREEK CCHO CHUNOSSASIC SANDY CREEK CCHO CHUNOSSASIC CREEK COH		39	0	116.	7	· ;	. ? .		
ILLE SAVUOCOSSHERANDGAH SHRS SAVUOCOSSHERANDGAH SHRS SAVUOCOSSHERANDGAH SHRS SANDY CREEK SCHOOM SHRONDOSSHER SANDY CREEK SCHOOM SHRONDOSSHER SANDY CREEK SCHOOM SHRONDOSSHER SANDY CREECHD SHRNDOSSHER SANDY CREECHD SHRNDOSSHER SANDY CREECHD SHRDOSSHER SANDY CREECHD SHRDOSSHER SANDY CREECHD SHRDOSSHER SANDY CREECHD SHRDOSSHER SANDY CREECHD		CLAR: 39 12.0 .	•	. <u>;</u> .	.:.		• • • • • • • • • • • • • • • • • • • •		
ILLE ***********************************	34	FERC PONER SUPPLY AREA	PPLY AREA	7 FERC	FERC REGIONAL OFFIC		OFFICE CODE N		
AME MANABHA AME MANABHA AME MANABHA AME WUUDZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZ	POTDEAC LIGHT 39 25.0	39 25 0	30.0.0.	3006			• • • •	.16	- 2
AKE NAMANA AKE NYUU0224-BIG SANDY CREEK •CHG •NAU0227-LITTLE SANDY CRE-CHG •NAU0228-EK	*SHANNONDALE	39 12.7	10.01		.i.	.:.			
AKE WYUOZZWAIG SANDY CREEK CKO DRAGOBY. OPHOGZZY-IITLE SANDY CHE-CHO OPHOGSWEK WYUOZZWBLUE CREEK		ERC PONER SU	PPLY AREA	7 FERC	PEGIONAL OFF	0.6710	FERC REGIONAL OFFICE CODE N		
STANDORS STAND CREEK SCHOOLOGE STAND CREEK SCOH									
OGHOOSEZTELTTLE SANDY CHEECHD OGHOOSESEK GANDOZESELUE CREEK COH		. 61 21.0				•		2.460	
**VUOZZB*BLUE CREEK	•••		*0.0*			300.			
6400HeU		38 18.0	30.00	•					
			••		• •	•••	•	3.00.7	
LONDON L+0 0000000000000000000000000000000000	*0AEh URP	. 56 11.5 . . 61 22.2 .	0.044	12566.		· · ·	::.	14.40eE	120.0
MARMET L-D SWVUD2570KANALHA RIVER ON OPPHOUSIS	* DAEN 08H	. 38 15.2 . . 81 33.6 .	9010.0	13171.	:	35.	**	14.40.6	137.0
POCATALICO LAKE «WVUOZOT-POCATALICO RIVERECKSO "ORROOPE"	• • • •	91 48.0	161.0	196.	:	;	106.001	3.37.1	

(1) - TOP LINE IS INVENTURY OF DAMS CHOSS MEREMENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) DIFICE AND SITE ID.
(2) - PROJECT PUMPOSET IMPROMEDIATION, MEMORING CARLOOD COMTROL, MEMORITAN, SEMATER SUPPLY, REMECHEATION,
(2) - ETHISTALLED CAPACITY AND ENEMY. TATOR OF THE POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - CHINSTALLED CAPACITY AND ENEMY. TATORAL POTENTIAL CAPACITY AND ENEMY. (FOR UNDEVELOPED SITES)
(5) - CHINSTALLED CAPACITY AND ENEMY. TATORAL POTENTIAL CAPACITY AND ENEMY. (FOR UNDEVELOPED SITES)

ESTINATES PRELIFINARY

3 1 1 8 x 0 × PUTERTIAL

4 1 1 1 0 4 1 A L 0 1 1 1 A . 0 THE STATE 2

PROJECT NAME	PROJECT NAME . NUMBER. CF	NAME OF STREAM	PHO	S S	.:::	LATITUDE COMMITUDE (OPEN)	-LATITUDE - DRAINAGE	AVERAGE O NET ANNUAL OPDINER INFLOW O HEAD (CF8) O (FT)	EAST (FT)	1616H7	STORAGE (1900	CAPACITYS ENERGY (ML) (GUP)	•	916
COUNTY NAME: LESTS	COUNTY NAMES CREEKS				ERC	C POWER SUPPLY PRE	ERC PONER SUPPLY AREA	7 FEAC	REGION	1 00 1	FEAC REGIONAL OFFICE CODE	,		
STONEWALL JACK N LAKE	STONEWALL JACKSDAWUDZOGHEST N LAKE	EST FORK RIVER .CRUS .DAENDRP	C # 0.5	DAENDRP		39 .2	102.0	163.	75.	7			2.67.5	
MESTON DAM	**************************************	**************************************		AMEST VINGINIE 39 0.		0 60.0	120.0*	2002	12.	:	• • • •		.*:	::
BENDALE DAM	SAVOS111SHEST FORK A	EST FORK HIVER F TYGATUAL		SH VA MATER C. 39		0.62	105.01	175.		15.	0	•	**	::
UNECOAL CREEK aNVOA	STONECOAL CREEK GHVOAII3ERT FK DAM & RESERVICE GARPOISGOAL CR RESERVED FOR THE CARROLL CAR RESERVED FOR THE CARROLL CA	L CA		HONONGAHELA POWER CO		36 59.3	17.0	7	76.		31.0 T Co. Go. Go. C.		**	-
GALLIPOLIS L +	GALLIPOLIS L + D*HVUO255*UHIO HIVER ARCINE L+0 ***VU0256*0HIO HIVER		z . ž	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		36 40.9 62 11.2	5 5 3 0 0 . 0 . 0 . 0 . 0 . 0 . 0 . 0 . 0 .	79956.	2 2	7 %		:	0 . E 0.	36
AUGHOOS MANES MCDOMELS	COUNTY NAME: MCDOMELL				EKC	81 54.7 *	PROPERTY BEAR TO BE THE TO BEAR TO BEA		ERC REGIONAL OFF	AL OFF	FERC REGIONAL OFFICE CODE	~ :	323.30ek 853.	
MARK CREEK	PANTHER CREEK LASCHOOSSASPATHER CREEK LASCHOOSSASPATHER CREEK LASCHOOSSASPATHER CREEKSASPASASPASSASPASSASPASSASPASSASPASSASPASSASPASSASPASSASPASSASPASSASPAS		0 4 0			37 25.5	9		123	9	2			ÖN
Record Andrews Andrews Constitution of the con	SPENISHBURG LAKERAVOOSA	SPANISHBURG LAKEANUUD272+HUE810NE RIVEH + CRSC	G 8 8 0			37 28.0	57 26.0 * 232.0*		3	10 00 00 00 00 00 00 00 00 00 00 00 00 0	See 43.0 LOG. CODE NY		3.25.1	**
*******	******************	•				E N D	•	•						

(1) - TOP LINE IS INVENTORY OF DAMS CROSS HEFERENCE IO. BOTTOM LINE OFFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPUSES ISTRACTION, HEMYDROELECTRIC, CHELOOD CONTROL, NEMAYIGATICN, SEMATER SUPPLY, REMECREATION,
(2) - EXINSTALLED CONTROL, PERFAMENTAL POTTOR IN CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIRATES PRELIFINARY

SITES POTENTIAL

VINE INIA ---40 STATE I E z

PROJECT NAME	PROJECT NAME & NUMBER OF SIVER (1) &	PROJE PURP	0 2 2 2	*LATITUDE *	DRAINAGEN AREA (SQ MI)	AVERAGE ANNUAL INFLON	MAN CONTRACTOR	EIGH OF T	MAXIMUM STORAGE (1000 AC FT)	138	(S)
COUNTY NAME: MONONGALTA	COUNTY JAMES MONDNOALSA		r.	TEPC POTER GUPPLY AREA	PPLY AREA	7 FERC	REGION	EGIONAL OFFI	FERC REGIONAL OFFICE CODE NY		
BEAVER HOLE	**************************************	•••		39 36.0	1361.0	3165.	229.	310.	90.	211.24-7 476.	
HORGANTOWN L/D	eHVQ6106eHGNGNGAHELA RIVERN		DAENGRP	. 39 37.1 ·	2646.0	4 4 6 6 6	17.	36	• • • •	23.25*N	
HILDEBRAND L/U	***VO6107************************************		DAENGRP	. 39 35.0 ·	2544.0*	4320.		52.	• ;	27.60ek	.0.
OPEKISKA L/O	#4V06108#HUNGNGAHELA RIVE#N		DAEN ORP	39 33.6 *	2530.00	4300.	2	45.			2.0
COBUN CREEK DAM **VO6112*COBUN AND RESERVIOR **ORPO164*	**VO6112*CDBUN CREEK **ORPO164*			PORG* 39 36.5 *	12.0*	21.	24.	30.			
COUNTY NAMES OF STREET	COUNTY NAMES OF STREET OF STREET STRE		H	FERC POWER SUP	PPLY AREA	7 FERC		REGIONAL OFFI	2005	,	
a gn	**************************************	, , , , , , , , , , , , , , , , , , ,		6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	151	227.	285	300.	23.00	3 - 3 m	00 08
COUNTY NAMES NICHOLAS	COUNTY NAMES MICHOLAS		ı.	ERC POWER SUF	PPLY AREA	7 FERC	FERC REGIONAL OFFICE	LOFF	E CODE N		
• • • • • • • • • • • • • • • • • • • •	**************************************	O H O		38 30.0 *	0.0	00	295.	310.		3,33.7	:3
MEADOW RIVER RES	MEADOW RIVER REServu0235 MEADOW RIVER CRYDIR	C 80		38 6.0	322.0*		276.	301.	361.	51.22.1	116.2
d On	***VUOZ37*PETEAS CREEK ***********************************	9		. 38 12.0 . . 90 59.0 .	0.00	9	265	200.		3.57*1	::
			1	E G E 7 C		•					

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUPPOSE! INTRALGATION, MANYORGELECTRIC, CAFLOUD CONTROL, NEMAYIGATION, SHATER SUPPLY, RERECREATION,

(2) - CHISTALLED CAPACITY OF ENEMY POND, OHOTHER POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UHINSTALLED CAPACITY AND ENERGY THOUGHEN POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

PRELIMINARY ESTINATES

SITES POTENTIAL

VINIONIA ----. STATE 1 E Z

		**********	*******			*****	******	•		••••••	**********	
	•					4	FRAGE .	NET .	· EIGHT.	.AXIHUM.	•	
	. TOFNT . NAME OF STREAM	· Dec.1.		MATTEU	DE . DRAINA		ANNUAL .	. 83.04.		TERAGES	STORAGE CAPACITY FNERG	ADBSNA
BAUTECT NAME		. PURP.	DANER	TIONGIT	PLONGITUDES AREA .		11.00	. 4540 .		(1000	. (**)	(4.6)
		. (2) .		(04.40)	(14 08) · [-		. 46 673 .	. 6	3
***************	***************************************	**********	*******	******	*****************	:	*************	******		********	:	
COUNTY NAME: NICHOLAD	MICHOLAS		34	SC PONE	FERC PONER SUPPLY AREA	4EA 7	FEAC	REGION	FERC REGIONAL OFFICE CODE	1 C006 N		
**********		•						•		•	•	
40:	ASSOC ATTACHAGECOLORS	07.04		24 45		.00	. 941	. 502	120			•
400		200		200				202				
	-1140106						• •		• •			3
A . I A D G SWALLE	24V10 V3 11120-02-011VE-	SCOUS SOAFN DBH	100	36 13		903.00	2220.0	262	125.	413.06	90	9
	•0RH0103•			80 53.4			•	•	•		1	316.7
***************************************	***************************************	**********	*******		******************************			******				
COUNTY NAME: UMIO	UMIG		2		ERC PUREN SUFFLY AREA		7	NE GION	FERE REGIONAL OFFICE	CODE N		
										•	•	
PIKE 13LAND L/D ***06908*CHIG	**************************************		080	6 07	9.0 . 24639.00	.0.	36060.	21.0	36.0	39.06	06	
				. 60 42.2		•	•			•	210.4	6.962
***************************************	********	*************	****	******			******	******		*******	*********	*****
COUNTY NAME: PLEASANTS				SC POME	FERC POWER SUPPLY AREA	REA 7	FERC	REGION	AL OFFICE	FEHC REGIONAL OFFICE CODE NY		
CTHOSE TAI AND LANGUAGE AD LITTLE	GAVED STANDAMENT	NO NATA	100	16 21	1 . 26900.00		40150.	20.	3.5	3. 0		•
מורכי ופריים				81 20.3			•		•		107.0	520.0
	***************************************	*********	******			*****	******	*****				
COUNTY NAMES POCAHONTAS			FE	SC PONE	FERC POWER SUPPLY AREA	REA 7	FERC	REGION	AL OFFICE			

400	SAVUOZGI SERENBRIES RIVERSCHO	. 0H3.		36 30		60.00	120.0	239.	250.	0.0	0 - 0	
	* GRH0105*			79 50.0			•	•	•			13.5
	•				•	•	•	•	•	•	•	
GREENBAIER LAKE	**VUO243+GREENBRIER RIVER+CRD	*C208H*				350.00	560.	265.	285.	560.	0. •0	•
	URH0106			19 41.0	. 0.	•	•	•	•	•	57.51.7	
				110 110		• :		•	•	•	• •	
400	SAVOORABERER SALER FINESE			20 23 00			361.0	630.	. 30.	200		:
	*/010/4			0.00		•	•	•	•		23.0407	20.
				10 10		•	•	•	•	• •	• •	
400				20.00		20.00	***	143.	103.	93.00		•
	ממשונים אומנים						• •	• •	• •	•	1.97	
100	PRODUCE NOTE IN STREET NOTES	040		41 45			75.	210	225			
	-09H0109-81H			79 55.0						,		::
							•	•	•	•		•
*********************		*********	*******	********	**********	******	******	******	*******	********	*********	*****
			,	2 4 6	0							

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND BITE ID.

(2) - PROJECT PURDOSE ILIRAIGATION, MEMYOROGELECTRIC, CEFLODO CONTROL, NEMATER SUPPLY, RERECREATION,

(2) - BINSTALLED CAPACITY AND ENEMY PROFESSION OF THE CAPACITY AND ENEMGY (FOR EXISTING DAMS)

(3) - GEINSTALLED CAPACITY AND ENEMY THORISM POTENTIAL CAPACITY AND ENEMGY (FOR EXISTING DAMS)

(3) - GEINSTALLED CAPACITY AND ENEMY THORISM POTENTIAL CAPACITY AND ENEMGY

(5) - GEINSTALLED CAPACITY AND ENEMY

PRELIFINARY

91769 ********* POTENTIAL

4 1 H 6 1 H 1 A - - - -. THE STATE ,

COUNTY SATES POSACONDO		PUEP:			Ser.	LONGITUDE:	*LATITUDE * DRAINAGE * * * CDM.*) * (50 MI) *	ANNUAL POWER . OF INFLOR . MEAD . DAM (CPS) . (FT) . (FT)	HEAD (FT)	35	08 . STCRAGE. 084 . (1600 .		CAPACITYS ENERGY (WH) P (GWH) (3)	CONTRACTOR OF THE PERSON OF TH
				A.	DA DA	PER SUP	ERC PONER SUPPLY AREA 7		PE610	FERC REGIONAL OFFIC	FEAC REGIONAL OFFICE CODE	1		
DEER CREEK	ER CREEK	CDRS			7 V	36 26 0 79 50 0	.5.0		101	96. 107. 120.		62.eu		
	PP CREEK		• • • •			30 10.0	105.0	156.			5	3.	3.92.7	
**************************************	LAP CAEEK	0 × 0				0	.0.	*	205.	205. 220.	0	31	3.63.1	3-
					, n	ER SU	FRC POLER BUFPLY AREA	7 FERC	PEGIO	FERC REGIONAL OFF	FERC REGIONAL OFFICE CODE	ï		
ADELEGREE LAS CACAGO CACACA ALVER ADELEGRACIA CACAGO CACACA CACACACA CACACACACACACACACACACA	247 - 1766				46.	39 20.3	•36.0	2191.	190	2191. 190. 257.	930. U		120,4407 272.8	2.5
BIG SANDY CREEK OAVUOZISOBIG SANDY CREEK OGROCETON MILLS DANOTTISOBIG SANDY CR OF	9 9440Y CREEK	1		0440	# # # # # # # # # # # # # # # # # # #	39 80 00 00 00 00 00 00 00 00 00 00 00 00		335.	10.01	8		31.4	31. 1	3F H
TOTAL VALUE OF THE PROPERTY AND STREET OF THE PR				:"	9	*E# 3U	TO PER STANDARD STAND	:	46610	FERC REGIONAL OFFI	FERC AEGICAL OFFICE COOF	:		
ATAPIELD Led catabase and assets as a second a	4444 91469	.7.	OAEN ORP		# ë	36 31.6 31.6	36 31.6	16502, 24, 43,	28.	\$	1582, 26. 43. 45. 45. 45. 45. 46. 11.100 8 2100.		14.70-E 100.	0.7
CONTRACTOR OF THE PROPERTY OF				7.	AC PO	HER SUF	EAC POSER SUPPLY AREA / FERC REGIONAL OFFICE CODE NY	7 FERC	REG10	10 77	FERC REGIONAL OFFICE CODE NY	ï		
UPPER TYGART VALOAVUORISOUPPER LEY RES • CRPC1690LEY	PES TYGAST VA.	. ,			22	38 30.0			129.	173.	G.		2.2	34
STATES CONTRACT VALOR STATES TO STATE VALOR STATES STATES CONTRACTOR STATES STA	UPPER TYGART VALOANGES TYGART VALOES ARES	. ,			22	00	:							

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(1) - TOP LINE IS INVENTORY OF DAMS CROSS PEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSET ITERIGATION, MEMPORDELECTRIC, CRELOCO CONTROL, NEMATIGATION, SEMETER SUPPLY, RESERVENTION,

(3) - ESINSTALLED CAPACITY AND ENERGY NEMER POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(5) - USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEFLICED SITES)

ESTIMATES PRELITIABA

9 1 T E 8 * 3 * 0 4 0 a 0 > 1 POTENTIAL

V I N G I N I V 0 STATE . I z -

PROJECT NAME & NOTH OF RIVERS &	PROJOUNEH PURPO (2)	LATITUDE LONGITUDE (ON.E)	DRAINAGE AREA (SU MI)	AVERAGE ANNUAL INFLOR	LEEP FEAD FAD FAD FAD FAD FAD FAD FAD FAD FAD F	DE 16 H	::	CAPACITY ENERGINE (SET)	136
		FERC PONER SUPPLY AREA	PPLY AREA	7 FERC	FERC REGIONAL		E C00E NY		
MUGHES AIVER RESERVED 27 PERSONNER FORK OF YORK		39 4.6 . 209.0	508.0	264.	7		100	3.20-1	٥٠
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(2) - PROJECT PURPOSEI INTRIGATION, HEMYDROBLECTRIC, CAFLOOD CONTROL, NEMAYERATICN, SEMATER SUPPLY, HERECREATION,
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(3) - URINSTALLED CAPACITY AND ENEMY TOTOM FORENTAL CAPACITY AND ENEMSY (FOR UNDEVELOPED SITES)

ESTINATES PRELINIARY

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(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSES INTRACONTROL, PREASH POND, CAFLOOD CONTROL, NANAVIGATICN, SMWATER SUPPLY, RERECHEATION,

(2) - BINSTALLED CAPACITY AND ENERGY NAMES INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENERGY TETOTAL POPENTIAL CAPACITY AND ENERGY (FOR UNCEVELOPED SITES)

(5) - URINSTALLED CAPACITY AND ENERGY TETOTAL POPENTIAL CAPACITY AND ENERGY (FOR UNCEVELOPED SITES)

APPENDIX II

U.S. ARMY CORPS OF ENGINEERS

NATIONAL HYDROELECTRIC POWER RESOURCES STUDY

PRELIMINARY INVENTORY OF HYDROPOWER RESOURCES

DESCRIPTION OF TERMS

PRELIMINARY INVENTORY OF HYDROPOWER RESOURCES

DESCRIPTION OF TERMS

ACRE FOOT: (AcFt) A measure of volume. An acre (43,560 square feet) of water, one foot deep (43,560 cubic feet).

AVERAGE ANNUAL INFLOW: The average yearly inflow into a reservoir for the historical period of record, measured in cubic feet per second (cfs).

CAPABILITY: The maximum load which a generator, generating station, or other electrical apparatus can supply under specified conditions for a given period of time, without exceeding approved limits of temperature and stress.

CAPACITY: The load for which a generating unit, generating station, or other electrical apparatus is rated either by the user or manufacturers' nameplate rating. Capacity is sometimes used synonymously with capability.

CONVENTIONAL HYDROELECTRIC POWER PLANT: An electric power plant utilizing falling water from stream flow or reservoir storage as the primary motive force of electrical generation.

DEMAND: The rate at which electric energy is required.

ELECTRIC ENERGY/POWER: That which does or is capable of doing work; measured in terms of the work it is capable of doing; i.e., kilowatthours.

EXISTING FACILITIES: A dam or other existing water resource project which has created a hydraulic head suitable for generating hydroelectric power. Such facilities include, but are not limited to:

- · Irrigation drop structures and canals.
- Existing dams without any provisions for installing power facilities.
- Existing dams with minimum facilities for installing power in the future; i.e., intakes and penstocks usually have been installed.
- Existing dams with generating facilities and with additional space constructed for adding more generating equipment.
- Existing dams with generating equipment installed; however, a
 potential exists for additional power generation.

FLOW DURATION CURVE: A plot of stream flows ranked in descending order of magnitude, against time intervals, for a specific period.

FOSSIL FUEL: Refers to coal, oil, and natural gas.

GENERATOR: A machine which transforms mechanical energy from the prime mover (turbines) into electric energy.

GIGAWATT (GW): One million (1,000,000) kilowatts.

GIGAWATT-HOURS (GWH): One million kilowatt-hours.

HEIGHT OF DAM: Distance from streambed at dam centerline to the top of the dam with respect to maximum storage capacity.

HYDROELECTRIC POWER: Electrical energy derived from the energy of falling or flowing water.

INCREMENTAL DEVELOPMENT: The estimated hydroelectric power potential that can be added to an existing facility or water resource project.

INSTALLED CAPACITY: The total of the capacities as shown by the nameplates of the generating units in a station or system.

KILOWATT-HOURS (KWH): The basic unit of electric energy equal to one kilowatt demand over a period of one hour, equal to 3,413 BTU.

LOAD: The amount of electric power delivered at a given point or points in a system.

L/D: An indication that the existing project is a dam with a navigation lock included; lock and dam.

MEGAWATTS (MW): A million watts or 1,000 kilowatts.

MEGAWATT-HOURS (MW): 1,000,000 watt-hours or 1,000 KWH.

NAMEPLATE RATING: The full-load, continuous operation rating of a generator, prime mover or other electrical equipment under specified conditions as designated by the manufacturer.

NET POWER HEAD: The difference between the elevations of the power pool and the tailwater less hydraulic and mechanical losses in the waterways.

NUCLEAR POWER PLANT: An electric generating plant utilizing the heat from a nuclear reactor as the source of power.

PENSTOCK: A conduit used to convey water to the turbine units of a hydroelectric plant.

PLANT FACTOR: The ratio of the average load on the plant for the period of time considered to the aggregate rating of all the generating equipment installed in the plant.

POTENTIAL HYDROELECTRIC POWER: The aggregate capacity capable of being developed by practical use of available stream flow and net power head.

<u>POWER HOUSE</u>: An electric generating station at which is located prime movers, electric generators, and auxiliary equipment for producing electric energy.

PUMPED STORAGE POWER PLANT: A hydropower plant where electric energy is generated for peak load use by utilizing water pumped into a storage reservoir, usually during off-peak hours.

SMALL-SCALE HYDROELECTRIC POWER PLANT: A hydroelectric generating station with less than 15 MW of installed capacity.

THERMAL GENERATING FACILITY: A generating plant which uses heat as the source of energy for the prime mover. Such plants may burn fossil fuels or use nuclear energy to produce the heat.

UNDEVELOPED SITES: No dam or other structure exists at this site to create the hydraulic head needed for generating hydroelectric energy. However, the topography of the site is favorable for developing a hydroelectric power project.

WATER RESOURCE PROJECT: A facility planned and constructed to obtain one or more uses or benefits from water. Purposes or uses may include navigation, flood control, hydroelectric power, land and water recreation, irrigation, water supply and water quality management.

WATT: The rate of energy transfer equivalent to one ampere under a pressure of one volt at unity power factor.

APPENDIX III

U.S. ARMY CORPS OF ENGINEERS

NATIONAL HYDROELECTRIC POWER RESOURCES STUDY

DIVISION AND DISTRICT REPRESENTATIVES

DIVISION STUDY COORDINATORS

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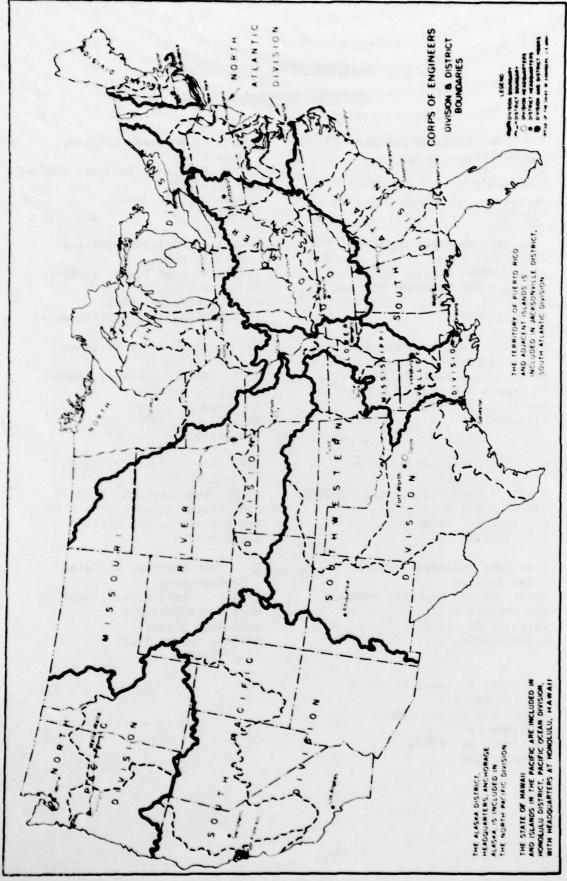
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ATTN: Daniel E. Steiner, ORDPD-F
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Cincinnati, OH 45201
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U.S. Army Engineer Division
Southwestern
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Main Tower Building
1200 Main Street
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DISTRICT REPRESENTATIVES

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